

| | | |
|----------------------------|--|---------------------------------------|
| Well Name: DAWSON GAS COM | Well Location: T31N / R8W / SEC 31 / NENW / 36.85987 / -107.719423 | County or Parish/State: SAN JUAN / NM |
| Well Number: 1S | Type of Well: OTHER | Allottee or Tribe Name: |
| Lease Number: NMNM013685 | Unit or CA Name: DAWSON GAS COM | Unit or CA Number: NMNM86279 |
| US Well Number: 3004532500 | Well Status: Temporarily Abandoned | Operator: SIMCOE LLC |

Subsequent Report

Sundry ID: 2767440

| | |
|---|---------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Temporary Abandonment |
| Date Sundry Submitted: 12/27/2023 | Time Sundry Submitted: 10:48 |
| Date Operation Actually Began: 11/20/2023 | |

Actual Procedure: null

SR Attachments

- Actual Procedure
- TA_Subsequent_Report_Dawson_GC_1S_20231227104833.pdf
 - Dawson_GC_001S_pressure_chart_20231227104824.pdf
 - Dawson_GC_001S_MIT_report_20231227104805.pdf
 - Dawson_GC_001S_Bradenhead_report_20231227104758.pdf

SR Conditions of Approval

Specialist Review

Dawson_Gas_Com_1S_ID_2767440_TA_COAs_MHK_12.27.2023_20231227140914.pdf

Received by OCD: 4/10/2024 1:00:24 PM

Page 2 of 14

| | | |
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| US Well Number: 3004532500 | Well Status: Temporarily Abandoned | Operator: SIMCOE LLC |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|---|----------------------------------|
| Operator Electronic Signature: CHRISTY KOST | Signed on: DEC 27, 2023 10:48 AM |
| Name: SIMCOE LLC | |
| Title: Permitting Agent | |
| Street Address: 1199 MAIN AVE STE 101 | |
| City: DURANGO | State: CO |
| Phone: (719) 251-7733 | |
| Email address: CHRISTY.KOST@IKAVENERGY.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|------------------------------|--------------------------------------|
| BLM POC Name: MATTHEW H KADE | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5055647736 | BLM POC Email Address: MKADE@BLM.GOV |
| Disposition: Accepted | Disposition Date: 12/27/2023 |
| Signature: Matthew Kade | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



December 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2767440 Request for Temporary Abandonment Status

| | |
|----------------------|--|
| Operator: | Simcoe LLC |
| Lease: | NMNM013685 |
| Agreement(s): | NMNM86279 |
| Well(s): | Dawson Gas Com 1S, API # 30-045-32500 |
| Location: | NENW Sec 31 T31N R8W (San Juan County, NM) |

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 5, 2024. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 5, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.


For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2600'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 ¾" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



 NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT


MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 12/4/23 Operator Simcoe LLC API # 30-0 45-32500
Property Name Denson Gas Co. Well # 13 Location: Unit C Sec 3 Twp 24 Rge 8W
Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N) _____ TA Expires: _____
Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. N/A
Int. Casing Pres. N/A
Pressured annulus up to 505 psi. for 30 mins. Test ~~passed~~ failed TNA
REMARKS: On-site for M&T witness; Pressured up to 505 psi. Pressure held for
the 30 minute test with a slight to no drop of psi. Test passed.
Pressure released to Ops and held at 0 for 1 minute.
CRBP: 30410'
Last Casing: 4/3/23
Pressure: 1000 psi
Checkhead: 1000 psi
By Luis Casans (KAV) Witness [Signature]
(Operator Representative) (CMOCD)

(Position) Revised 02-11-02

Oil Conservation Division • 1000 Rio Bratos Road • Artes, New Mexico 87410
Phone: (505) 334-6178 • Fax: (505) 334-6170 • <http://www.enrmd.state.nm.us>


