

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DJR Operating, LLC 200 Energy Court Farmington, NM 87401		² OGRID Number 371838
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30-045-38248	⁵ Pool Name Bettonnie Tsosie Wash Unit Mancos Oil	⁶ Pool Code 98175
⁷ Property Code 325179	⁸ Property Name Bettonnie Tsosie Wash Unit	⁹ Well Number 211H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	23N	08W		810’	South	1741’	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23N	08W		67’	South	841’	West	San Juan
¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP	O
	6500 Townbridge Drive, El Paso, TX 79905	
151618	Enterprise Field Services, LLC	G
	Post Office Box 4503, Houston, TX 77001	
	~N2 Frac-Gas will be flared during flowback & until N2 & O2 is cleaned from the wellbore~	

IV. Well Completion Data

²¹ Spud Date 10/14/22	²² Ready Date 04/05/24	²³ TD 12,577’ MD 4,990’ TVD	²⁴ PBTD 12,558’ MD 4,990’ TVD	²⁵ Perforations 5,612’ – 12,497’ MD 4,991’ – 5,027’ TVD FracSleeve @ 12,522’	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25”	9.625” 36# J55	390’	109		
8.75”	7” 26# J55	5,437’	Lead: 449 Tail: 143		
6.125”	4.5” 11.6# P110	12,572’	642		

V. Well Test Data

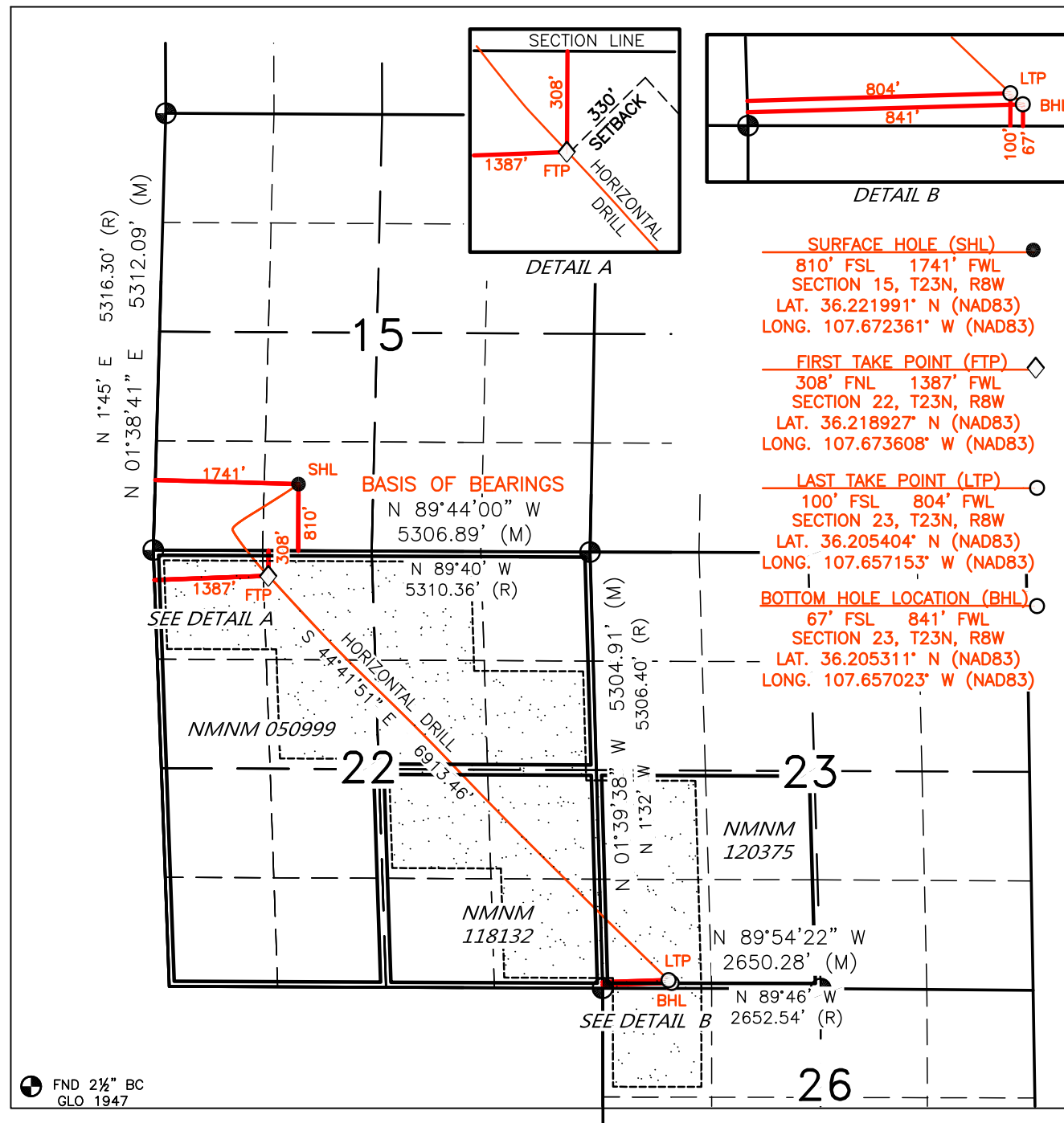
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i>
Printed name: Shaw-Marie Ford	Title: <i>PETROLEUM SPECIALIST</i>
Title: Regulatory Specialist	Approval Date: <i>4/12/2024</i>
E-mail Address: sford@enduringresources.com	
Date: 3/14/2024	Phone: 505-716-3297
<i>RT EXPIRES 7/5/2024</i>	

