

<div>District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</div> <div>District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</div> <div>District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170</div> <div>District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 363512</div> <div>WELL API NUMBER 30-015-48315</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil &amp; Gas Lease No.</div> <div>7. Lease Name or Unit Agreement Name GOLDEN GRAHAM 1 STATE COM</div>																																																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>																																																																																																		
1. Type of Well: Gas		8. Well Number 723H																																																																																																
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377																																																																																																
3. Address of Operator 5509 Champions Drive, Midland, TX 79706		10. Pool name or Wildcat																																																																																																
4. Well Location Unit Letter <u>N</u> : <u>215</u> feet from the <u>S</u> line and feet <u>1799</u> from the <u>W</u> line Section <u>1</u> Township <u>26S</u> Range <u>28E</u> NMPM County <u>Eddy</u>																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2933 GR																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Updated the sacks of cement on the surface hole and updated the intermediate with the 2nd and 3rd stage cement jobs. <b>7/14/2021</b> Spudded well.																																																																																																		
<div>Casing and Cement Program</div> <table><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>11/23/21</td><td>Surf</td><td>FreshWater</td><td>16</td><td>9.625</td><td>36</td><td>J55</td><td>0</td><td>791</td><td>425</td><td>1.61</td><td>C</td><td>0</td><td>1570</td><td>0</td><td>Y</td></tr><tr><td>12/01/21</td><td>Int1</td><td>FreshWater</td><td>8.75</td><td>7.625</td><td>29.7</td><td>HCP110</td><td>4779</td><td>9058</td><td>380</td><td>1.36</td><td>C</td><td>0</td><td>2600</td><td>0</td><td>Y</td></tr><tr><td>01/01/22</td><td>Prod</td><td>FreshWater</td><td>8.5</td><td>5.5</td><td>20</td><td>ICYP</td><td>9394</td><td>19930</td><td>975</td><td>1.26</td><td>H</td><td>0</td><td>11400</td><td>0</td><td>Y</td></tr><tr><td>12/01/21</td><td>Int1</td><td>FreshWater</td><td>8.75</td><td>7.625</td><td>29.7</td><td>HCP110</td><td>0</td><td>9058</td><td>1000</td><td>1.52</td><td>H</td><td></td><td>2600</td><td>0</td><td>Y</td></tr><tr><td>12/01/21</td><td>Int1</td><td>FreshWater</td><td>8.75</td><td>7.625</td><td>29.7</td><td>HCP110</td><td>0</td><td>9058</td><td>35</td><td>1.36</td><td>C</td><td></td><td>2600</td><td>0</td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/23/21	Surf	FreshWater	16	9.625	36	J55	0	791	425	1.61	C	0	1570	0	Y	12/01/21	Int1	FreshWater	8.75	7.625	29.7	HCP110	4779	9058	380	1.36	C	0	2600	0	Y	01/01/22	Prod	FreshWater	8.5	5.5	20	ICYP	9394	19930	975	1.26	H	0	11400	0	Y	12/01/21	Int1	FreshWater	8.75	7.625	29.7	HCP110	0	9058	1000	1.52	H		2600	0	Y	12/01/21	Int1	FreshWater	8.75	7.625	29.7	HCP110	0	9058	35	1.36	C		2600	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Senior Regulatory Specialist</u> DATE <u>4/12/2024</u> Type or print name <u>Kay Maddox</u> E-mail address <u>kay_maddox@eogresources.com</u> Telephone No. <u>432-638-8475</u>																																																																																																		
For State Use Only: APPROVED BY: <u>Sarah K McGrath</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>4/12/2024 9:52:39 AM</u>																																																																																																		