



ROBERT L BAYLESS  
PRODUCER LLC

## P&A MARKER

BOEING 3

API 30-045-33436





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SURFACE RECLAMATION STATUS REPORT

BOEING 3 (API 30-045-33436)

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## Well Information

### BOEING 1

API 30-045-33436

LEASE NM V73920000

December 4, 2023

SUBMITTED BY HELEN TRUJILLO

ROBERT L. BAYLESS, PRODUCER LLC

PO BOX 168, FARMINGTON NM 87499

## Introduction

### Background

The Boeing 3 well was spud in 2007 by Robert L. Bayless, Producer ("Bayless"). Bayless plugged the well in March 2023 and completed a final reclamation of the well site in November 2023.

The well pad is in San Juan County, New Mexico:

Location: NWNW Sect 2-T26N-R8W

LAT/LONG: 36.5207024 / -107.6494904 NAD83

UTM: Easting 262762.52 / Northing 4044970.10 / UTM Zone 13S

### Purpose

The purpose of this Reclamation Plan is to ensure final reclamation of the Boeing 3 well pad. Bayless recontoured and revegetated approximately 1.5 acres of well pad.

### Surface Ownership

State

### Mineral Ownership

State

## Driving Directions

The Location is approximately 16 miles southeast of Blanco, NM. Distances start from south of Bloomfield, NM from Intersection of US Hwy 550 & County Road 4990, also known as "Sullivan Road":

Travel easterly on County Road 4990 (which will eventually turn southeastly) for approximately 15 miles where you cross a wash. Continue straight and this road is now County Road 4450. Travel approximately 13.25 miles and take the left (westerly) fork in the road. About a half mile in, turn left crossing over a small wash. Turn left, cross the wash and take the right fork. Travel about 0.8 miles take the left fork and you are at the location.

See the next page for overview of the path.



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## Post Reclamation

### Fencing and Gates

After reclamation, Bayless may fence the areas entering the well site road to prevent vehicle turnarounds posting "Reclaimed Area" signage. Bayless will continue to monitor the sites for any damages as standard practice.

### Waste Material Handling and Disposal

All surface equipment and trash were removed from the location and disposed of. All flowlines have been flushed, cut, capped, and removed from below ground during equipment removal prior to plug and abandonment activities.

### Reshaping Topography and Drainage Systems

The well site is located on the southeast side of a hilly area approximately 1.5 acres total in size.

To comply with NMAC 19.15.29.13, edge blending on the road and well pad was implemented to make sure the water flow is directed in a southeasterly direction and doesn't negatively affect reclamation. Bayless did all possible to recontour site and road to a contour that blends with the surrounding landform.

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Natural drainage patterns were restored as near as possible to pre-construction conditions, except where restoring the natural drainage will cause excessive disturbance and disrupt the natural rehabilitation processes that have already been established.

### Stockpiles

There was enough soil on site to fill places as needed.

### Surface Disturbances

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration including the restoration of natural vegetation. Bayless avoided disturbance to the mature vegetation that has become well established near the pad and pad perimeter. We did this to the extent practicable, and focused reclamation efforts toward de-compaction, and removing sharp, angular features to approximate the natural contours. We also re-established natural drainage patterns and re-vegetated the abandoned well pad and road.

No equipment was moved off already disturbed surfaces as standard practice. If vehicles had to have a turnaround, it was to be in a couple of locations only that were to be also recontoured and reseeded prior to departure. Bayless' contractor made sure to pull soil from the edges inward as much as possible avoiding disturbing more surfaces or pushing soil onto undisturbed surfaces.

### Proposals for Pit Closures

There are no pits or history of operating pits on this well site.

### Soil Treatments

No soil treatment at this time, however if there is a need, Bayless will submit treatment specifications to the NMOCD.

### Revegetation

Bayless contacted NMOCD for recommended seed mixture:

Life Cycle	Common Name	Scientific Name	% of seed mixture.
perennial	Indian ricegrass	Achnatherum hymenoides	.20
perennial	sideoats grama	Bouteloua curtipendula	.20
perennial	Blue grama	Bouteloua gracilis	.20
perennial	Alkali sacaton	Sporobolus airoides	.20
perennial	sand dropseed	Sporobolus cryptandrus	.20

Following recontouring preparations, Bayless seeded via the broadcast method, so the application rate was doubled than what is listed in the Seed Mix table recommendations. The seed was then harrowed into the soil.



