

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 22 / NWSW / 36.70958 / -108.09105	County or Parish/State: SAN JUAN / NM
Well Number: 533	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080647	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004528733	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2784351

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 04/10/2024	Time Sundry Submitted: 01:44
Date Operation Actually Began: 12/15/2023	

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_533_WBD_20240410134437.pdf

3004528733_GALLEGOS_CANYON_UT_533_JAN_2024_20240410134424.pdf

GCU_533_TA_SR_20240410134407.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_533_ID_2784351_TA_COAs_MHK_04.11.2024_20240411075927.pdf

Received by OCD: 4/11/2024 10:09:09 AM

Page 2 of 14

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: APR 10, 2024 01:44 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/11/2024
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



April 11, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2784351 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF 080647
Agreement:	NMNM78391A
Well(s):	Gallegos Canyon Unit 533, API # 30-045-28733
Location:	NWSW Sec 22 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until January 15, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before January 15, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Gallegos Canyon Unit 533
Pictured Cliffs
API # 30-045-28733
Sec. 22, T29N, R12W
San Juan County, NM

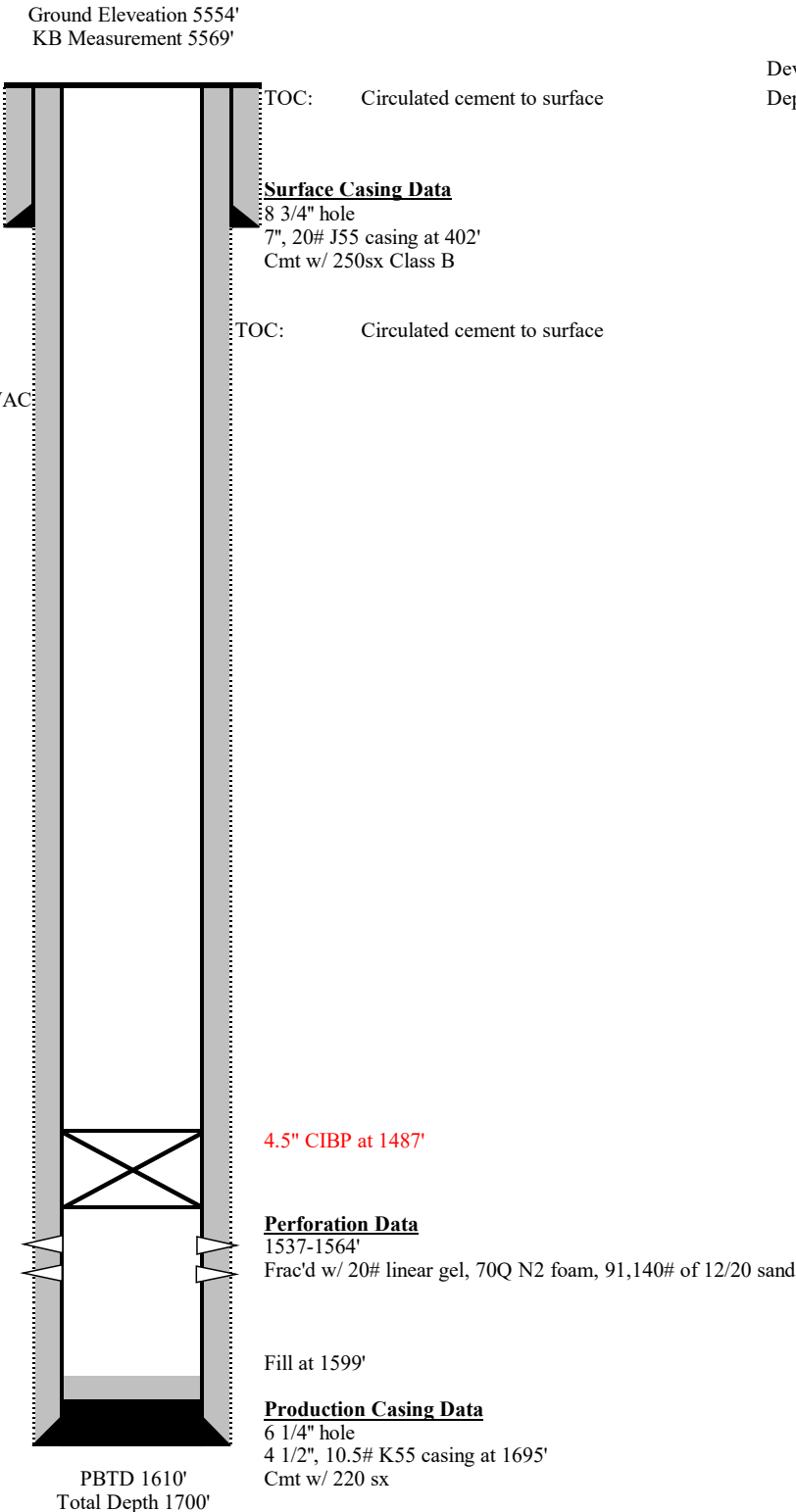
Well History

10/6/92: Spud date
11/20/92: Completion date
2/4/98: Installed pumping unit, pump and rods.
2/5/98: Workover. Lowered tubing 1 joint deeper after initial installation.
1/19/99: Workover. Pulled rods and pump. Fill at 1584'.
Cleaned out to 1604'. EOT at 1587'; Pump: 2x1.5x8 RWAC
2/28/00: Workover: Pulled stuck pump. Fill at 1605'.
Changed out tubing.
EOT at 1582'. Pump: 2x1.25x6x7x9 RHAC
3/14/2000: Workover. Changed out tubing and pump.
7/25/02: Workover: Fill at 1599'. Changed out pump.
Ran 20 guided rods on bottom on fod string.
EOT at 1582'; Pump: RHAC, 2"x1.25"x6"x7"x9'

5/22/09: Bradenhead test showed 0.1 psi on the surface casing annulus. MOASP calculated at 1122 psi.

Formation Tops

Ojo Alamo (est.)	233
Kirtland (est.)	379
Fruitland Coal	1356
Pictured Cliffs	1537



Deviation Survey		
Depth	Deviation	
406		0.5
1068		0.5
1700		0.5

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://www.emnrd.state.nm.us/ocd/>

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 1-18-24 Operator BP America Production Company API # 3004528733

Property Name Gallegos Canyon Unit 533 Location: Unit L Section 22 Township 29 Range 12
