Received by OCD: 5/3/2024 2:10:14 PM District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87.

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Revised August 1, 2011

Page 1 of 15 Form C-104

220 S. St. Francis					;	Santa Fe, NN OWABLE A	A 87505		IZ A TION	тот			ENDED KEPOKI
¹ Operator r		d Addr		SIFU	K ALL	OWADLE F	AND AU I	HUK	² OGRID N				N I
Hilcorp Ene 382 Road 31		npany							³ Reason for	· Filing (3721°		re Date
Aztec, NM 8									1104501110		RC	•	
⁴ API Numb 30-039-224			° Poc	ol Name		Basin M	ancos			0	Pool Coo		7232
⁷ Property C 32191	8			perty Na		JICARILLA	APACHE			9 1	Well Nu		10E
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12 Lse Code	13 Prod	ucing Me	thod		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C-	129 Effective	Date	¹⁷ C	5-129	Choose an item. Expiration Date
J III. Oil aı	nd Gas	Code F Tran	snort		ate								
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²¹ Spud Da 8/28/1980	1		Ready 1 1/20/20	24		²³ TD 7,366'	²⁴ PBTE 7,366'		²⁵ Perfora 6,255' – 6			D	DHC, MC DHC-5341
	le Size			,	g & Tubin			pth Set			³⁰ Sa		Cement
13	3/4"			9 5/8	8" K-55, 3	6#	4	86'				450 s	SX
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6 1	1/4"			4 ½" K-	55, 11.6 &	10.5#	7,	349'				250 s	SX
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V. Well T			Doliso	ery Date	33 n	Test Date	³⁴ Test	Length	35 TI	bg. Pres	SCIIPO	3	⁶ Csg. Pressure
			/20/20	24	4/	20/2024	4 ł	ırs		700 psi			800 psi
³⁷ Choke Si 20/64"	ze		³⁸ Oil 0 bbl			Water 0 bbl	⁴⁰ (252					4	11 Test Method
42 I hereby certibeen complied complete to the Signature: Printed name:	with and	that th my kno	e infor wledge	mation give and belie	ven above	is true and	Approved by:		OIL CONSER	VATIO	N DIVIS	ION	
Title:				latory Tec	h Sr.	A	Approval Date	:					
E-mail Address	3:	cwest		lcorp.com									
Date: 5/2	/2024		Pho	one:	13-289-26	515							

Page 2 of 15 Form C-104 Revised August 1, 2011

Submit	one copy	to appro	opriate	District	Offic
Subline	one copy	to uppro	prime	District	OILL

na 1 c, 14141 67505	Santa Fe, NM 87505
nta Fe. NM 87505	1220 South St. Francis Dr.
c, NM 87410	On Conservation Division

District II	r., Hobbs,	NM 88240			State of New Minerals & N		ource	s			Re	Page 2 Form C-10 evised August 1, 201
811 S. First St., A <u>District III</u> 1000 Rio Brazos I <u>District IV</u> 1220 S. St. Franci	Rd., Aztec,	NM 87410 a Fe, NM 875		123	l Conservation 20 South St. Santa Fe, NN	Francis Dr. M 87505	II (A.P.				AM	riate District Offic
¹ Operator 1	I.		EST FO	K ALL	OWABLE A	AND AUTI	HOR	² OGRI			NSPO	KT
Hilcorp Ene	ergy Com							- OGKI	D Numi		2171	
382 Road 31 Aztec, NM 8							Ī	³ Reason	n for Fil	ing Code/		ve Date
⁴ API Numb		5 Pc	ool Name							⁶ Pool C	C Code	
30-039-224			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Blanco Me	esaverde						72319
⁷ Property (32191 II. ¹⁰ Sur			operty Na		JICARILLA	APACHE				⁹ Well N	lumber	10E
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/Wes	t Line	County
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/Wes	t Line	Chassassitan
12 Lse Code J		cing Method Code		onnection ate	¹⁵ C-129 Perm	nit Number	¹⁶ C-	129 Effec	ctive Dat	te 17	C-129	Choose an item. Expiration Date
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III. Oil at		Transpor	ters		¹⁹ Transpor	tou Nome					l	²⁰ O/G/W
¹⁸ Transpor OGRID	ter				and Ad							2° O/G/W
248440					Western I	Refinery						0
151618					Enter	prise						G
IV. Well (²¹ Spud Da 8/28/1980	ite	²² Ready			²³ TD	²⁴ PBTD			foration			DHC, MC
0, 20, 2, 0		4/20/2			7,366'	7,366'			' - 5,27'			OHC-5341
²⁷ H o	ole Size		²⁸ Casin	g & Tubiı	ng Size	²⁹ De _l	oth Set			30	Sacks (Cement
13	3/4"		9 5/8	8'' K-55, 3	86#	48	36'				450	sx
8:	3/4"		7"	, K-55, 20	#	3,1	.37'				150	sx
6	1/4"		4 ½" K-	55, 11.6 &	2 10.5#	7,3	349'				250	sx
			2 3/8	8" J-55, 4.	.7#	7,1	47'					
X7 XX7 11 7	Page D. 4											
V. Well 7		ia ³² Gas Deliv	ery Date	33	Test Date	³⁴ Test 1	enoth	1	35 Tho	Pressure	3	6 Csg. Pressure
		4/20/2	024	4	/20/2024	4 h	rs) psi		800 psi
³⁷ Choke Si 20/64"	ize	³⁸ O 0 bl		3	⁹ Water 0 bbl	⁴⁰ G 252 1						41 Test Method
⁴² I hereby cert been complied complete to the Signature:	with and	that the info	rmation gi	ven above	is true and	Approved by:	1	OIL CON	SERVA	TION DIV	ISION	
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		Cherylen	e Weston									
Title:	0	rations Reg	ılatom T.			Approval Date:						
E-mail Address		ranons Kegi	шаюту 1ес	л ЭГ.								
		cweston@h		1								
Date: 5/2	2/2024	Pł	none:	713-289-20	615							



