

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-20985	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318650	⁸ Property Name Nye SRC		⁹ Well Number 15

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	30N	11W		825	North	825	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 6/30/1972	²² Ready Date 4/5/2024	²³ TD 7250'	²⁴ PBTD 7217'	²⁵ Perforations 4529' – 5099'	²⁶ DHC, MC Pending DHC Approval
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	8 5/8", 24#, J-55	305'	210 sx		
7 7/8"	4 1/2", 10.5#, J-55 ST&C	7250'	965 sx		
	2 3/8", 4.7#, L80	4998'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 4/5/2024	³³ Test Date	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 720	³⁶ Csg. Pressure 850
³⁷ Choke Size 16/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 66		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
Printed name: Amanda Walker	Approved by:
Title: Operations Regulatory Tech Sr.	Title:
E-mail Address: mwalker@hilcorp.com	Approval Date:
Date: 4/12/2024	Phone: 346-237-2177

Well Name: NYE	Well Location: T30N / R11W / SEC 25 / NENE / 36.78775 / -107.936142	County or Parish/State: SAN JUAN / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078198	Unit or CA Name: NYE	Unit or CA Number: NMNM74055
US Well Number: 3004520985	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2784809

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 04/12/2024	Time Sundry Submitted: 09:28
Date Operation Actually Began: 03/11/2024	

Actual Procedure: The following well has been recompleted into the Mesaverde. The Dakota is currently shut-in pending DHC approval. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Nye_SRC_15_SR_Writeup_20240412092824.pdf

Well Name: NYE	Well Location: T30N / R11W / SEC 25 / NENE / 36.78775 / -107.936142	County or Parish/State: SAN JUAN / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078198	Unit or CA Name: NYE	Unit or CA Number: NMNM74055
US Well Number: 3004520985	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: APR 12, 2024 09:28 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 04/12/2024
Signature: Kenneth Rennick	

Nye SRC 15
30-045-20985
NMSF078198
SR Recomplete

3/11/2024: CK PRESSURES (SITP: 80 PSI SICP: 80 PSI SIBHP: 0 PSI). MIRU. ND WH. NU BOP & FT, GOOD TST. SCAN TBG OOH. PU STRING MILL & TIH T/5200'.

3/12/2024: CK PRESSURES (SITP: N/A PSI SICP: 50 PSI SIBHP: 0 PSI). CONT TIH T/7050', TOO. PU & **SET CIBP @ 7010'**. LOAD CSG W/110 BBL H2O, CIRC 20 BBL.

3/13/2024: CK PRESSURES (SITP: N/A PSI SICP: 0 PSI SIBHP: 0 PSI). RUN CBL F/7010' T/SURF. RU WELL CK. CONDUCT BH & MIT T/560 PSI F/30 MINS. TST WITNESSED AND PASSED BY THOMAS VERMERSCH/NMOCD. RIH & **SET CBP @ 5130'**. **PERF STAGE #1 POINT LOOKOUT (4870' -5099')** **INTERVAL W/24 SHOTS, 0.44" DIA, 3-1/8" HSC GUN, SELECT FIRE 1 SPF IN 2 RUNS @ 4,870 4870',4873', 4876', 4885', 4890', 4895', 4900', 4904', 4,917', 4,920', 4,923', 4927', 4930', 4949', 4957', 4961', 4978', 4986', 5007',5063', 5069', 5087', 5099' ALL SHOTS FIRED. RIH & SET CBP @ 4840'.**

3/14/2024: CK PRESSURES (SITP: N/A PSI SICP: 0 PSI SIBHP: 0 PSI). TIH W/Frac STRING.

3/15/2024: CK PRESSURES (SITP: VAC SICP: 0 PSI SIBHP: 0 PSI). ND BOP. NU FRAC STACK, PT, GOOD TST.

