

Well Name: TONY FEDERAL	Well Location: T17S / R31E / SEC 19 / SENE / 32.821803 / -103.9032554	County or Parish/State: EDDY / NM
Well Number: 29	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC029395A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532463	Well Status: Abandoned	Operator: APACHE CORPORATION

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 4/12/24

X7

Subsequent Report

Sundry ID: 2773074

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/02/2024

Time Sundry Submitted: 08:07

Date Operation Actually Began: 01/19/2024

Actual Procedure: null

SR Attachments

Actual Procedure

SUNDRY_FINAL_PA_SUB_Tony_Federal__29_1_26_24_20240202080641.pdf

SR Conditions of Approval

Specialist Review

3001532463_Tony_Federal_29_SR_Plugging_20240202120551.pdf

Well Name: TONY FEDERAL	Well Location: T17S / R31E / SEC 19 / SENE / 32.821803 / -103.9032554	County or Parish/State: EDDY / NM
Well Number: 29	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC029395A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532463	Well Status: Abandoned	Operator: APACHE CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CARRIE KIRKLAND **Signed on:** FEB 02, 2024 08:04 AM

Name: APACHE CORPORATION

Title: P&A Technician

Street Address: 303 VETERANS AIRPARK LN

City: MIDLAND **State:** TX

Phone: (432) 818-1103

Email address: CARRIE.KIRKLAND@APACHECORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS **BLM POC Title:** Acting Assistant Field Manager

BLM POC Phone: 5752345927 **BLM POC Email Address:** jamos@blm.gov

Disposition: Accepted **Disposition Date:** 02/02/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029395A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator APACHE CORPORATION

3a. Address 303 VETERANS AIRPARK LANE SUITE 3000, M 3b. Phone No. (include area code) (432) 818-1000

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 19/T17S/R31E/NMP

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. TONY FEDERAL/29
9. API Well No. 3001532463
10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO/CEDAR LAKE-GLOR
11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CARRIE KIRKLAND / Ph: (432) 818-1103

Signature (Electronic Submission)

Title P&A Technician

Date 02/02/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

Date 02/02/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / RANGE: 31E / SECTION: 19 / LAT: 32.821803 / LONG: -103.9032554 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: TONY FEDERAL	Well Location: T17S / R31E / SEC 19 / SENE / 32.821803 / -103.9032554	County or Parish/State: EDDY / NM
Well Number: 29	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC029395A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532463	Well Status: Producing Oil Well	Operator: APACHE CORPORATION

Subsequent Report

Sundry ID: 2773074

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/02/2024

Time Sundry Submitted: 08:07

Date Operation Actually Began: 01/19/2024

Actual Procedure: null

SR Attachments

Actual Procedure

SUNDRY_FINAL_PA_SUB_Tony_Federal_29_1_26_24_20240202080641.pdf

ABD 1-25-24 Reclamation Due 7-25-24

Accepted for Record 2-2-24

James A. [Signature]

Well Location: T17S / R31E / SEC 19 / SENE / 32.821803 / -103.9032554

County or Parish/State: EDWARDS COUNTY NM Page 7 of 17

Well Number: 29

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC029395A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001532463

Well Status: Producing Oil Well

Operator: APACHE CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CARRIE KIRKLAND

Signed on: FEB 02, 2024 08:04 AM

Name: APACHE CORPORATION

Title: P&A Technician

Street Address: 303 VETERANS AIRPARK LN

City: MIDLAND

State: TX

Phone: (432) 818-1103

Email address: CARRIE.KIRKLAND@APACHECORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC029395A
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator APACHE CORPORATION	8. Well Name and No. TONY FEDERAL/29
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000, M	9. API Well No. 3001532463
3b. Phone No. (include area code) (432) 818-1000	10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO/CEDAR LAKE-GLOR
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 19/T17S/R31E/NMP	11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CARRIE KIRKLAND / Ph: (432) 818-1103	Title P&A Technician
Signature (Electronic Submission)	Date 02/02/2024

