

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DEEP ELEM 4	708H	3001549525	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	767H	3001549508	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	714H	3001549507	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	709H	3001549524	NMNM0438001	NMNM0438001	EOG

Notice of Intent

Sundry ID: 2777281

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/28/2024

Date proposed operation will begin: 04/21/2024

Type of Action: APD Extension

Time Sundry Submitted: 03:26

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that will expire on 4/21/2024: DEEP ELEM 4 FED COM #708H 30-015-49525 DEEP ELEM 4 FED COM #714H 30-015-49507 DEEP ELEM 4 FED COM #709H 30-015-49524 DEEP ELEM 4 FED COM #767H 30-015-49508 In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets within the Wolfcamp. Timely development is critical to prevent waste of minerals. We plan to spud these wells on 3/1/25.

NOI Attachments

Procedure Description

BLM_Extension_request_for_Deep_Elem_4_FC_Wells_Exp_4_21_24_20240228152554.pdf

Conditions of Approval

Additional

CONDITIONS_OF_APPROVAL_FOR_APD_EXTENSION__20240304121658_20240319125137.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STAR HARRELL

Signed on: FEB 28, 2024 03:25 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND**State:** TX

Phone: (432) 848-9161

Email address: STAR_HARRELL@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: clayton@blm.gov

Disposition: Approved

Disposition Date: 03/05/2024

Signature: Cody R. Layton

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	MULTIPLE
6. If Indian, Allottee or Tribe Name	MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		MULTIPLE
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		MULTIPLE
EOG RESOURCES INCORPORATED		9. API Well No.
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77002		MULTIPLE
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(713) 651-7000		MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
MULTIPLE		MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EOG Resources, Inc. (EOG) respectfully requests a two-year extension of the permits to drill the following wells that will expire on 4/21/2024:

- DEEP ELEM 4 FED COM #708H 30-015-49525
- DEEP ELEM 4 FED COM #714H 30-015-49507
- DEEP ELEM 4 FED COM #709H 30-015-49524
- DEEP ELEM 4 FED COM #767H 30-015-49508

In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets within the Wolfcamp. Timely development is critical to prevent waste of minerals.

We plan to spud these wells on 3/1/25.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Specialist	
STAR HARRELL / Ph: (432) 848-9161	Title	
(Electronic Submission)	Date	02/28/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Assistant Field Manager Lands & I	03/05/2024
CODY LAYTON / Ph: (575) 234-5959 / Approved	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

DEEP ELEM 4 FED COM 714H, US Well Number: 3001549507, Case Number: NMNM0438001, Lease Number: NMNM0438001,
Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 708H, US Well Number: 3001549525, Case Number: NMNM0438001, Lease Number: NMNM0438001,
Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 709H, US Well Number: 3001549524, Case Number: NMNM0438001, Lease Number: NMNM0438001,
Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 767H, US Well Number: 3001549508, Case Number: NMNM0438001, Lease Number: NMNM0438001,
Operator:EOG RESOURCES INCORPORATED

CONFIDENTIAL



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702

February 26, 2024

EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that will expire on 4/21/2024:

DEEP ELEM 4 FED COM #708H	30-015-49525
DEEP ELEM 4 FED COM #714H	30-015-49507
DEEP ELEM 4 FED COM #709H	30-015-49524
DEEP ELEM 4 FED COM #767H	30-015-49508

In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets within the Wolfcamp. Timely development is critical to prevent waste of minerals.

We plan to spud these wells on 3/1/25.

Thank you.
Star

Star Harrell – Sr Regulatory Specialist

Direct Line (432) 848-9161

Cell Phone (432) 257-2428 Star_Harrell@eogresources.com

CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 329629

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 329629
	Action Type: [C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/10/2024