

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

01/22/2024

Well Name: UTE MTN UTE	Well Location: T32N / R14W / SEC 20 / TR I / NESE / 36.97061 / -108.32596	County or Parish/State: SAN JUAN / NM
Well Number: 81	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: UTE MOUNTAIN UTE
Lease Number: I22IND2772	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004534366	Well Status: Gas Well Shut In	Operator: HUNTINGTON ENERGY LLC

Notice of Intent

Sundry ID: 2770317

Type of Submission: Notice of Intent

Type of Action: Recompletion

Date Sundry Submitted: 01/17/2024

Time Sundry Submitted: 01:54

Date proposed operation will begin: 06/10/2024

Procedure Description: Huntington Energy, L.L.C. respectfully requests to recomplete the above referenced well. The procedure is attached. Upon further investigation of the logs, two potential zones have been identified. The well has been approved for plug and abandonment, but Huntington would like to perforate and test these zones before plugging the well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments**Procedure Description**

UMU_81_Recomplete_Wellbore_Diagram_20240117135401.pdf

Ute_Mountain_Ute__81_Recomplete_1_17_24_20240117132404.pdf

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Conditions of Approval**Specialist Review**

recompletion_Ute_Mtn_Ute_81_COA_v2_20240118083118.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CATHERINE SMITH**Signed on:** JAN 17, 2024 01:28 PM**Name:** HUNTINGTON ENERGY LLC**Title:** Regulatory Analyst**Street Address:** 908 NW 71st St**City:** Oklahoma City**State:** OK**Phone:** (405) 840-9876**Email address:** csmith@huntingtonenergy.com**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** RYAN JOYNER**BLM POC Title:** Acting AFM Mineral & Lands**BLM POC Phone:** 9703851242**BLM POC Email Address:** RJOYNER@BLM.GOV**Disposition:** Approved**Disposition Date:** 01/22/2024**Signature:** rjoyner

Ute Mountain Ute # 81**PROPOSED - RECOMPLETE**

San Juan County, New Mexico
 Sec 20 Township 32 N Range 14 W
 1610' FSL and 705' FEL

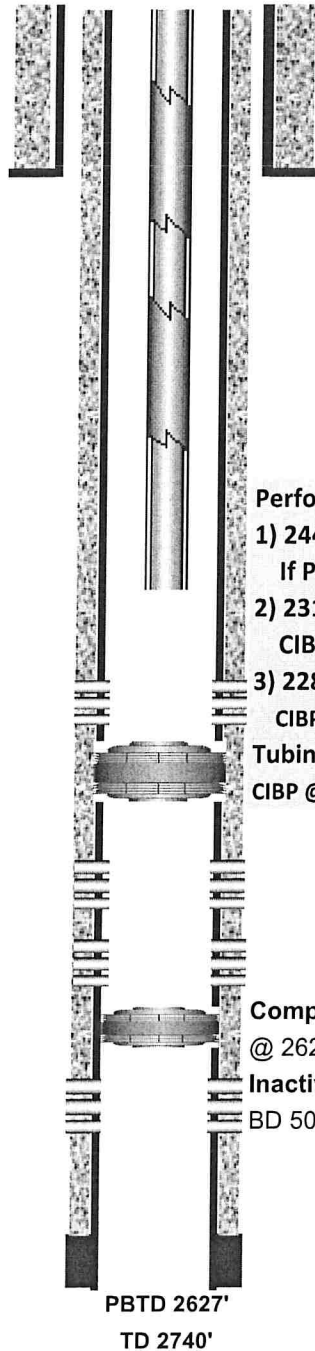
Today's Date: 1/17/2024

API: 30-045-34366

*Note: Top set of perfs
 are behind packer and
 test wet during original
 completion

Inactive Perfs:

2537-2548
 2586-2595
 2602-2606



GL: 6108'

KB: 6124'

7-5/8" 29.7#/ft P-110 @ 300'

Perforate:

- 1) 2446'-2450', 3 spf; 500 gal 15% NEFE HCL
 If Perf #1 is uneconomic, perf the following:
- 2) 2312' - 2316': Acidize w/500 gals 15% NEFE HCL
 CIBP @ 2400'.
- 3) 2286' - 2294'; Acidize w/500 gals 15% NEFE HCL.
 CIBP @ 2305'

Tubing set ~2430'

CIBP @ 2490'

Composite plug

@ 2629'

Inactive Perfs 2638' - 2647'

BD 500 gal 15% HCL

4-1/2" 10.5#/ft J-55 set at 2725'

PBTD 2627'

TD 2740'