4/1/2024: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PS). RU FRAC CREW. POINT LOOKOUT STIMULATION: (4870' TO 5099') FRAC AT 55 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 866 BBLS TOTAL SLICKWATER: 854 BBLS TOTAL ACID: 12 BBL TOTAL 20/40 SAND: 114,028 LBS TOTAL N2: 1,466,000 SCF. DROP BALL INTO FRAC PLUG. **PERF STAGE #2 MENELEE(4529' - 4818') INTERVAL W/27 SHOTS, 0.3" DIA, 1-11/16" STRIP GUNS, 1 SPF 0 DEGREE PHASING @ 4529', 4534', 4538', 4551', 4555', 4597', 4626', 4632', 4644', 4646', 4652', 4669', 4708', 4711', 4715', 4720', 4746', 4749', 4758', 4763', 4784', 4788', 4792', 4796', 4812, 4815', 4818'. ALL SHOTS FIRED. 6 RUNS TOTAL. MENELEE STIMULATION: (4529' TO 4818')** FRAC AT 50 BPM W/ 65Q N2 FOAM. TOTAL LOAD: 971 BBLS TOTAL SLICKWATER: 959 BBLS TOTAL ACID: 12 BBL TOTAL 20/40 SAND: 211,124 LBS TOTAL N2: 1,511,00 SCF. RD FRAC CREW.

4/2/2024: CK PRESSURES (SITP: 1000 PSI SICP: 0 PSI SIBHP: 0 PSI). ND FRAC STACK. NU BOP, FT, GOOD TST.

4/3/2024: CK PRESSURES (SITP: 0 PSI SICP: 860 PSI SIBHP: 0 PSI). LD FRAC STRING. PU JUNK MILL. TIH W/JUNK MILL & TAG FILL @ 4830'. EST CIRC & CO. **MILL OUT CBP @ 4840'**. CIRC CLEAN. TOH 14 JTS T/4390'.

4/4/2024: CK PRESSURES (SITP: 0 PSI SICP: 1100 PSI SIBHP: 0 PSI). TIH & TAG FILL @ 5090'. RU POWER SWVL & EST CIRC. CO FILL & PLUG PARTS. **DRILL OUT CBP @ 5130'**. CIRC CLEAN. PU BHA & TIH W/195 JTS 2 3/8", 4.7 # L80 PROD TBG. EOT @ 4998', SN @ 4997', PBD @ 7217'. **CIBP @ 7010'**. ND BOP. NU WH. PMP 3 BBLS H2O W/5 GAL INHIBITOR DWN TBG. PT TBG T/500 PSI, GOOD TST. PMP OFF EXPENDABLE CHECK @ 1100 PSI. RDRR

