

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31489
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 122
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other injector	
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC	
3. Address of Operator 13800 MONTFORT DR. STE 100 DALLAS, TX 75240	
4. Well Location Unit Letter K : 2055 feet from the SOUTH line and 1981 feet from the WEST line Section 32 Township 24s Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout's plan of action:

1. MIRU N/D W/H & N/U BOP 2. RIH & SET CIBP @ 6378' 3. TEST CASING 4. RIH w/injection tbq. EOT @ 6380' 5. ND BOP, set packer @ 6370' & NU WH. 6. Circ well w/packer fluid. 7. Run MIT Test.

ALTERNATIVE PLAN: if casing does not hold 1. Isolate leak/bad casing w/working packer 2. Perform squeeze job. Let set up. 3. RIH w/ 4 1/2" bit, drill out CIBP & clean well out to PBTD of 6955'. 4. TOH w/bit & tbq. 5. RIH w/injection tbq. EOT @ 6380'. 6. ND BOP, set packer @ 6370' & NU WH. 7. Circ well w/packer fluid. 8. Run MIT Test.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE SR. Regulatory Specialist DATE 03-19-2024

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/8/24
 Conditions of Approval _____

1. MIRU N/D wellhead and N/U BOP
2. RIH and set CIBP @ 6378'
3. Test casing. If casing holds, skip to step 8.
4. Isolate leak/bad casing with working packer
5. Perform squeeze job. Let set up.
6. RIH w 4-1/2" bit, drill out CIBP and clean well out to PBTD of 6955'.
7. TOH w bit and tbg.
8. RIH with injection tbg. EOT @ 6380'
9. ND BOP, Set packer @ 6370' and NU WH
10. Circ well with packer fluid
11. Run MIT test

WDDU #122

Location: 2055' FSL & 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

API: 30-025-31489
FIELD: Dollarhide
LEASE/UNIT: WDDU
COUNTY: Lea (New Mexico)

CHEVNO: QU2534

WELL: WDDU 122
STATE: New Mexico

SPUD DATE: 12/11/1992
COMP. DATE: 1/24/1993

KB = +18'
Elevation = 3186'
TD = 7635'
PBTD = 6955'
ETD = 6549'

14-3/4"
hole

11"
hole

11-3/4" 42# H-40 ST&C 8RD NEW csg. set @ 1215' w/
800 sx., Circ to surface

7-7/8"
hole

8-5/8" 32# Unknown Grade, unkown type, set @ 4200' w/
1380 sx. cmt., Circ to surface

Tubing - Production set at 6,378.9ftKB on 8/1/2014 16:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production		8/1/2014		6,360.93		6,378.9
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Stm (ftKB)
Tubing PCID	1	2 3/8	4.70	J-55	31.43	49.4
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	10.13	59.6
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	8.12	67.7
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	4.20	71.9
Tubing PCID	192	2 3/8	4.70	J-55	6,293.65	6,365.5
On-Off Tool 1.50 "F" PROFILE	1	5 1/2		SS	1.68	6,367.2
Packer ASI-X 14-20#	1	5 1/2		Nickle	7.24	6,374.5
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.04	6,378.5
Wireline Guide POP	1	2 3/8	4.70	J-55	0.44	6,378.9

Work on Bad Casing:
12/11/2012: Mill/bit run f/ 6390'-6645'
Perfs: Drinkard: 6446'-54', 94'-6502', 16'-22', 26'-31', 34'-41', 58'-62', 66'-68', 90'-94' (2 JSPF, 120 shots total, 68 net ft)
Re-Perfs: 6613-22', 48-58', 65-72', 6732-55', 61-67' w/ 2 JSPF (59' net ft)
CIBP @ 6975' w/ 20' of cmt

Perfs: Abo: 7006', 14'-22', 28', 34'-40', 50', 76', 83', 88', 94', 7112', 26'-30', 42'-58',
98'-7208', 7292'-7308', 29'-37', 50'-54', 7407'-21' (2 JSPF, 188 shots total, 103 net ft)