Accepted for Review THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James R. [Signature]</i>	Title SEPS	Date 2-2-24
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMCO29395A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Apache Corporation	8. Well Name and No. Tony Federal 29
3a. Address 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	9. API Well No. 30-015-32463
3b. Phone No. (include area code) 432-556-9143	10. Field and Pool or Exploratory Area Cedar Lake -Gllorieta-Yeso/Cedar Lake -Glor
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 19/T17S/R31E/NMP	11. Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

- 1/19/24 MIRU, Spot 240sx class c cmt 2690'-1450' 36 bbls mix 5.5 disp woc slurry 56.4 TOC 1458'
- 1/20/24 Spot 50sxs class C cmt @ 1400' - 990' 7.5 bbls mix 5.5 diso wic slurry 11.7 toc 1000'.
- 1/22/24 Sqz 140 sx class c cmt 975' - 775' 21 bbls mix 7 disp woc slurry 32.9 toc 770'
- 1/23/24 Sqz 140sx class c cmt 750' - 550' 21 bbls ,ix 5 disp woc slurry 32.9 toc 510'
- 1/24/24 Sqz 50sx class c cmt 490' - 390' 7.5 bbls mix 6.8 disp woc slurry 11.7 toc 410'
- 1/25/24 Spot 50sx class c cmt 350' - surf 8 bbls mix slurry 11.7 Rig down, Install dry hole marker. Back drag location. P&A complete.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jimmy Bagley	Title Agent
Signature 	Date 1/25/24

Accepted For Record THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title SEAS	Date 2-2-24
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office HO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Authorized by Carrie Kirkland - Apache P&A Tech 2-1-2024

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / RANGE: 31E / SECTION: 19 / LAT: 32.821803 / LONG: -103.9032554 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



LEASE NAME	TONY FEDERAL
WELL #	#29
API #	30-015-32463
COUNTY	EDDY, NM

FORM TOPS

FINAL PA WB DIAGRAM

17 1/2" HOLE
13 3/8" @ 434'
W/ 400 CIRC TO SURF

YATES @ 1356'

BOWER @
2071'

TOC @ 2492'
DVT @ 2492'

SAN ANDRES
@ 3053'

12 3/4" HOLE
9 5/8" 36 & 40# @ 4351'
W/ 3525 SX, TOC @ 2492'

PF'D CSG @ 5400' & SQZD 400 SX
CMT BEHIND 5 1/2" @ 5400' CIRC
UP TO SURF, TOC UNKN.

TOC @ 6414'

CIBP @ 7950' W/35' CMT

WOLFCAMP
@ 7971'

CIBP @ 9850" W/35' CMT

PENN @
9950'

STRAWN @
10,406'

ATOKA @
10,668'

CIBP @ 11,050' W/35' CMT

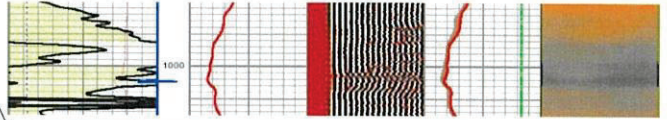
CHESTER @
11,582'

8 3/4" HOLE
5 1/2" 17# @ 11,760'
W/ 1350 SX CMT, TOC @ 6414' CBL

PBTD @
TD @

PLUG #6
1/25/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 300',175', 125' & 75', UNABLE TO ESTABLISH EIR. BLM OK'D TO SPOT 50 SX CLASS "C" CMT FROM 356' TO SURF & FILL UP. RDMO, CUT OFF WH, INSTALL DRY HOLE MARKER, CLEAN LOCATION, P&A COMPLETE.

PLUG #5
1/24/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 490' & SQZ'D 50 SX CLASS "C" CMT FROM 490'-390'.



PLUG #4
1/23/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 750' & SQZ'D 140 SX CLASS "C" CMT FROM 750'-550'. TAGGED TOC @ 510' (YATES)

PLUG #3
1/22/2024 PER JULIO SANCHEZ W/BLM PUH TO 975', PERF'D, SQZ'D 140 SX CLASS "C" CMT FROM 975'-775'.
1/23/2024 TAGGED TOC @ 770'. (DVT, QUEEN & BOWERS)

PLUG #2
1/20/2024 PUH TO 1400' & SPOTTED 50 SX CLASS" C" CMT FROM 1400' TO 990'.
1/22/2024 TAGGED TOC @ 1000'. NOTIFIED JULIO SANCHEZ W/BLM (SAN ANDRES & GRAYBURG)