**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
 4710 DISTRICT OFFICE
 1500 N. BRADENHEAD
 ALBUQUERQUE, NM 87103
 (505) 824-6178 FAX: (505) 824-6175
<http://www.4080.com/energy/conservation/bradenhead.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator Simon LLC API # 30-0-45-30500
 Property Name Decker Gas Co. Well No. 5 Location: Unit C Section 31 Township 34N Range 6W
 Well Status (Shut-In or Producing) Initial PSI Tubing 60 Intermediate 60 Casing 60 Bradenhead 60
 OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing TIME | PRESSURE | | | | FLOW CHARACTERISTICS | |
|--------------|----------|----------------|-----|------------|----------------------|--------------|
| | BrH | Bradenhead Int | Csg | INTERM Int | Bradenhead | INTERMEDIATE |
| 5 min. | 60 | NK | 60 | | | |
| 10 min. | 60 | | 60 | | | |
| 15 min. | 60 | | 60 | | | |
| 20 min. | 60 | | 60 | | | |
| 25 min. | 60 | | 60 | | | |
| 30 min. | 60 | | 60 | | | |

If bradenhead flowed water, check all of the descriptions that apply below:
 CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 60 INTERMEDIATE NK

REMARKS
Nothing on BH when opened; Nothing on BH after 5-min shut-in
Starting 60 on casing but bleed off after 1 min to 0 psi.

By Mike Casals (IKH) Witness Greg [Signature]

 (Position)
 E-mail address _____

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

| | |
|---|--|
| WELL API NO. 30-045-32500 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. NMBM013685 | |
| 7. Lease Name or Unit Agreement Name Dawson GC | |
| 8. Well Number 1S | |
| 9. OGRID Number | |
| 10. Pool name or Wildcat Basin Fruitland Coal | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter C : 675 feet from the North line and 1170 feet from the West line Section 31 Township 31N Range 8W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and seng CIBP @ 2600'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 3/4" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at me of test. .

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/10/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only


APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 3040'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 ¾" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.

 **NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
ATTN: DISTRICT OFFICE
1500 N. BRADENHEAD
ALBUQUERQUE, NM 87103
(505) 824-6178 FAX: (505) 824-6175
http://www.ener.nm.gov/OilConserv/Bradenhead.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator Simon LLC API # 30-0-45-30500

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Well Status (Shut-In or Producing) Initial PSI Tubing 60 Intermediate 60 Casing 60 Bradenhead 60

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing TIME | PRESSURE | | | | FLOW CHARACTERISTICS | |
|--------------|----------|----------------|-----|------------|----------------------|--------------|
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| 15 min. | 60 | | 60 | | | |
| 20 min. | 60 | | 60 | | | |
| 25 min. | 60 | | 60 | | | |
| 30 min. | 60 | | 60 | | | |

Steady Flow ☒ Surges ☐ Down to Nothing ☐ Nothing ☒ Gas ☐ Gas & Water ☐ Water ☐

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐


5 MINUTE SHUT-IN PRESSURE BRADENHEAD 60 INTERMEDIATE NK

REMARKS Nothing on BH when opened; Nothing on BH after 5-min shut-in
Starting 60 on casing but bleed off after 1 min to 0 psi.

