

Well Name: GALLEGOS CANYON	Well Location: T28N / R12W / SEC 30 / SESE / 36.62918 / -108.14676	County or Parish/State: SAN JUAN / NM
Well Number: 192	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511571	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2785898

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 04/22/2024	Time Sundry Submitted: 10:04
Date proposed operation will begin: 05/29/2024	

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified it as a candidate for future Mancos and/or Gallup development. Production holds this lease via the GCU 193 and GCU 193E wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_192_WBD_TA_20240419060136.pdf
- GCU_192_WBD_14DEC2022_20240419060128.pdf
- GCU_192_TA_Procedure_20240419060113.pdf

Received by OCD: 4/24/2024 2:08:23 PM

Page 2 of 11

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US Well Number: 3004511571	Operator: SIMCOE LLC	

Conditions of Approval

Specialist Review

Gallegos_Canyon_192_ID_2785898_TA_COAs_MHK_04.22.2024_20240424120740.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: APR 24, 2024 11:15 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 04/24/2024

Signature: Matthew Kade

12' KB
GL: 5647'

GCU 192
FT
API # 30-045-11571
Unit P - Sec. 30 - T28N - R12W
San Juan, NM

Formation Tops

Ojo Alamo	Surface
Kirtland	109
Fruitland	1009
Pictured Cliffs	1310
Lewis	1500
Chacra	2219
Cliff House	2854
Menefee	2891
Point Lookout	3793
Mancos	4080
Gallup	4924
Dakota	5784

Fruitland Perforations

1293' - 1309' 4 jspf
Frac'd w/ 70% N2 foam & 37k# 16/30

Deviation Survey

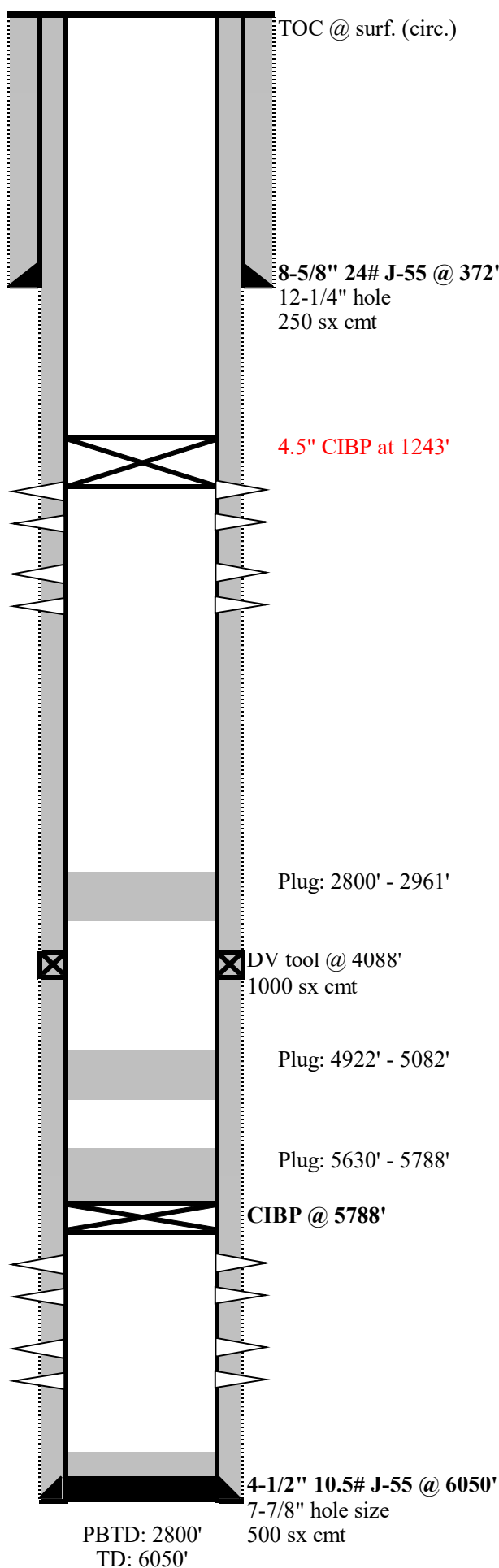
Depth	Inclination
372	0.50
772	0.50
1572	0.50
2086	0.75
2642	1.00
3130	1.00
3530	0.75
4252	0.75
4810	0.75
5229	0.75
5901	1.00