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

☒ AS-DRILLED

Certificate Number	11393
--------------------	-------





DJR

Betonnie Tsosie

N15 2308

211H

End of Well Report



www.scientificdrilling.com





Company Name: DJR Operating
Project: Bettonnie Tsosie Unit
Site: N15 2308 Pad
Well: # 211H
Wellbore: Original Drilling

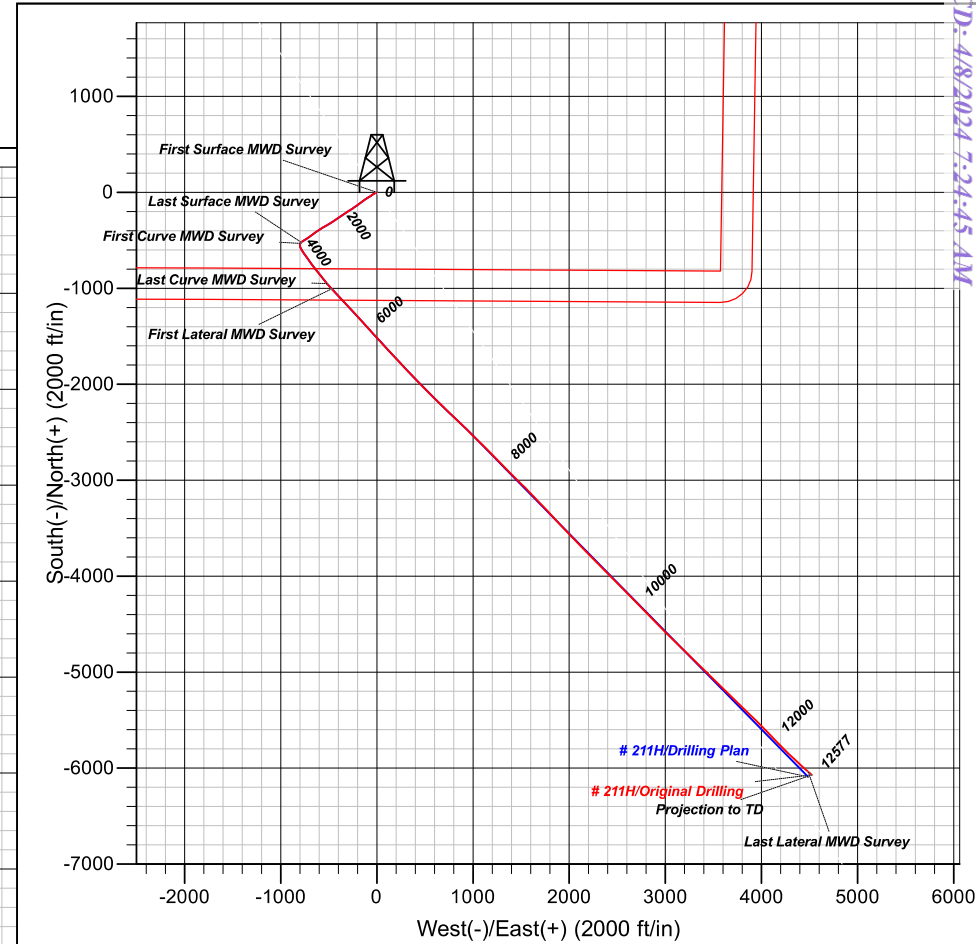
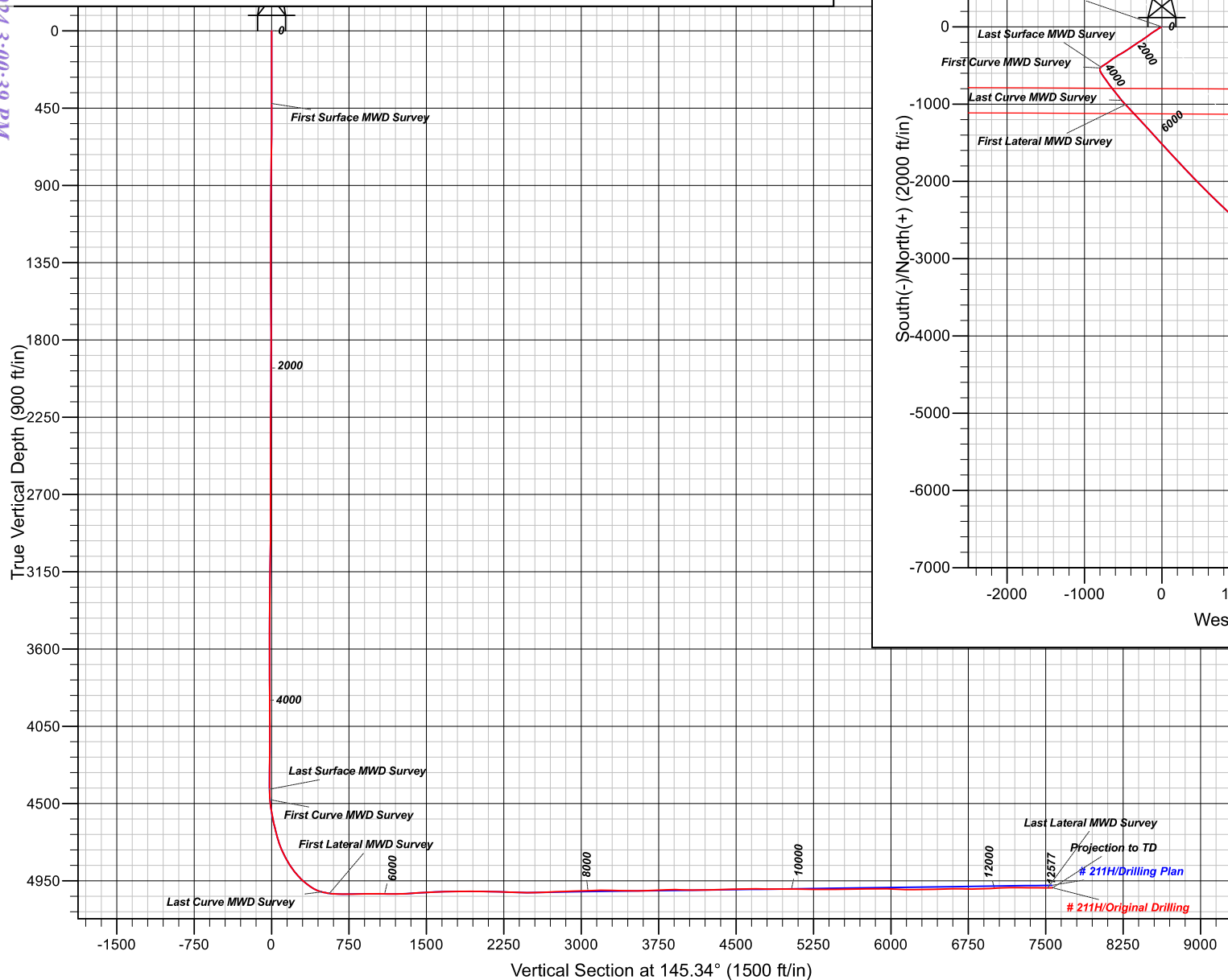


WELL DETAILS: # 211H

GL 6830' & RKB 26' @ 6856ft (H&P 443) 6830

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0	0	1900142.03	2770571.47	36.22199100	-107.67236100