PLUG #1
12/5/2023 MIRU PA RIG.
12/6/2023-1/19/2024 RIH TAGGED AT 2662', WORKED ON GETTING THROUGH BAD SPOT IN CSG STARTING @ 2549', W/SWIVEL AND SEVERAL DIFFERANT MILLS, BITS AND SHOES. DEEPEST DEPTH REACHED INSIDE CSG 2835'. RAN CAMERA TO VERIFY BAD CSG AND PIECES AND THEN RAN CBL, IT SHOWED TOC BEHIND CSG @ 994'. GOT PERMISSION FROM JULIO SANCHEZ W/ BLM & CIRC'D MLF & SPOTTED 240 SX CLASS "C" CMT FROM 2690'-1450'.
1/20/2024 TAGGED TOC @ 1458'.

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMCO29395A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Apache Corporation

8. Well Name and No.
Tony Federal 29

3a. Address
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

3b. Phone No. (include area code)
432-556-9143

9. API Well No.
30-015-32463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19/T17S/R31E/NMP

10. Field and Pool or Exploratory Area
Cedar Lake -Gllorieta-Yeso/Cedar Lake -Glor

11. Country or Parish, State
Eddy County, NM

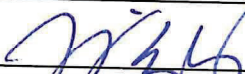
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1/19/24 MIRU, Spot 240sx class c cmt 2690'-1450' 36 bbbs mix 5.5 disp woc slurry 56.4 TOC 1458'
- 1/20/24 Spot 50sxs class C cmt @ 1400'.- 990' 7.5 bbbs mix 5.5 diso wic slurry 11.7 toc 1000'.
- 1/22/24 Sqz 140 sx class c cmt 975' - 775' 21 bbbs mix 7 disp woc slurry 32.9 toc 770'
- 1/23/24 Sqz 140sx class c cmt 750' - 550' 21 bbbs ,ix 5 disp woc slurry 32.9 toc 510'
- 1/24/24 Sqz 50sx class c cmt 490' - 390' 7.5 bbbs mix 6.8 disp woc slurry 11.7 toc 410'
- 1/25/24 Spot 50sx class c cmt 350' - surf 8 bbbs mix slurry 11.7 Rig down, Install dry hole marker. Back drag location. P&A complete.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jimmy Bagley Title Agent

Signature  Date 1/25/24

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Authorized by Carrie Kirkland - Apache P&A Tech 2-1-2024