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing Ø Intermediate N/A Casing Ø Bradenhead Ø

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Time	Bradenhead			Intermediate		Bradenhead Flowed	Intermediate Flowed
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		
5 minutes	Ø	Ø	N/A			Steady Flow	
10 minutes	Ø	Ø				Surges	
15 minutes	Ø	Ø				Down to Nothing	
20 minutes	Ø	Ø				No Flow	✓
25 minutes	Ø	Ø		N	A	Gas	N/A
30 minutes	Ø	Ø				Gas and Water	
5 minute SI	Ø	Ø				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead Ø Intermediate N/A

REMARKS:

1" BHD valve well shut in. Ø psi on Tubing Ø psi
on Casing. Ø psi on Bradenhead.

By H. Alexander Witness NM OCD
Field Tech
(Position)

NMOCD Test Area:

1

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

1760' FSL 1170' FWL, SECTION 22, T29N, R12W

SAN JUAN COUNTY, NM / 3004528733

12/15/23 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.

12/18/23 – RIH 4.5" scraper to 1526'. POOH scraper. RIH 4.5" CIBP, set at 1487'. Rolled hole w/ packer fluid. Pressure tested casing to 571 psi for 30 minutes. LD tubing. ND BOP, NUWH. RDMO service rig.

12/27/23 – Performed bradenhead test w/ NMOCD witness onsite (Passed). Conducted MIT. Pressured up wellbore, popped hole near surface. MIT failed.

1/10/24 – RU welder and WH crew. Repaired pinhole in 4.5" casing near surface. RD welder and WH crew.

1/15/24 – MIRU test truck. Conducted official MIT to 560 psi for 30 minutes. Charted test. Received verbal approval from Monica Kuehling to have no witness onsite due to federal holiday.

1/18/24 – Conducted bradenhead test, passed.



Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28733
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMNM78391A
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter L : 1,760 feet from the South line and 1,170 feet from the West line Section 22 Township 29N Range 12W NMPM San Juan County		8. Well Number 533
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,554', GL		9. OGRID Number 778
		10. Pool name or Wildcat Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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1/18/24 - Conducted bradenhead test, passed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/11/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-882-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

1760' FSL 1170' FWL, SECTION 22, T29N, R12W

SAN JUAN COUNTY, NM / 3004528733

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5 minute SI	Ø	Ø				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead Ø Intermediate N/A

REMARKS:

1" BHD valve well shut in. Ø psi on Tubing Ø psi
on Casing, Ø psi on Bradenhead.

