

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-31061	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. L-332	
7. Lease Name or Unit Agreement Name Sunray A 6822 LTD	
8. Well Number #3	
9. OGRID Number 006550	
10. Pool name or Wildcat Lane San Andres 37000	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator Dwight A. Tipton	
3. Address of Operator 1008 W. Broadway, Hobbs, NM 88240	
4. Well Location Unit Letter <u> G </u> : <u> 1980 </u> feet from the <u> NORTH </u> line and <u> 1980 </u> feet from the <u> EAST </u> line Section <u> 36 </u> Township <u> 9S </u> Range <u> 33E </u> NMPM County <u> LEA </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4276' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


1. Notify NMOCD. MIRU
2. Lay down tubing.
3. Set CIBP @ 4,600' and Spot 20sx class C cmt with (CaCl) WOC and Tag.
4. Circ hole with 10ppg Brine. Run pressure test @500 psi for 30min. RU 3rd party wireline and run CBL.
5. Spot 20 sx class C cmt from 3,950' to 3,850' (San Andres)
6. Spot 20 sx class C cmt from 3,536' to 3,436' (Queen)
7. Spot 20 sx class C cmt from 2,714' to 2,614' (Yates)
8. Spot 20 sx class C cmt from 2100' to 2,000' (Anhydrite)
9. Perf & Squeeze 55 sx class C cmt (with CaCl) from 575' to 475'. WOC 4 hrs and Tag. (SURF SHOE)
10. Perf & Circ 55 sx class C cmt from 150' to 0'. Verify cmt to surface. (Surface Plug)

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PLUGGING AGENT DATE 3/27/2024

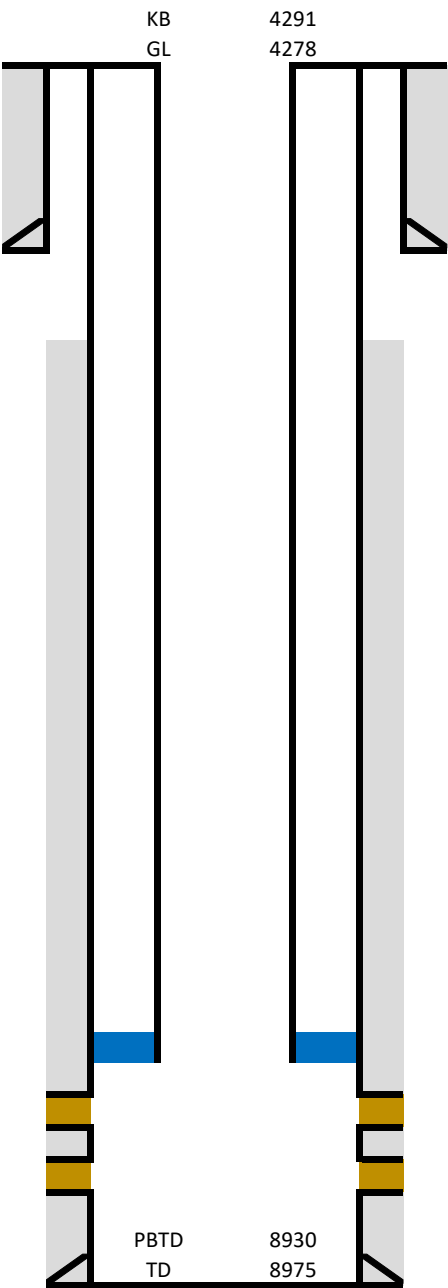
Type or print name KELTON WOODARD E-mail address: KELTON@JMRSERVICES.COM PHONE: 432-853-5192

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Well	Sunray A 6822 Ltd. #3
API	30-025-31061
Surface	
Hole	
Casing	8-5/8" 24#
Depth	525
Cmt	300 sx
TOC	0



Production	
Hole	7-7/8"
Casing	5-1/2" 14#
Depth	4760
Cmt	975 sx
TOC	990

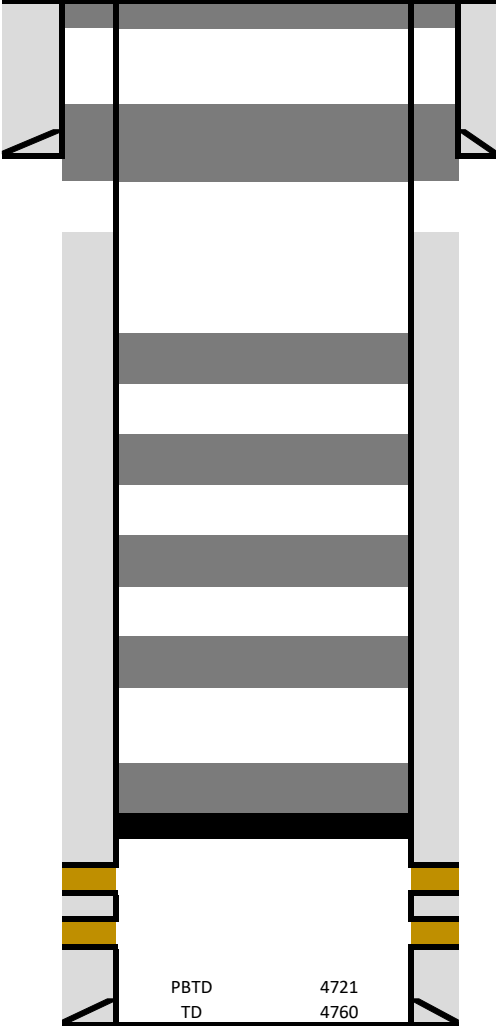
2 7/8" tubing set @ 4595'

Completion Info				
Stage	Top	Bot	Zone	Holes
1	4638	4646		17

Well Sunray A 6822 Ltd. #3
API 30-025-31061

KB 4291
GL 4278

Surface	
Hole	
Casing	8-5/8" 24#
Depth	525
Cmt	300 sx
TOC	0



- 9. Perf and Circ 55 sx class C cmt from 150' to 0' (SURF Plug)
- 8. Perf & Squeeze 55sx Class C cmt (with CaCl) from 575' to 475'. WOC & TAG. (SURF SHOE)
- 7. Spot 20 sx class C cmt from 2,100' to 2,000' (Anhydrite)
- 6. Spot 20 sx class C cmt from 2,714' to 2,614' (Yates)
- 5. Spot 20 sx class C cmt from 3,536' to 3,436' (Queen)
- 4. Spot 20 sx class C cmt from 3,950' to 3,850' (San Andres)
- 3. Circ hole with 10ppg brine. Pressure Test @500psi for 30min. Run CBL.
- 2. Spot 20sx class C cmt (with CaCl) from 4,600' to 4,500'. WOC and TAG.
- 1. Set CIBP @4,600'

Production	
Hole	7-7/8"
Casing	5-1/2" 14#
Depth	4760
Cmt	975 sx
TOC	990

Completion Info				
Stage	Top	Bot	Zone	Holes
1	4638	4646	San Andres	17

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 333186

CONDITIONS

Operator: DWIGHT A TIPTON 2009 South Main Street Lovington, NM 88260	OGRID: 6550
	Action Number: 333186
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/15/2024
loren.diede	Submit CBL to NMOCD via Electronic Permitting.	4/15/2024
loren.diede	Modify the Queen formation top plug to also cover the Grayburg, (Est Graybirg formation top 3560'). Minimum Grayburg/Queen plug will be 3620' to 3436'.	4/15/2024
loren.diede	Be certian to comply with any applicable LPC and endangered species restrictions and marker requirements.	4/15/2024