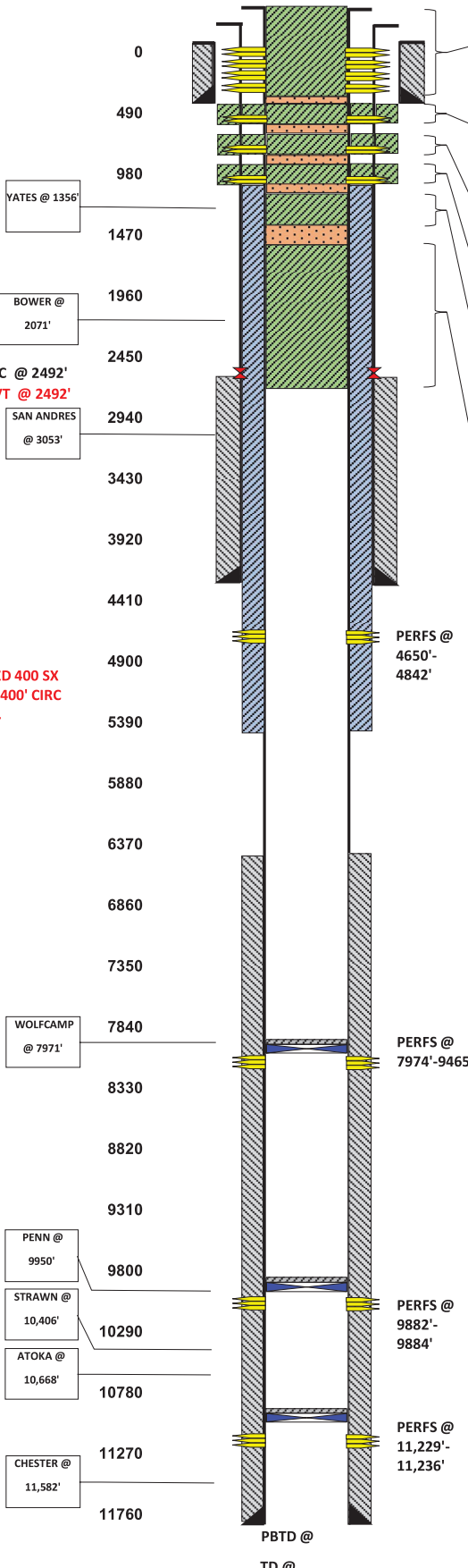


LEASE NAME TONY FEDERAL
 WELL # #29
 API # 30-015-32463
 COUNTY EDDY, NM

FORM TOPS

FINAL PA WB DIAGRAM

17 1/2" HOLE
 13 3/8" @ 434'
 W/ 400 CIRC TO SURF



12 3/4" HOLE
 9 5/8" 36 & 40# @ 4351'
 W/ 3525 SX, TOC @ 2492'

PF'D CSG @ 5400' & SQZD 400 SX
 CMT BEHIND 5 1/2" @ 5400' CIRC
 UP TO SURF, TOC UNKN.

TOC @ 6414'

CIBP @ 7950' W/35' CMT

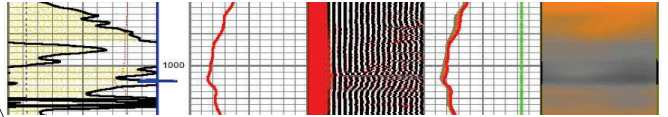
CIBP @ 9850" W/35' CMT

CIBP @ 11,050' W/35' CMT

8 3/4" HOLE
 5 1/2" 17# @ 11,760'
 W/ 1350 SX CMT, TOC @ 6414' CBL

PLUG #6
 1/25/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 300',175', 125' & 75', UNABLE TO ESTABLISH EIR. BLM OK'D TO SPOT 50 SX CLASS "C" CMT FROM 356' TO SURF & FILL UP. RDMO, CUT OFF WH, INSTALL DRY HOLE MARKER, CLEAN LOCATION, P&A COMPLETE.

PLUG #5
 1/24/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 490' & SQZ'D 50 SX CLASS "C" CMT FROM 490'-390'.



PLUG #4
 1/23/2024 PER JULIO SANCHEZ W/BLM PUH & PERF'D @ 750' & SQZ'D 140 SX CLASS "C" CMT FROM 750'-550'. TAGGED TOC @ 510' (YATES)

PLUG #3
 1/22/2024 PER JULIO SANCHEZ W/BLM PUH TO 975', PERF'D, SQZ'D 140 SX CLASS "C" CMT FROM 975'-775'.
 1/23/2024 TAGGED TOC @ 770'. (DVT, QUEEN & BOWERS)

PLUG #2
 1/20/2024 PUH TO 1400' & SPOTTED 50 SX CLASS" C" CMT FROM 1400' TO 990'.
 1/22/2024 TAGGED TOC @ 1000'. NOTIFIED JULIO SANCHEZ W/BLM (SAN ANDRES & GRAYBURG)

PLUG #1
 12/5/2023 MIRU PA RIG.
 12/6/2023-1/19/2024 RIH TAGGED AT 2662', WORKED ON GETTING THROUGH BAD SPOT IN CSG STARTING @ 2549', W/SWIVEL AND SEVERAL DIFFERANT MILLS, BITS AND SHOES. DEEPEST DEPTH REACHED INSIDE CSG 2835'. RAN CAMERA TO VERIFY BAD CSG AND PIECES AND THEN RAN CBL, IT SHOWED TOC BEHIND CSG @ 994'. GOT PERMISSION FROM JULIO SANCHEZ W/ BLM & CIRC'D MLF & SPOTTED 240 SX CLASS "C" CMT FROM 2690'-1450'.
 1/20/2024 TAGGED TOC @ 1458'.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 331084

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 331084
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/12/2024

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 331084

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 331084
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	4/12/2024