TD 7635'
PBTD 6955'

5-1/2" 15.5# J-55 LT&C 8RD new ERW csg, set @ 7635' w/
1425 sx.,circ to surface

WDDU #122

Location: 2055' FSL & 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

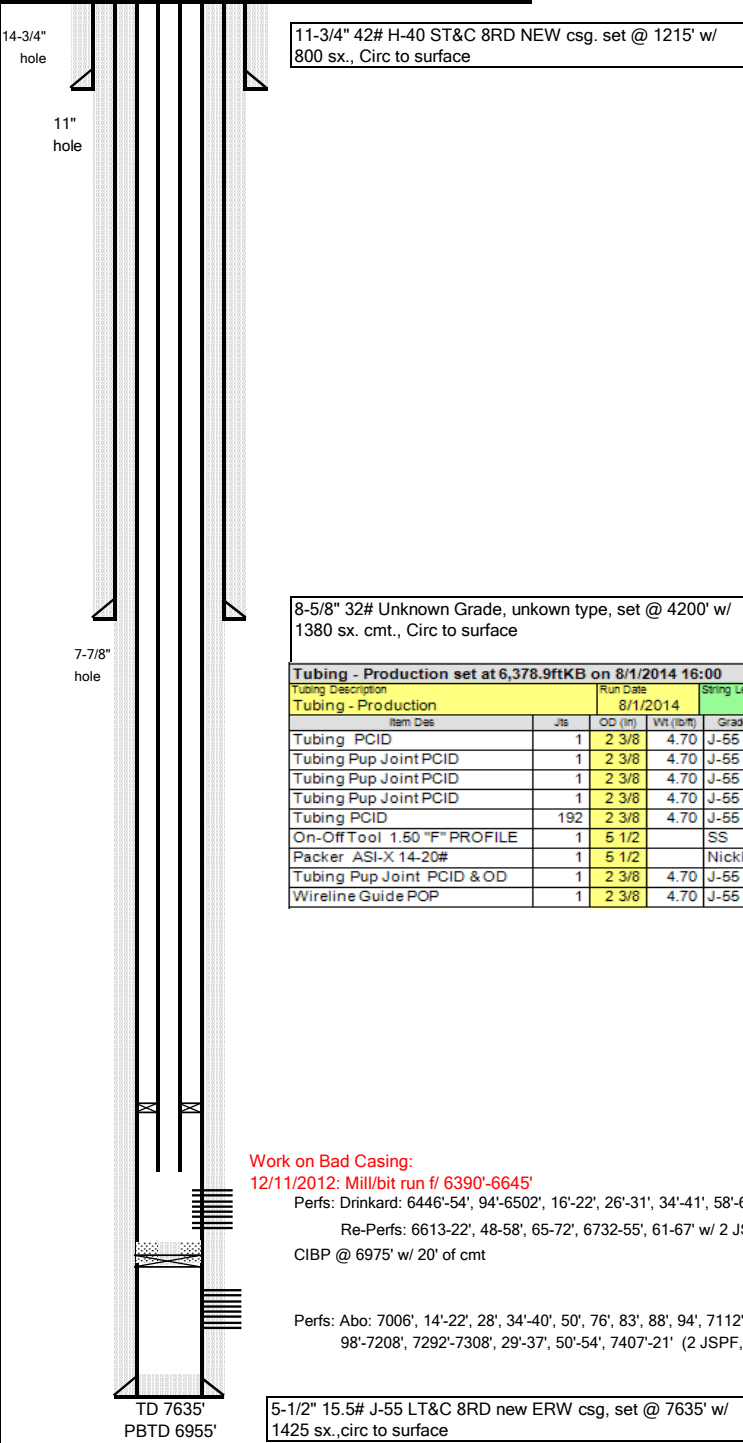
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 324770

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 324770
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	4/8/2024