Dakota Perforations

5851' - 5868' 4 spf
Frac'd w/ 37k gal wtr & 20k# 20/40, 10k# 10/20

5900' - 5924' 4 spf
Frac'd w/ 41k gal wtr & 30k# 20/40, 10k# 10/20

5959' - 5980' 4 spf
Frac'd w/ 27k gal wtr & 30k# 20/40



TOC @ surf. (circ.)

8-5/8" 24# J-55 @ 372'
12-1/4" hole
250 sx cmt

Rods & Pump
Guided rods, 3/4", gr. D
Rods, 3/4", gr. D
Guided rods, 3/4", gr. D
Stabilizer pony, 7/8", gr. D
Pump, RHAC, 2x1.25x9

2-3/8" 4.7# J-55 @ 1391'
1.780" SN @ 1372'

Plug: 2800' - 2961'

DV tool @ 4088'
1000 sx cmt

Plug: 4922' - 5082'

Plug: 5630' - 5788'

CIBP @ 5788'

4-1/2" 10.5# J-55 @ 6050'
7-7/8" hole size
500 sx cmt

PBTD: 2800'
TD: 6050'

San Juan, NM

	Surface
Ojo Alamo	109
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5959' - 5980' 4 spf
Frac'd w/ 27k gal wtr & 30k# 20/40

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192

1190' FSL & 990' FEL, P SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004511571

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1243'.
7. RIH 4.5" CIBP and set at 1243'.
8. Roll hole w/ treated 2% KCL.
9. POOH tubing.
10. ND BOP, NU WH.
11. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
12. RDMO service rig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



April 24, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2785898 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: I149IND8470
Well(s): Gallegos Canyon 192, API # 30-045-11571
Location: SESE Sec 30 T28N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well. Provide engineering and/or economic justification on future beneficial use for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11571
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. I149IND8470
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 192
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,647', GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter P : 1190 feet from the South line and 990 feet from the East line Section 30 Township 28N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,647', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1243'.
7. RIH 4.5" CIBP and set at 1243'.
8. Roll hole w/ treated 2% KCL.
9. POOH tubing.
10. ND BOP, NU WH.
11. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
12. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 04/24/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192

1190' FSL & 990' FEL, P SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004511571