1



Design: Original Drilling (# 211H/Original Drilling)

Created By: Janie Collins Date: 15:49, December 14 2022

PROJECT DETAILS: Bettonnie Tsosie Unit

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Western Zone

System Datum: Mean Sea Level
Local North: True



DJR Operating

Betonne Tsoie Unit

N15 2308 Pad

211H - Slot 1

Original Drilling

Design: Original Drilling

Standard Survey Report

14 December, 2022



www.scientificdrilling.com



Scientific Drilling Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well # 211H - Slot 1
Project:	Betonne Tsoie Unit	TVD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Site:	N15 2308 Pad	MD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Well:	# 211H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Project	Betonne Tsoie Unit		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	N15 2308 Pad		
Site Position:		Northing:	1,900,142.03 usft
From:	Lat/Long	Easting:	2,770,571.47 usft
Position Uncertainty:	0 ft	Slot Radius:	13.20 in
		Latitude:	36.22199100
		Longitude:	-107.67236100
		Grid Convergence:	0.10 °

Well	# 211H - Slot 1		
Well Position	+N/-S	0 ft	Northing:
	+E/-W	0 ft	Easting:
Position Uncertainty	0 ft	Wellhead Elevation:	ft
		Latitude:	36.22199100
		Longitude:	-107.67236100
		Ground Level:	6830 ft

Wellbore	Original Drilling				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	11/18/2022	8.47	62.67	49,069.70000000

Design	Original Drilling				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0	0	0	145.34	

Survey Program	Date	12/14/2022			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
423	4533	Survey #1 - Surface MWD Survey (Original)	MWD+HDGM	OWSG MWD + HDGM	
4596	5385	Survey #2 - Curve MWD Survey (Original)	MWD+HDGM	OWSG MWD + HDGM	
5461	12,577	Survey #3 - Lateral MWD Survey (Original)	MWD+HDGM	OWSG MWD + HDGM	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0	0.00	0.00	0	0	0	0	0.00	0.00	0.00	
423	0.24	83.97	423	0	1	0	0.06	0.06	0.00	
515	1.85	251.71	515	0	0	0	2.27	1.75	182.33	
606	3.81	247.93	606	-2	-5	-1	2.16	2.15	-4.15	
698	5.84	245.87	698	-5	-12	-2	2.21	2.21	-2.24	
789	8.17	243.43	788	-10	-22	-4	2.58	2.56	-2.68	
880	10.49	240.13	878	-17	-35	-6	2.62	2.55	-3.63	
970	12.78	235.31	966	-27	-50	-7	2.76	2.54	-5.36	
1061	14.40	238.10	1054	-38	-68	-7	1.92	1.78	3.07	