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report
05/02/2024

Well Name: JICARILLA APACHE Well Location: T26N / R5W / SEC 27 /

NENW / 36.4621075 / -107.349178

ARRIBA / NM

Well Number: 10E

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name: JICARILLA APACHE

County or Parish/State: RIO

Lease Number: JIC154

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003922433

Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2787627

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 04/30/2024

Time Sundry Submitted: 10:46

Date Operation Actually Began: 03/05/2024

Actual Procedure: The subject well was recompleted in the Mesaverde and Mancos per the attached reports.

SR Attachments

Actual Procedure

Jicarilla_Apache_10E_RC_Sundry_20240430104614.pdf

Well Name: JICARILLA APACHE Well Location: T26N / R5W / SEC 27 /

NENW / 36.4621075 / -107.349178

County or Parish/State: RIO

ARRIBA / NM

Well Number: 10E

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC154

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003922433

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: APR 30, 2024 10:46 AM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 05/02/2024 Disposition: Accepted

Signature: Matthew Kade

Jicarilla Apache 10E Recomplete Sundry API# 3003922433

Lease JIC154

3/5/2024 MIRU. SITP/57PSI, SICP/111, BH/0, BDW. ND WH, NU BOP, PULL TBG HNGR. SISW. SDFN.

3/6/2024 PJSM. SITP/20, SICP/120, BH/0, BDW. RU PREMIER NDT. SCAN OUT TBG. RD PREMIER. SCRAPER RUN, STRING MILL W/3 7/8" BLADE BIT TO 6500'. SISW. SDFWE.

3/7/2024 PJSM. SITP/20, SICP/120, SIICP/60, BH/0, BDW. FINISH TIH TO 7136'. TOOH, LD STRING MILL. RIH, SET 4.5 **CIBP @ 7090'**. PT 500 PSI, NO GOOD. LOST 20 PSI IN 1 MIN. ATT BREAK OFF ALL CONNECTIONS ON WH, NO SUCCESS. TOOH. LOAD HOLE, ATT TO PT. SDFN.

3/8/2024 PJSM. 0 PSI ON WELL. TIH, SET PKR @ 1255'. PT FROM PKR DOWN (FAIL). PT PKR - SURF 600 PSI, GOOD. REL PKR. TIH, SET PKR @ 2506'. PT FROM PKR DOWN (FAIL). PSI BD 14 PSI/MIN. PT PKR UP TO SURF, GOOD. REL PKR. TIH, SET PKR @ 3758'. PT FROM PKR DOWN (FAIL). PSI BD 14 PSI/MIN. PT FROM PKR UP TO SURF, GOOD. REL PKR. TIH, SET PKR @ 5511'. PT PKR DOWN (FAIL). PSI BD 14 PSI/MIN. PT FROM PKR TO SURF, GOOD. REL PKR. TIH TO 6012'. PT 600PSI FROM PKR DOWN, GOOD. PT FROM PKR UP TO SURF, PSI BD 14 PSI/MIN. REL PKR, TOOH TO 5889'. PT FROM PKR DOWN (FAIL). PSI BD 14 PSI/MIN. PT FROM PKR UP TO SURF, GOOD. REL PKR. TOOH, SET PKR @ 3852'. PT FROM PKR DOWN (FAIL). PSI BD 14 PSI/MIN. PT FROM PKR UP -SURF, GOOD. REL PSI. SDFN.