WELL CURRENTLY PRODUCING AS A STANDALONE MESAVERDE PENDING DHC APPROVAL

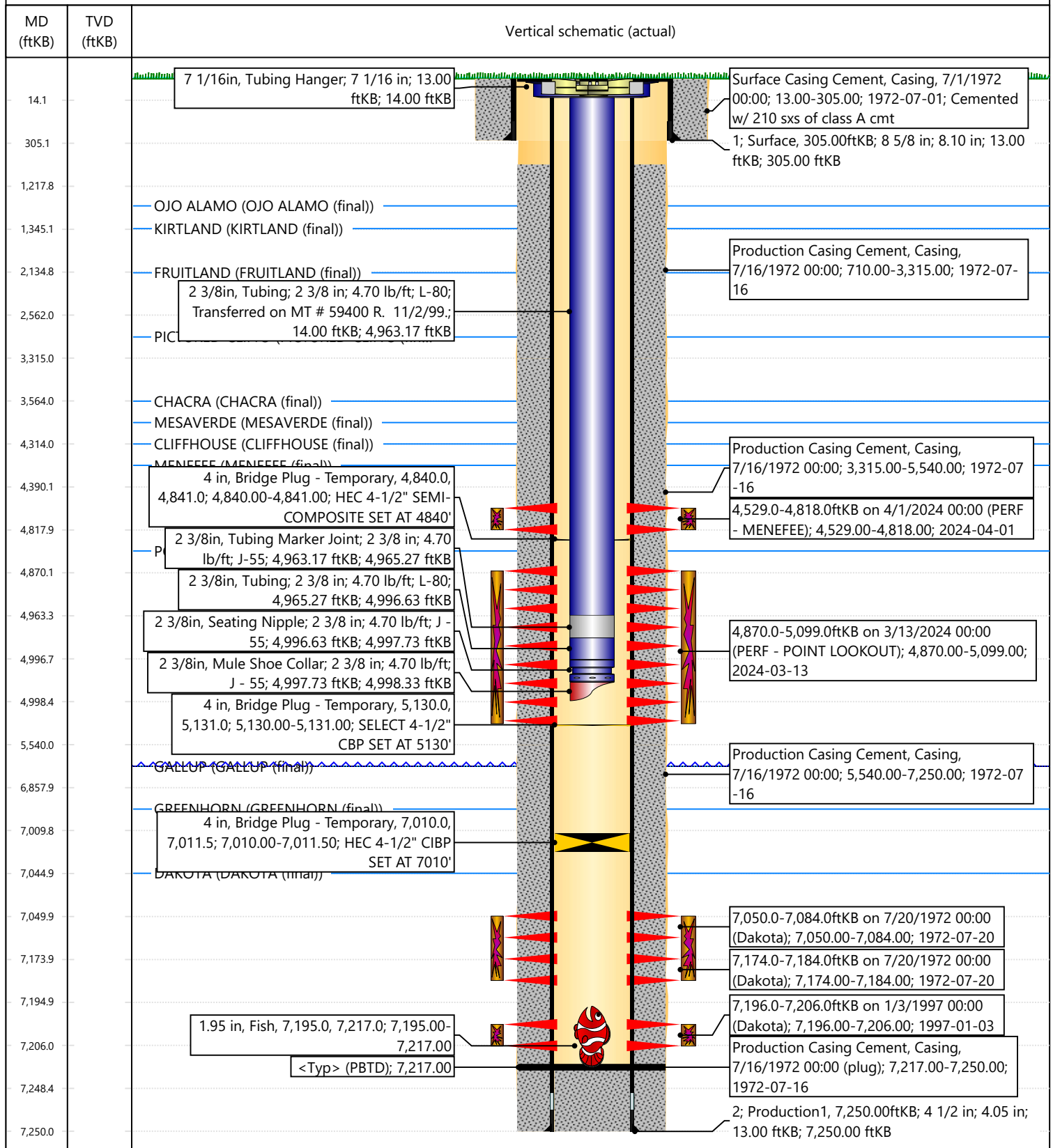


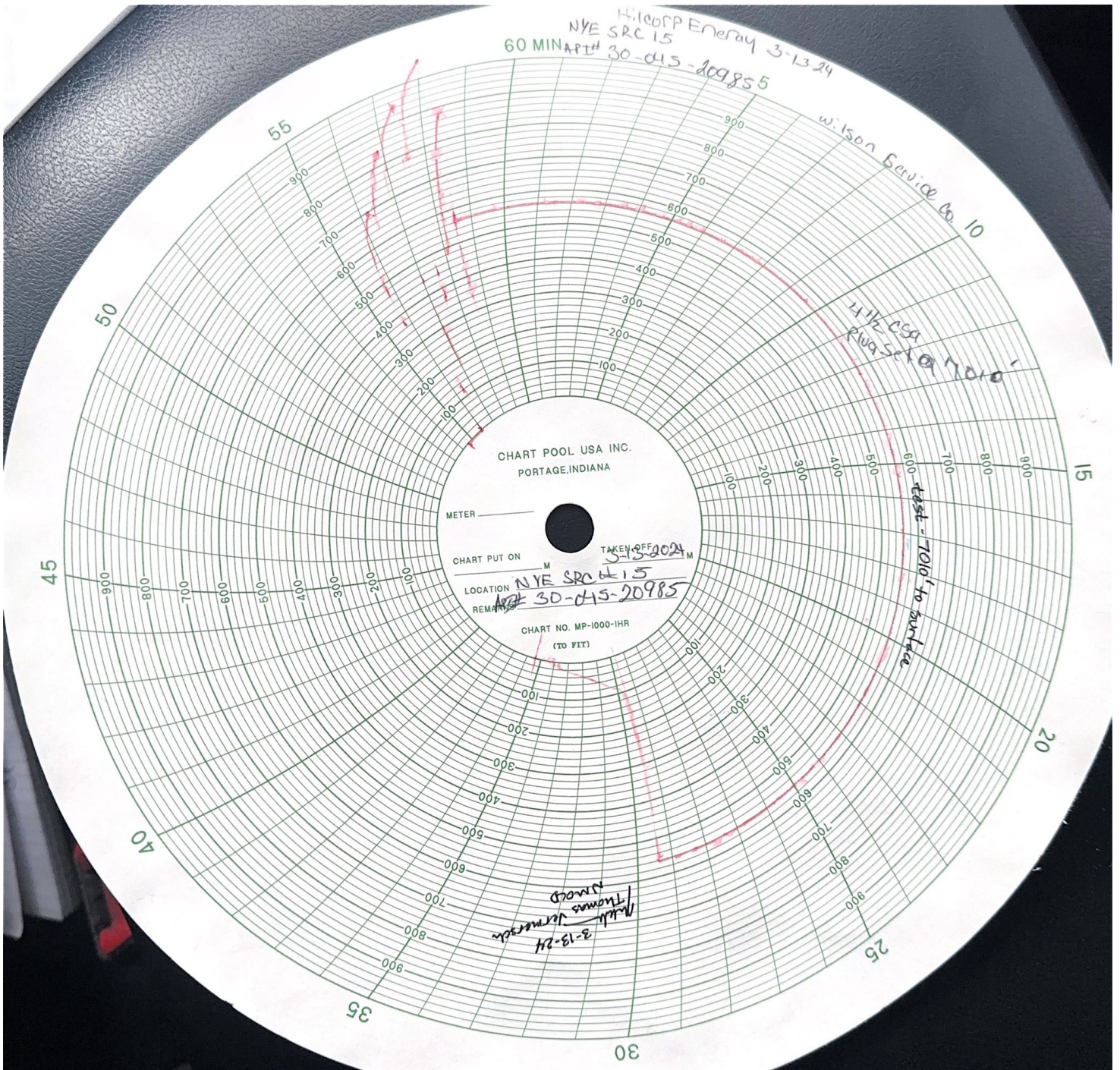
Current Schematic - Version 3

Well Name: NYE SRC #15

API / UWI 3004520985	Surface Legal Location 025-030N-011W-A	Field Name BSN DK(PRO GAS) #0068	Route 0700	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,128.00	Original KB/RT Elevation (ft) 6,141.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [VERTICAL]







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 3-13-24 Operator Hilcorp Energy API # 30-0 45-20985

Property Name NYE SRC Well # 15 Location: Unit A Sec 25 Twn 30N Rge 1W

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well ☒ Workover/recomp TA Expires: _____

Casing Pres. ☒ _____
Bradenhead Pres. ☒ _____
Tubing Pres. NA _____
Int. Casing Pres. NA _____

Tbg. SI Pres. ☒ _____
Tbg. Inj. Pres. ☒ _____

Max. Inj. Pres. ☒ _____

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: Pressured up to 565psi - tested from CTBP @ 7010' to surface -
pressure held at 565psi for entire test.