Scientific Drilling

Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well # 211H - Slot 1
Project:	Betonne Tsoie Unit	TVD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Site:	N15 2308 Pad	MD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Well:	# 211H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1153	15.44	237.80	1143	-51	-88	-8	1.13	1.13	-0.33	
1243	14.25	235.56	1230	-63	-107	-9	1.47	-1.32	-2.49	
1334	14.72	235.20	1318	-76	-126	-9	0.53	0.52	-0.40	
1424	13.27	232.48	1406	-89	-143	-8	1.77	-1.61	-3.02	
1514	14.72	234.65	1493	-102	-161	-8	1.71	1.61	2.41	
1605	13.85	231.76	1581	-116	-179	-7	1.24	-0.96	-3.18	
1695	13.92	234.48	1668	-129	-196	-6	0.73	0.08	3.02	
1786	14.35	234.14	1757	-142	-214	-5	0.48	0.47	-0.37	
1877	15.32	236.56	1845	-155	-233	-6	1.26	1.07	2.66	
1972	14.40	234.99	1936	-168	-254	-6	1.06	-0.97	-1.65	
2066	15.06	237.89	2027	-182	-274	-6	1.05	0.70	3.09	
2161	15.37	238.16	2119	-195	-295	-7	0.33	0.33	0.28	
2256	15.78	236.83	2211	-209	-316	-8	0.57	0.43	-1.40	
2351	15.65	236.99	2302	-223	-338	-9	0.14	-0.14	0.17	
2446	16.53	236.24	2393	-237	-360	-10	0.95	0.93	-0.79	
2541	16.07	234.71	2484	-252	-382	-10	0.66	-0.48	-1.61	
2636	16.17	234.66	2576	-267	-403	-9	0.11	0.11	-0.05	
2730	14.84	235.09	2666	-282	-424	-9	1.42	-1.41	0.46	
2825	13.46	235.13	2758	-295	-443	-9	1.45	-1.45	0.04	
2920	11.78	234.63	2851	-307	-460	-9	1.77	-1.77	-0.53	
3015	12.85	241.23	2944	-318	-477	-10	1.86	1.13	6.95	
3110	14.14	240.86	3036	-329	-496	-12	1.36	1.36	-0.39	
3205	15.44	241.30	3128	-340	-518	-15	1.37	1.37	0.46	
3300	14.63	239.55	3220	-352	-539	-17	0.98	-0.85	-1.84	
3395	14.42	237.82	3312	-365	-559	-18	0.51	-0.22	-1.82	
3490	13.19	236.40	3404	-377	-578	-19	1.34	-1.29	-1.49	
3584	14.66	237.01	3495	-390	-597	-19	1.57	1.56	0.65	
3679	15.37	235.36	3587	-403	-618	-20	0.87	0.75	-1.74	
3774	14.33	234.99	3679	-417	-638	-20	1.10	-1.09	-0.39	
3869	15.06	233.99	3771	-431	-657	-19	0.81	0.77	-1.05	
3964	15.94	234.24	3862	-446	-678	-19	0.93	0.93	0.26	
4059	14.52	232.93	3954	-461	-698	-18	1.54	-1.49	-1.38	
4154	12.21	231.28	4046	-474	-715	-17	2.46	-2.43	-1.74	
4249	11.98	239.90	4139	-485	-732	-17	1.91	-0.24	9.07	
4344	12.88	240.35	4232	-496	-749	-19	0.95	0.95	0.47	
4439	14.30	236.56	4325	-507	-768	-20	1.76	1.49	-3.99	
4533	12.43	234.93	4416	-520	-786	-20	2.03	-1.99	-1.73	
4596	14.77	207.01	4477	-531	-796	-16	10.94	3.71	-44.32	
4628	17.19	193.10	4508	-539	-799	-11	14.11	7.56	-43.47	
4723	20.77	161.59	4598	-569	-796	15	11.27	3.77	-33.17	
4818	24.22	146.98	4686	-601	-780	50	6.89	3.63	-15.38	
4912	34.97	146.08	4768	-640	-755	97	11.45	11.44	-0.96	
5008	44.89	143.74	4841	-690	-719	158	10.45	10.33	-2.44	



