Office	State of New Mexico	Form C-103 <sup>1</sup> of 2
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONGERNATION DIVIGION	30-025-51340
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67303	6. State Oil & Gas Lease No.
87505		325625
	ICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	AVOGATO 30 31 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2H
2. Name of Operator		9. OGRID Number
OXY USA INC.		16696  10. Pool name or Wildcat
<ul><li>3. Address of Operator</li><li>5 Greenway Plaza, Housto</li></ul>	n TX 77046	RED TANK; BONE SPRING, EAST
4. Well Location		RED TAINS, BONE OF KING, EACT
	240 feet from the North line and 2	2265 feet from the West line
Section 30	Township 22S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, e	J
	3695' GR	
4.6 ~4 4		D of D
12. Check	Appropriate Box to Indicate Nature of Notic	ee, Report or Other Data
NOTICE OF IN	NTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (	Completions: Attach wellbore diagram of
proposed completion or re-	completion.	
Spud 14 3/4" hole 06/10/23 dri	II to 1041'. RIH and set 10 ¾" 45.5# J-55 BTC c	asing to 1031' Pump 263 bbls (1095 sv) Class
	te 105 bbls back to surface. Test casing to 1500	
6/11/23.		,
Spud Date: 06/10/2023	Rig Release Date:	
L		
		<u> </u>
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
	$\mathcal{M}_L$	
SIGNATURE	Mckinny TITLE Regulatory Analyst Sr.	DATE 6/19/2023
Type or print name Sarah McKinn	ey E-mail address: sarah_mckini	ney@oxy.com PHONE: 713-215-7295
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 230136

## **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	230136
Į į	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Casing pressure test was conducted for 15 minutes per this report. 19.15.16.10.I NMAC requires casing pressure tests to be conducted for 30 minutes. Please test all casing strings for 30 minutes in the future.	4/24/2024