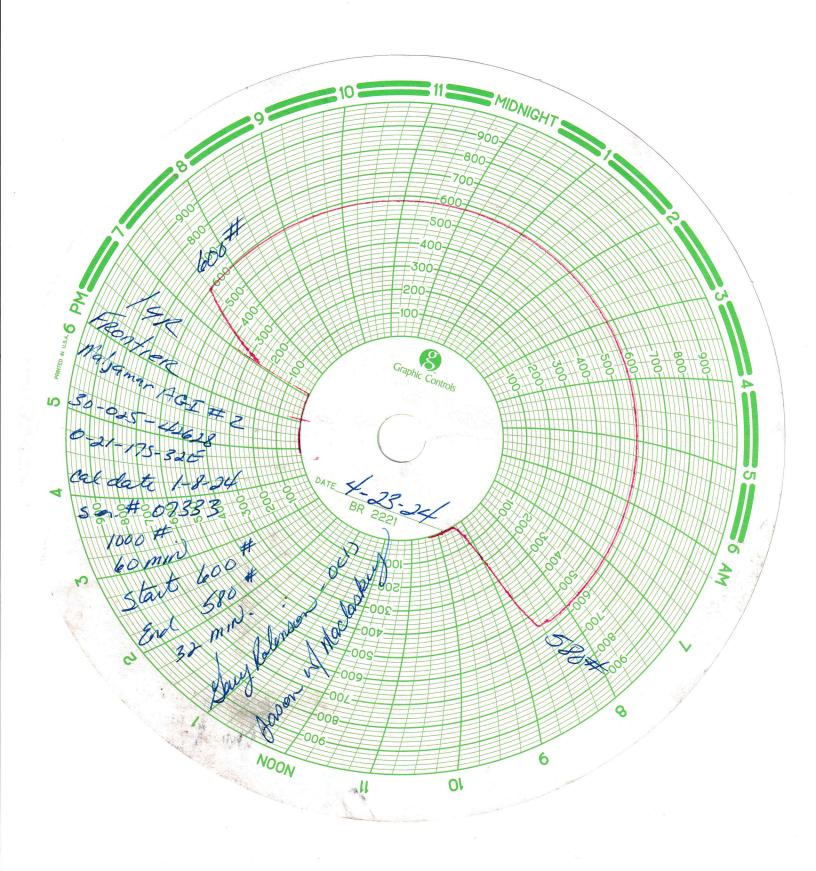
gived by Och Appropriate Distric	G:50 AM State of New M	Mexico		Form C-103 <sup>1</sup>
Office District I – (575) 393-6161	Energy, Minerals and Na	atural Resources		evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	0		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	5 Indicate Temp of Lease	30-025-42628
<u>District III</u> – (505) 334-6178	1220 South St. Fi	rancis Dr.	5. Indicate Type of Lease STATE FEE	FEDERAL 🖂
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM				NMLC029509A
87505 SUNDRY N	OTICES AND REPORTS ON WEL	LS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN OR PPLICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A		Maljamar AGI
1. Type of Well: Oil Well	Gas Well Other: Acid Ga	s Injection Well 🛛	8. Well Number	#2
2. Name of Operator		<u> </u>	9. OGRID Number	
	ango Midstream		221115	
3. Address of Operator 2002	2 Timberloch, Suite 110, Woodlands	, TX 79096	10. Pool name or Wildca AGI: Wolfcamp	t
4. Well Location				
Uni	t Letter O: 400 feet from the			T line
Sect				
	11. Elevation (Show whether I	OR, RKB, RT, GR, etc.,	)	
	4,019 (GR)			
12 Char	ck Appropriate Box to Indicate	Nature of Notice	Papart or Other Data	
12. Chec	ek Appropriate Box to indicate	ivaluic of ivolice,	Report of Other Data	
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<u>District I</u> 1625 N. Fresch Do., Hobbs, NN 83240 Paont: (\$75) 393-6151 Fax. (\$75) 393-6729

# State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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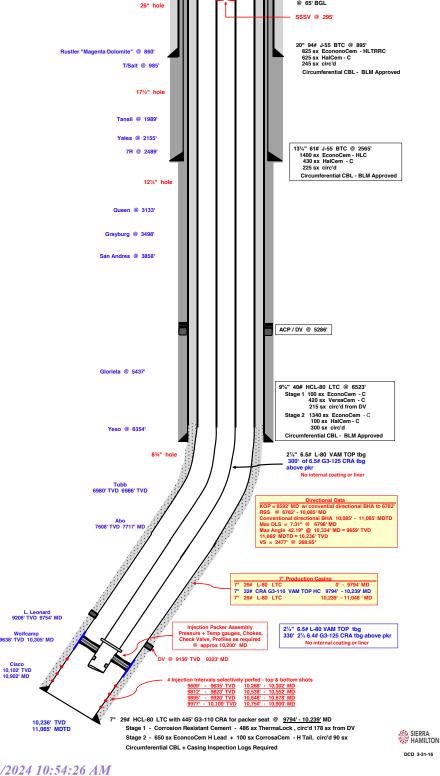
# **Running Horse Production Company, LLC**

### Aka Energy / Frontier Field Services / RWPC

Maljamar AGI #2 SHL: 400' FSL & 2100' FEL BHL: 350' FSL & 650' FWL Section 21 - T17S - R32E Lea County, New Mexico

## **Wellbore - Completion Plan**

This is a directional well - all depths are TVD unless otherwise noted.



# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS.N.M. 88240 505-393-1016

THIS IS TO CERTIFY THAT:	DATE: /-8.24
L Mout Robins METER TECHNICAN FOR MACE SERVICES, INC. HAS CHECKED THE CALIBRATION ON INSTRUMENT. 1000 PRESSURE	THE FOLLOWING
	SERIAL NUMBER
100 100 bo	FOUND CORRECT
REMARKS:	

SIGNED: Aut Pody

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 337935

#### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	337935
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Created By		Condition Date
kfortner	None	4/26/2024