Scientific Drilling Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well # 211H - Slot 1
Project:	Betonne Tsoie Unit	TVD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Site:	N15 2308 Pad	MD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Well:	# 211H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5103	53.71	144.73	4903	-748	-677	230	9.32	9.28	1.04
5197	62.04	140.66	4953	-811	-629	310	9.59	8.86	-4.33
5292	69.67	142.48	4992	-879	-575	396	8.22	8.03	1.92
5385	81.77	138.94	5015	-949	-518	486	13.52	13.01	-3.81
5461	85.53	139.10	5023	-1006	-469	561	4.95	4.95	0.21
5555	89.66	135.93	5027	-1075	-405	654	5.54	4.39	-3.37
5649	90.30	135.35	5027	-1142	-340	746	0.92	0.68	-0.62
5743	91.01	137.40	5026	-1210	-275	839	2.31	0.76	2.18
5837	89.80	138.33	5025	-1280	-212	933	1.62	-1.29	0.99
5931	89.90	138.24	5026	-1350	-149	1026	0.14	0.11	-0.10
6024	89.60	137.68	5026	-1419	-87	1118	0.68	-0.32	-0.60
6118	89.66	136.99	5027	-1488	-23	1211	0.74	0.06	-0.73
6212	92.45	138.03	5025	-1558	40	1304	3.17	2.97	1.11
6305	92.01	137.43	5021	-1627	103	1396	0.80	-0.47	-0.65
6398	91.95	136.82	5018	-1695	166	1488	0.66	-0.06	-0.66
6492	91.91	136.72	5015	-1763	230	1581	0.11	-0.04	-0.11
6587	90.80	137.02	5013	-1832	295	1675	1.21	-1.17	0.32
6676	90.40	136.62	5012	-1897	356	1763	0.64	-0.45	-0.45
6767	90.37	136.17	5011	-1963	419	1853	0.50	-0.03	-0.49
6858	89.83	135.32	5011	-2028	483	1943	1.11	-0.59	-0.93
6948	89.46	134.94	5011	-2092	546	2031	0.59	-0.41	-0.42
7039	89.33	134.57	5012	-2156	611	2121	0.43	-0.14	-0.41
7129	88.96	134.42	5014	-2219	675	2209	0.44	-0.41	-0.17
7220	89.03	134.09	5015	-2283	740	2298	0.37	0.08	-0.36
7311	88.82	133.41	5017	-2346	806	2388	0.78	-0.23	-0.75
7400	88.73	132.76	5019	-2406	871	2475	0.74	-0.10	-0.73
7490	91.64	135.33	5019	-2469	935	2563	4.31	3.23	2.86
7580	91.41	135.35	5016	-2533	999	2651	0.26	-0.26	0.02
7671	91.31	134.62	5014	-2597	1063	2741	0.81	-0.11	-0.80
7761	91.21	134.30	5012	-2660	1127	2829	0.37	-0.11	-0.36
7853	91.14	134.94	5010	-2725	1193	2920	0.70	-0.08	0.70
7944	91.17	135.24	5008	-2789	1257	3009	0.33	0.03	0.33
8034	91.44	136.27	5006	-2854	1320	3098	1.18	0.30	1.14
8126	90.23	135.84	5005	-2920	1383	3189	1.40	-1.32	-0.47
8217	89.43	134.75	5005	-2985	1448	3278	1.49	-0.88	-1.20
8309	89.16	134.21	5006	-3049	1513	3369	0.66	-0.29	-0.59
8402	89.50	135.63	5007	-3115	1579	3460	1.57	0.37	1.53
8493	89.97	135.94	5008	-3180	1642	3550	0.62	0.52	0.34
8585	91.38	136.92	5007	-3247	1706	3641	1.87	1.53	1.07
8676	91.57	136.56	5004	-3313	1768	3731	0.45	0.21	-0.40
8766	91.44	137.76	5002	-3379	1829	3820	1.34	-0.14	1.33
8857	89.30	137.21	5002	-3446	1891	3910	2.43	-2.35	-0.60