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Seed Tags

Reseeded via Broadcast Method November 22, 2023:

2023 0548 MIXTURE STD: 3D SERVICES

Southwest Seed, Inc.  
13514 Road 29  
Dolores, CO 81323  
Phone: 970-565-8722

NURSE CROP 3D

Custom Bulk Seed Mixture Analysis  
10/6/2023  
LOT NO. 2023.0547

Species: 3D SERVICES Variety: BOEING 3

Lot No	Species	Variety	CL	OR	PURE	INERT	CROP	WEED	Rstr	Nox	Live	PLS	Test Date	Bulk LBS	PLS LBS	Pure %
2019 0481	ALKALI SACATON	SAL...		CO	98.19	1.23	0.04	0.54	NF	NF	59	57.93	05/05/23	30.38	17.6	24.34
2022 0582	SAND DROPSEED	VNS	S	CO	99.96	0.04	0.00	0.00	NF	NF	97	96.96	11/08/22	8.25	8	6.73
2023 0037	BLUE GRAMA	HACHITA NAKEDS	C	CO	92.24	7.50	0.22	0.04	NF	NF	89	82.09	04/04/23	50.68	41.6	38.15
2023 0039	SIDECATS GRAMA	NINER NAKEDS	C	CO	93.19	6.66	0.15	0.00	NF	NF	93	88.67	04/28/23	33.23	28.8	25.27
Grand Total														122.54	96.00	

Pure: 94.49% Inert: 5.22% Crop: 0.14% Weed: 0.15% Total: 100.00%

REMARK: BOEING 2 1 BAG CONTAINING 45.95 BLK LBS (36 FLS LBS) SEED 1.5 ACRES BROADCAST RATE 1 BAG NURSE CROP CONTAINING 7.5 BLK LBS TO SEED 1.5 ACRES

Noxious Weeds (seeds/lb):

NOTICE TO BUYER - EXCLUSION OF WARRANTY AND LIMITATION. We warrant that the seed sold has been labeled as required in the State and Federal Seed Laws, and that it conforms to the label description. NO OTHER WARRANTY IS MADE, expressed or implied, INCLUDING WITHOUT LIMITATION, THE MERCHANTABILITY, THE PERFORMANCE OF THE CROP AS TO YIELD OR QUALITY, OR THE FITNESS FOR PARTICULAR PURPOSES. It is expressly agreed that the liability to the buyer or others from any type of loss shall not be limited solely to the amount of the purchase price of the seed. Seed not accepted on the above terms and conditions may be returned to the place of purchase within 10 days. Under the "Colorado Seed Act" arbitration is required as a prerequisite to certain legal actions, counterclaims, or defenses against a seller of seed. Arbitration is required as a prerequisite to certain legal actions, counterclaims, or defenses against a seller of seed. Information about this requirement may be obtained from the Colorado Commissioner of Agriculture.

2023.0548 MIXTURE STD: 3D SERVICES

Southwest Seed, Inc.  
13514 Road 29  
Dolores, CO 81323  
Phone: 970-565-8722

NURSE CROP 3D

%	Species	Variety	Pure %	Germ %	Origin
29.92	WINTER RYE	DYLAN	99.73	91	ND
29.78	WINTER WHEAT	BRUNDAGE	99.26	97	UT
28.63	INTERMEDIATE TRITICALE	VNS	95.44	95	CO
9.80	ANNUAL RYEGRASS	LONESTAR	98.01	9	OR

Test Results: Pure: 98.13% Inert: 1.72% Crop: 0.15% Weed: 0.00%

Noxious Weeds (seeds/lb): Net Wt (lbs): 7.5 Test Date: 05/23

Southwest Seed, Inc., 13514 Road 29, Dolores CO 81323

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### Weed Management

Bayless's objective is to implement a weed management program to control noxious weed populations and establish desirable vegetation utilizing the following strategies:

- Monitor the reclamation areas periodically to make sure weeds have not established in seeded and recontoured areas.
- Treat and control known noxious weed populations. If weeds are found we will have our BLM approved Pesticide Use Permitted company treat weeds.

Local factors, such as soil type and stability; grade; associated vegetation; existing and proposed land use; proximity to water; weed type and stage of growth; and severity of infestation; will be considered in selecting the appropriate weed management method(s). The management method(s) selected will be the least environmentally damaging, yet practical and reasonable in achieving the desired results.

### Monitoring Methods

Now that reclamation and seeding has been completed, Bayless will monitor weeds, erosion, and stormwater.

After establishment of adequate vegetation, Bayless will submit a request for Final Abandonment Notice for approval of the remediated well location.



## ATTACHMENT 1

### Well Site Reclamation Area:

Recontoured approximately 1.5 acres of well pad.