By H. Alexander Witness NM OCD
Field Tech
(Position)

NMOCD Test Area:

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Gallegos Canyon Unit 533
Pictured Cliffs
API # 30-045-28733
Sec. 22, T29N, R12W
San Juan County, NM

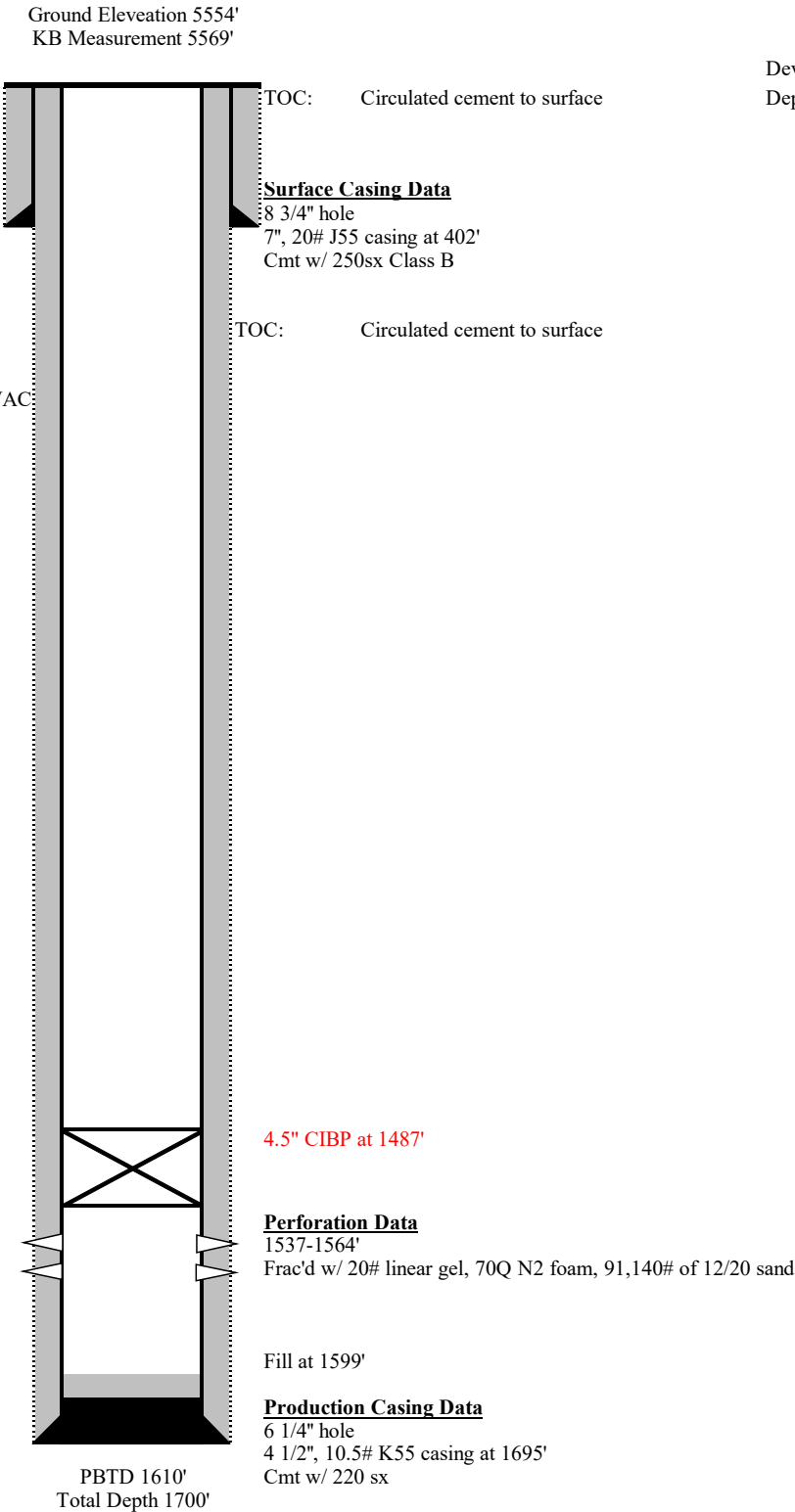
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332434

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 332434
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 1/15/2029	4/26/2024