8948	89.40	136.45	5003	-3512	1953	4000	0.84	0.11	-0.84



Scientific Drilling

Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well # 211H - Slot 1
Project:	Betonne Tsoie Unit	TVD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Site:	N15 2308 Pad	MD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Well:	# 211H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9038	90.17	136.06	5003	-3577	2015	4089	0.96	0.86	-0.43
9129	89.66	135.02	5003	-3642	2079	4178	1.27	-0.56	-1.14
9220	91.24	136.02	5002	-3707	2143	4268	2.05	1.74	1.10
9312	90.80	135.40	5001	-3773	2207	4359	0.83	-0.48	-0.67
9403	91.24	135.05	4999	-3838	2271	4448	0.62	0.48	-0.38
9492	91.27	136.23	4997	-3901	2333	4536	1.33	0.03	1.33
9583	89.90	135.33	4996	-3967	2397	4626	1.80	-1.51	-0.99
9673	89.50	135.85	4997	-4031	2460	4714	0.73	-0.44	0.58
9764	89.63	135.32	4997	-4096	2523	4804	0.60	0.14	-0.58
9854	89.93	135.26	4998	-4160	2587	4893	0.34	0.33	-0.07
9945	90.17	134.50	4998	-4224	2651	4982	0.88	0.26	-0.84
10,036	89.66	135.71	4998	-4288	2716	5072	1.44	-0.56	1.33
10,127	89.53	135.93	4998	-4354	2779	5162	0.28	-0.14	0.24
10,219	89.63	135.85	4999	-4420	2843	5252	0.14	0.11	-0.09
10,309	89.93	135.36	4999	-4484	2906	5341	0.64	0.33	-0.54
10,399	90.13	135.57	4999	-4548	2969	5430	0.32	0.22	0.23
10,489	90.13	135.11	4999	-4612	3032	5518	0.51	0.00	-0.51
10,579	90.44	134.83	4999	-4676	3096	5607	0.46	0.34	-0.31
10,669	90.44	134.04	4998	-4739	3160	5695	0.88	0.00	-0.88
10,760	90.87	134.12	4997	-4802	3226	5784	0.48	0.47	0.09
10,852	90.54	134.07	4996	-4866	3292	5875	0.36	-0.36	-0.05
10,942	88.93	134.69	4996	-4929	3356	5963	1.92	-1.79	0.69
11,031	88.19	134.11	4998	-4991	3420	6050	1.06	-0.83	-0.65
11,121	89.03	134.39	5001	-5054	3484	6139	0.98	0.93	0.31
11,213	90.34	135.03	5001	-5119	3549	6229	1.58	1.42	0.70
11,302	90.64	134.73	5000	-5182	3612	6317	0.48	0.34	-0.34
11,397	91.17	134.28	4999	-5248	3680	6410	0.73	0.56	-0.47
11,491	90.87	134.46	4997	-5314	3747	6502	0.37	-0.32	0.19
11,585	89.90	133.65	4997	-5379	3815	6594	1.34	-1.03	-0.86
11,679	89.70	134.30	4997	-5445	3883	6686	0.72	-0.21	0.69
11,774	89.83	134.40	4997	-5511	3951	6780	0.17	0.14	0.11
11,868	91.04	134.54	4997	-5577	4018	6872	1.30	1.29	0.15
11,962	91.71	136.03	4994	-5644	4084	6965	1.74	0.71	1.59
12,057	91.64	136.59	4992	-5712	4149	7058	0.59	-0.07	0.59
12,151	90.87	136.32	4990	-5780	4214	7151	0.87	-0.82	-0.29
12,245	89.29	133.80	4989	-5847	4280	7244	3.16	-1.68	-2.68
12,339	89.60	133.27	4990	-5912	4349	7336	0.65	0.33	-0.56
12,432	89.87	132.45	4991	-5975	4417	7426	0.93	0.29	-0.88
12,526	90.10	131.31	4991	-6038	4487	7518	1.24	0.24	-1.21
12,577	90.10	131.31	4991	-6071	4525	7567	0.00	0.00	0.00