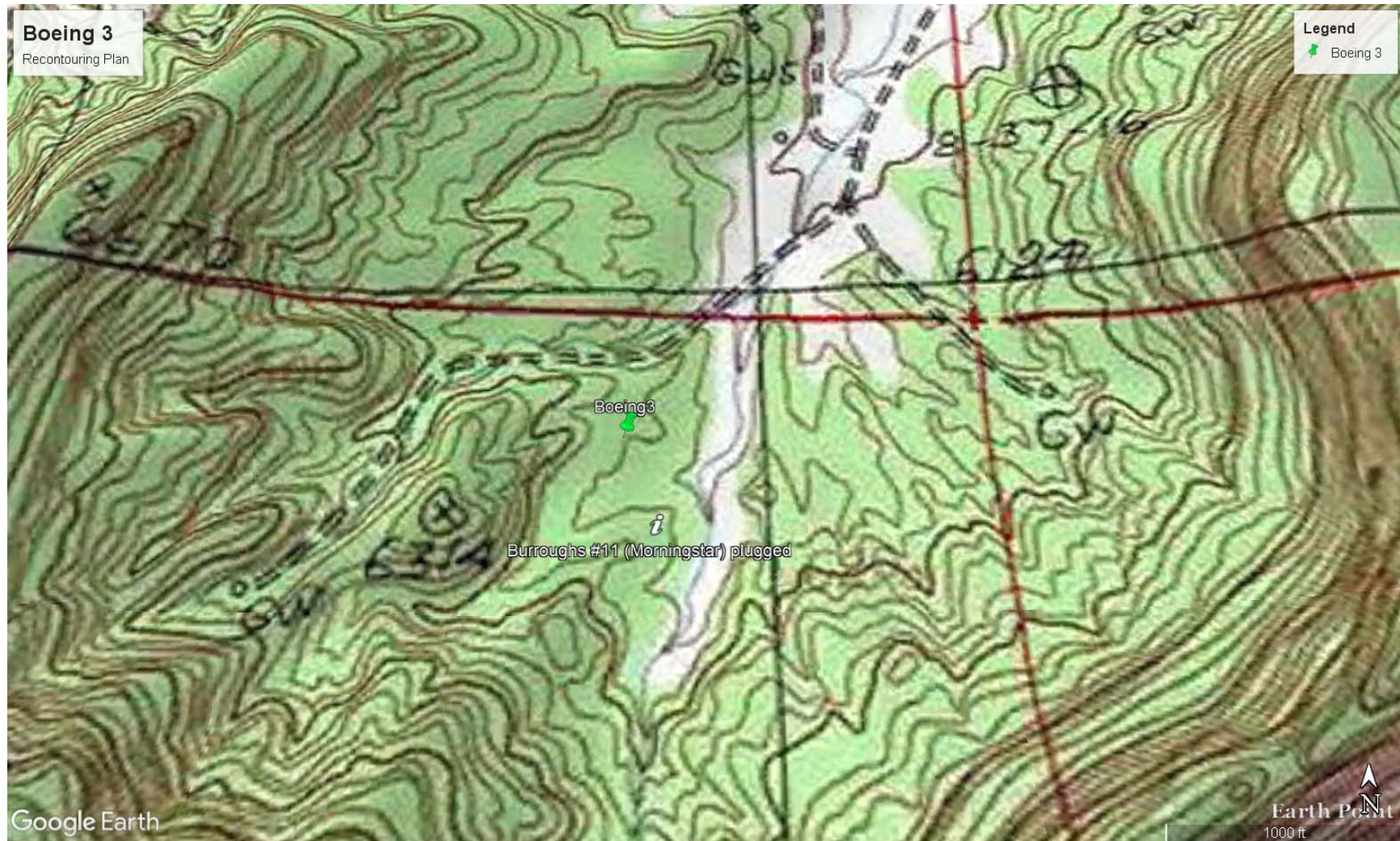




## ATTACHMENT 2

### Well Pad Recontouring Plan

Bayless contoured as close to pre-disturbance as possible as according to this Topo Map and the area surrounding this site.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 297619

DEFINITIONS

Operator:  ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID:  150182
	Action Number:  297619
	Action Type:  [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".



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QUESTIONS

Action 297619

**QUESTIONS**

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	Action Number: 297619
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**QUESTIONS**

<b>Subsequent Report of: Location Ready For OCD Inspection After P&amp;A</b>	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	n/a

**Site Evaluation***Please answer all the questions in this group.*

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<b><u>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</u></b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

***Poured onsite concrete bases do not have to be removed.***

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	none.

*\* Proof of the site marker (photograph) is required.**Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.*

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QUESTIONS, Page 2

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**QUESTIONS (continued)**

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**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--



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CONDITIONS

Created By	Condition	Condition Date
tvermersch	None	4/4/2024