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #81

Sec. 20-32N-14W
San Juan, NM
API #30-045-34366

Casing: 4.5" 10.5# J-55 set @ 2725
Tubing: 2-3/8" 4.7# set at 2565

Procedure to Recomplete

1. MIRU workover rig. ND WH and NU BOP.
2. RU floor to trip tubing. Drop standing valve. Load tubing and pressure test to 5000 psi.
3. Unset packer and TOOH standing back. LD pup joint and 2 jts.
4. RU W/L. PU 4.5" CIBP and perf gun. RIH and set CIBP @ 2490. Load hole w/ 40 bbls 2% KCl. Pressure test to 1000 psi. Perforate 2446-2450 w/ 3 spf w/ 120 degree phasing. Record and changes in pressure or fluid level. ROOH with W/L and RD.
5. PU packer and TIH w/ 75 jts. Set packer ~ 2430. RU swab. Swab down tubing. 9.4 bbls.
6. If needed RU and pump acid breakdown. 500 gallons 15% NEFE HCL. Flush w/ 9.4 bbls 2% KCl. Record max, min, and average rate and pressure, ISIP and 5, 10, 15 min SIP. RD pump truck.
7. RU Swab. Swab back load, 21 bbls, and evaluate. If well is producing in economic quantities top kill well. Unset packer and TOOH.
8. LD packer. TIH and set tubing ~2430. Land tubing. ND BOP and NU WH.
9. RU swab. Swab well back and turn to production
10. If zone does not produce in economic quantities, move to the next interval and repeat the process
 - a. Perfs: 2312-2316. Acid: 500 gallons. CIBP: 2400.
 - b. Perfs: 2286-2294. Acid: 500 gallons. CIBP. 2305

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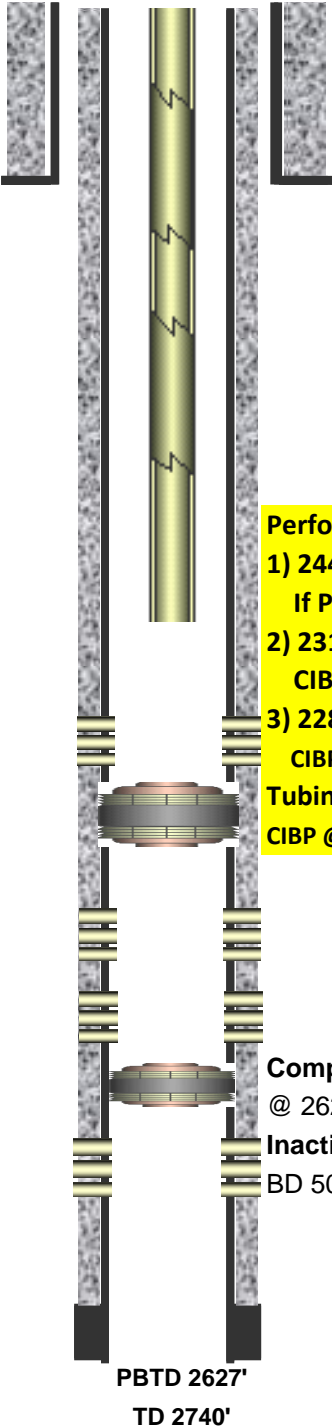
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TD 2740'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Tres Rios Field Office
161 Burnett Drive - Unit 4
Durango, CO 81301-3647



In Reply Refer To:
COA SN ID: 2770317

Operator: HUNTINGTON ENERGY LLC
Well: UTE MTN UTE 81 (3004534366)

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

I. GENERAL

- A. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved program and before commencing plugging operations, plug back work casing repair work, corrective cementing operations, or suspending operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a notice of intent (on a Sundry Notice, Form 3160-5) within three business days (original and three copies of Federal leases and an original and four copies on Indian leases). **Any changes to the approved plan or any questions regarding operations should be directed to BLM during regular business hours via Sundry Notice. Emergency program changes after hours should be directed to Joe Killins at (970) 759-8988.**
- B. Notify this office at least 48 hours in advance prior to the following:
- a. Rig Up
 - b. Perforating and cementing
 - i. Submit a cement evaluation log if cement is not circulated to surface.
 - c. BOP test
 - i. In the event a BLM inspector is not present during the initial BOP test, please provide chart record.
- C. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).
- D. A complete copy of the approved Notice of Intent, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way. All operations will be governed by Onshore Order #2 unless specifically modified prior to operations. All previous COA remain in effect.

INTERIOR REGION 7 • UPPER COLORADO BASIN

COLORADO, NEW MEXICO, UTAH, WYOMING

- E.** From the time operations are initiated and until drilling operations are completed, a member of the rig crew or the tool pusher shall maintain rig surveillance, unless the well is secured with blowout preventers or cement plugs.

II. Site Specific

Approval expires after one year.

III. PHONE NUMBERS

Rodney Brasher	Lead Technician	work: 970-385-1347	cell: 970-799-1244
Alan White	Technician	work: 970-385-1201	cell: 970-317-0329
Nathan Willis	Technician	work: 970-385-1349	cell: 970-749-1734
Bryan Clappe	Technician	work: 970-385-1364	cell: 970-903-9077
Joe Killins	Engineer	work: 970-385-1363	cell: 970-759-8988

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 306408

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 306408
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	4/25/2024