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GCU 192

FT

API # 30-045-11571

Unit P - Sec. 30 - T28N - R12W

San Juan, NM

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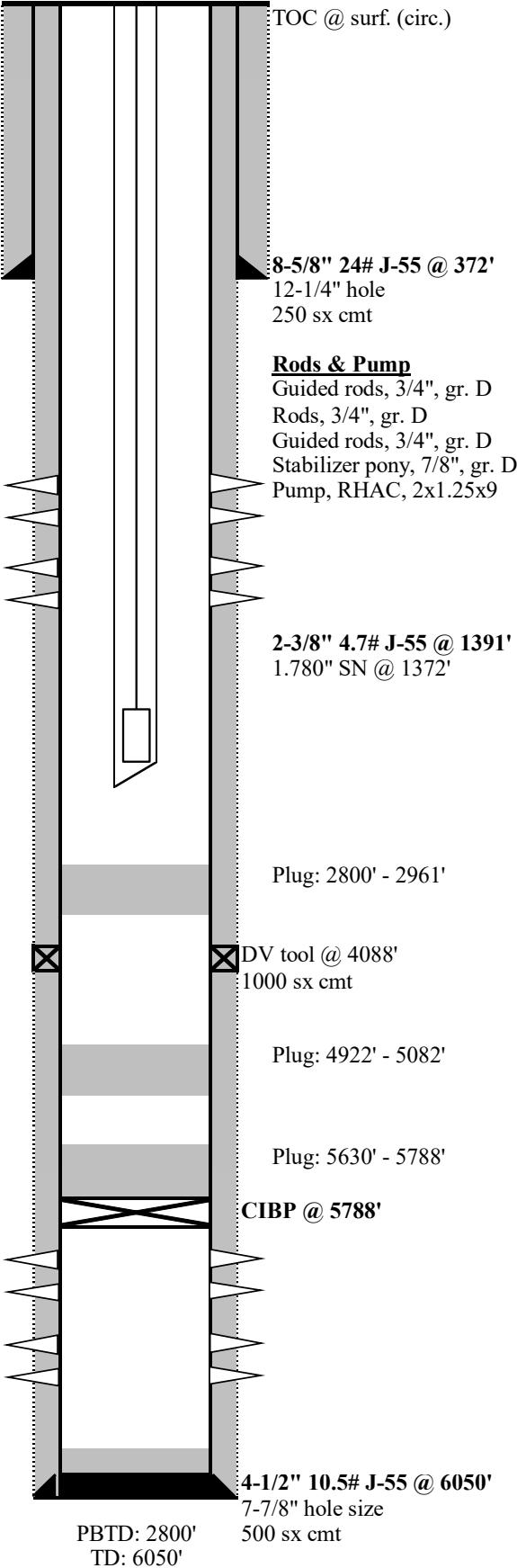
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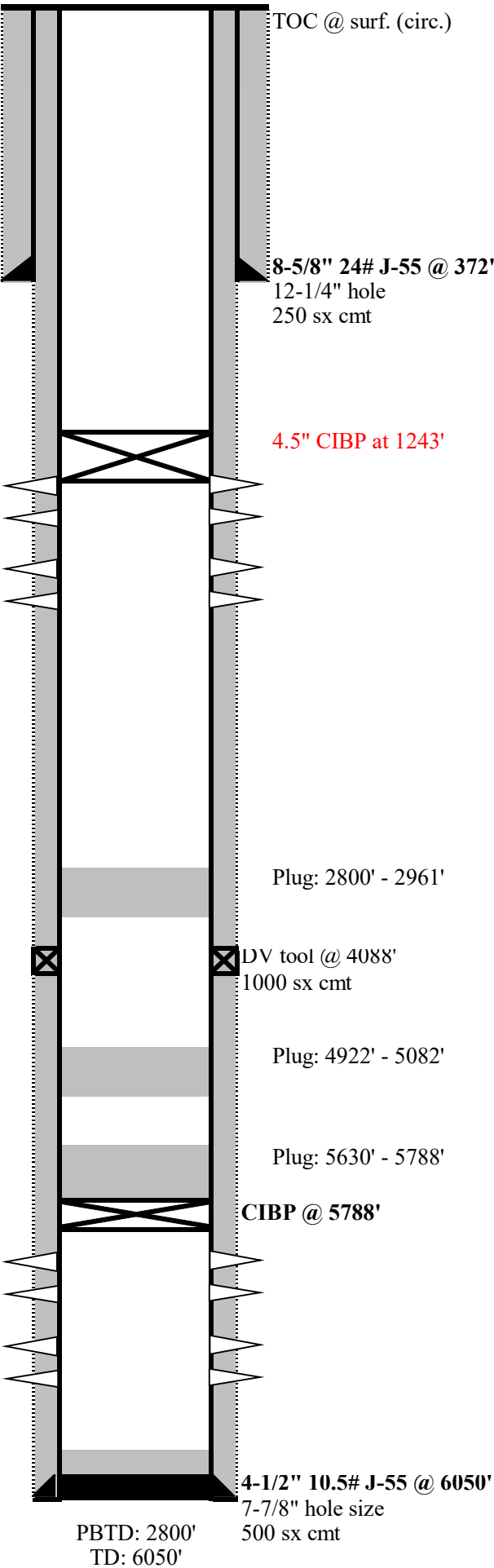
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 337285

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 337285
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Casing will need to have two Mits - one from bottom of Fruitland perms to plugback at 2800 - the other from cibp to surface. If it is decided in the future to plug this well the cibp wil have to be removed and plugs will have to be included on pc and chacra formations. Notify NMOCD 24 hours prior to moving on. Monitor string pressures daily report on subsequent	4/25/2024