7010' CTBP

Wilson - 1000# spring - 1hr clock/chart last cal
6-17-24

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

Mandi Walker

From: Kade, Matthew H <mkade@blm.gov>
Sent: Wednesday, March 13, 2024 1:12 PM
To: Kuehling, Monica, EMNRD; Trey Misuraca; Rennick, Kenneth G
Cc: Farmington Regulatory Techs; Mandi Walker; Jackson Lancaster; Hayden Moser; John Brown; Austin Harrison; Sikandar Khan; Griffin Selby; Glory Kamat
Subject: Re: [EXTERNAL] Nye SRC 15 - Perf Change API: 3004520985

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM approves of the updated to Mesa Verde perforations from 4128' to 5112'

Thanks,

Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, March 13, 2024 12:08 PM
To: Trey Misuraca <Trey.Misuraca@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>
Subject: RE: [EXTERNAL] Nye SRC 15 - Perf Change API: 3004520985

NMOCD approves Mesa Verde perforations from 4128 to 5112 with prior approval from the BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Trey Misuraca <Trey.Misuraca@hilcorp.com>
Sent: Wednesday, March 13, 2024 11:59 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; krennick@blm.gov; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>
Subject: [EXTERNAL] Nye SRC 15 - Perf Change API: 3004520985

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica/Kenny/Matthew,

Attached is the CBL that was ran during the recomplete wellbore prep for the subject well. Hilcorp is requesting permission to adjust the perf range as follows (4128' – 5112') based on the results of the CBL. Attached is the NOI approval for this recomplete. Please let me know if you need any additional information.

Kind Regards,

Trey Misuraca
Operations Engineer | San Juan North
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002
M: 225.610.7136
Trey.Misuraca@hilcorp.com

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,

Other: **Recomplete**

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

UL: A (NENE) 825' FNL & 825' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded

6/30/1972

15. Date T.D. Reached

7/15/1972

16. Date Completed

4/5/204

☐ D & A

☒ Ready to Prod.

18. Total Depth:

7250'

19. Plug Back T.D.:

7217'

20. Depth Bridge Plug Set:

MD

CIBP

TVD

7010'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	8 5/8", J-55	24#		305'		210 sx			
7 7/8"	4 1/2", J-55	10.5#		7250'		965 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4998'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menefee	4529'	4818'	1 SPF	0.3"	27	Open
B) Point Lookout	4870'	5099'	1 SPF	0.44"	24	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
MENEFEE (4529' - 4818')	FRAC AT 50 BPM W/ 65Q N2 FOAM. TOTAL LOAD: 971 BBLS TOTAL SLICKWATER: 959 BBLS TOTAL ACID: 12 BBL TOTAL 20/40 SAND: 211,124 LBS TOTAL N2: 1,511,00 SCF
POINT LOOKOUT (4870' - 5099')	FRAC AT 55 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 866 BBLS TOTAL SLICKWATER: 854 BBLS TOTAL ACID: 12 BBL TOTAL 20/40 SAND: 114,028 LBS TOTAL N2: 1,466,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/5/2024		4		0	66	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	720	850		0	396	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1220'	1345'	White, cr-gr ss	Ojo Alamo	1220'
Kirtland	1345'	2135'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1345'
Fruitland	2135'	2568'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2135'
Pictured Cliffs	2568'	'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2568'
Lewis	'	3564'	Shale w/ siltstone stingers	Lewis	'
Chacra	3564'	4314'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3564'
Cliffhouse	4314'	4362'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4314'
Menefee	4362'	4868'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4362'
Point Lookout	4868'	5150'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4868'
Mancos	5150'	6120'	Dark gry carb sh.	Mancos	5150'
Gallup	6120'	6859'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6120'
Greenhorn	6859'	6915'	Highly calc gry sh w/ thin lmst.	Greenhorn	6859'
Graneros	6915'	7045'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6915'
Dakota	7045'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7045'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

Well currently producing as a STANDALONE Mesaverde pending DHC Approval
MV # NMNM068527

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*


Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

04/12/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Friday, April 12, 2024 2:06 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: NYE, Well Number: 15, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **NYE**
- Well Number: **15**
- US Well Number: **3004520985**
- Well Completion Report Id: **WCR2024041291528**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 332976

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 332976
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332976

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 332976
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/30/2024