Scientific Drilling
Survey Report



Company:	DJR Operating	Local Co-ordinate Reference:	Well # 211H - Slot 1
Project:	Betonne Tsoie Unit	TVD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Site:	N15 2308 Pad	MD Reference:	GL 6830' & RKB 26' @ 6856ft (H&P 443)
Well:	# 211H	North Reference:	True
Wellbore:	Original Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Original Drilling	Database:	Grand Junction

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
211H Toe Rev 1 - actual wellpath misses target center by 43ft at 12560ft MD (4991 TVD, -6060 N, 4512 E) - Circle (radius 100)	0.00	0.00	4976	-6090	4485	1,894,059.01	2,775,066.56	36.20525896	-107.65715868
211H 85° Casing - actual wellpath misses target center by 39ft at 5393ft MD (5016 TVD, -955 N, -513 E) - Point	0.00	0.00	5018	-980	-542	1,899,160.86	2,770,030.90	36.21929808	-107.67419919
211H Heel - actual wellpath misses target center by 44ft at 5627ft MD (5027 TVD, -1127 N, -355 E) - Circle (radius 50)	0.00	0.00	5033	-1158	-386	1,898,983.88	2,770,187.13	36.21881120	-107.67367050

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
423	423	0	1	First Surface MWD Survey
4533	4416	-520	-786	Last Surface MWD Survey
4596	4477	-531	-796	First Curve MWD Survey
5385	5015	-949	-518	Last Curve MWD Survey
5461	5023	-1006	-469	First Lateral MWD Survey
12,526	4991	-6038	4487	Last Lateral MWD Survey
12,577	4991	-6071	4525	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

**Directional Survey Certification**

7237 Barton Drive
Casper, WY 82604
(307) 472-6621

Operator	DJR Operating
Well Name & No.	Betonnies Tsosie N15 2308 211H
County & State	San Juan, NM
SDI Job No.	OP.037190
Rig	H&P 443

I, Janie Collins, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 423 feet to a measured depth of 12,577 feet is true and correct as determined from all available records.

A handwritten signature in blue ink, appearing to read 'Janie Collins', written over a horizontal line.

Signature

14-Dec-22

Date

Janie Collins

Colorado District Well Planner
Scientific Drilling International

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 330803

ACKNOWLEDGMENTS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 330803
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330803

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 330803
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	RT EXPIRES 7/5/2024.	4/12/2024