By Mike Casals (IKH) Witness Greg

(Position) _____

E-mail address _____

 NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

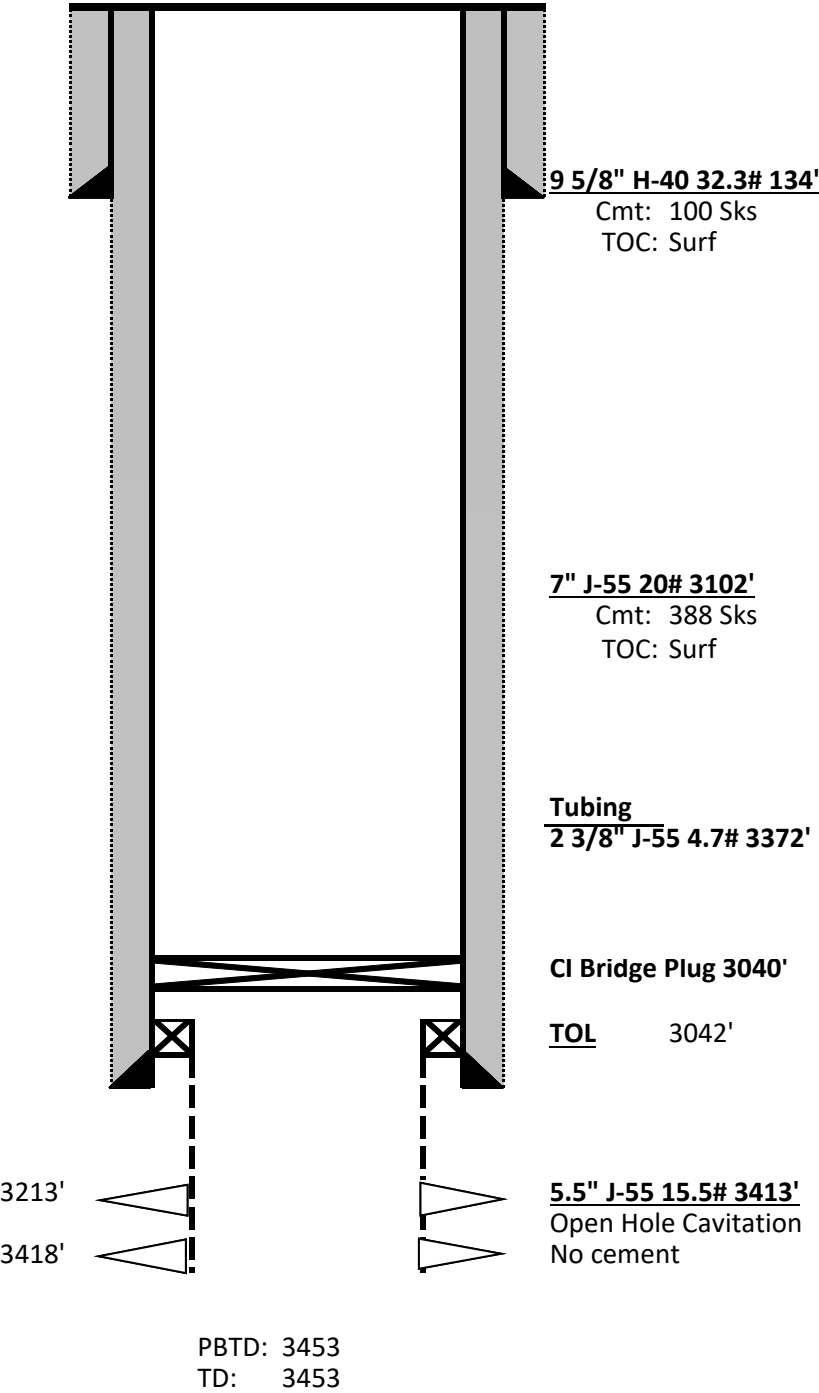
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Indian _____ Producing Oil/Gas ☒
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Pressure released to Ops and held at 0 for 1 minute.
CRBP: 30410'
Last Casing: 4/3/23
Int. Casing: 1000 psi
Checkhead: 1000 psi
By Luis Casans (KAV) Witness GRND
(Operator Representative) (CMOCD)
(Position) Revised 02-11-02

Oil Conservation Division • 1000 Rio Bratos Road • Artes, New Mexico 87410
Phone: (505) 334-6178 • Fax: (505) 334-6170 • <http://www.enrmd.state.nm.us>



Dawson Gas Com #1S
(C) Sec 31, T31N, R8W
San Juan County
30-045-32500
Temporary Abandonment



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332043

CONDITIONS

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 332043 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-------------------------------------|----------------|
| mkuehling | MIT required on or before 12/5/2028 | 4/26/2024 |