3/11/2024 PJSM. O PSI ON WELL. MIRU WELLCHECK. PERFORM MIT ON CSG 3852' - SURFACE 560 PSI X 30 MIN. WITNESSED/APPROVED BY ORRIN SANDOVAL (J-BLM). UNSET PKR. RU BASIN W. RUN CBL 7090' -SURFACE. RD WL. SDFN.

3/12/2024 PJSM. SICP 0 PSI, BH O PSI, PERFS PLUG. TIH 111 STDS & LD. MIRU WL GROUP. RIH, **PERF MANCOS @ 6255' – 6492'** W/ 0.34" DIA, 1 SPF **(120 HOLES).** RIH, SET 4.5" BAFFLE PLUG @ 5320', 4.25" PKR @ 4650'. SDFN.

3/13/2024 PJSM. RU WILSON HYDROTEST. HYDROTEST TO 8,000 PSI & TOP 2 JTS. CONT HYDROTESTING TOTAL 80 JTS. SISW. SDFN. SICP= 0 PSI, SIBH= 0 PSI.

3/14/2024 PJSM. NO PSI ON WELL. CONT HYDROTESTING TO 8000 PSI, GOOD. LAND TBG. PT HANGER 8000 PSI, GOOD. PT TBG/SEAL ASSM 6000 PSI. PT CSG 500 PSI, GOOD. RD FLOOR. ND BOP, NU FRAC STACK. PT FRAC STACK TO 8000 PSI. RU SL. BREAK CERAMIC DISC, RUN 2.31" GR PAST CERAMIC SUB. SISW. RDRR. WO FRAC.

4/6/2024 MIRU FRAC & WL CREWS. PRIME, COOL, TEST. PJSM. PUT 500 PSI ON FRAC STRING ANNULUS. FRAC STAGE 1: BDW W/WATER & 1000 GAL 15% HCI. **FOAM FRAC'D MANCOS** W/ 200,150# 20/40 SAND 114,198 GAL SLICKWATER & 4.33M SCF N2 60 Q. PUMP 2-100,000# SAND RAMPS, DROPPED 60 7/8" RCN BALLS. DROP BALL ON FRAC BAFFLE. RIH, **PERF MESAVERDE @ 4690' -5277'** W/.29" DIA, 1 SPF **(48 SHOTS).** FRAC STAGE 2: BDW W/ WATER & 1000 GAL 15% HCI. **FOAM FRAC'D MESAVERDE** W/ 250,211# 20/40 SAND 86,436 GAL SLICKWATER & 3.05M SCF N2 70 Q. PUMPED 2-125,000# SAND RAMPS. DROPPED 12 7/8" RCN BALLS IN BETWEEN RAMPS. SISW. TOTAL FRAC LOAD = 4,825 BBLS (INCL 48 BBLS OF ACID). TOTAL SAND = 450,361 LBS. TOTAL N2 = 7.38M SCF.

4/9/2024 MIRU. PJSM. SICP-45 PSI, SIICP-0, SITP-1800 PSI, SIBHP-0. MIRU BIG RED TOOL. CONT BDW.

4/10/2024 BDW. PJSM. SICP-60 PSI, FTP-625 PSI, SIBHP-0, SIICP-0. PUMP 80 BBLS DOWN TBG. WELL DEAD, ON VAC. INSTALL TWC IN TBG HANGER. HELD. ND 10K FRAC STACK. NU BOP. RU WELL CHECK. PT BOP, BLIND/PIPE RAMS 250 PSI LOW, 2500 PSI HIGH X 10 MIN, GOOD. RD WELLCHECK. RU FLOOR. REL SEAL ASSM. PULL TBG HANGER. LUBE OUT TWC. PUMP 70 BBL KILL. RD LUBRICATOR. LD HANGER. PULL, LD 10 JTS 2 7/8" TBG. SISW. SDFN.

4/11/2024 PJSM. SICP- 1240 PSI, SITP-1240 PSI, SIBHP-0, SIICP-0. BDW. PUMP 70 BBL KILL. TOOH, LD 132 JTS. MU 3 7/8" MILL SHOE FOR MODEL D PKR. MILL OUT. RIH 3 7/8 MILL SHOE, JARS, 6-3 1/8" DCS & 2 3/8 TBG TO PKR @ 4650'. TAGGED UP. PULL, LD 5 JTS. SISW. SDFN.

4/12/2024 PJSM. OPEN UP WELL. SICP-1,000 PSI, SIICP-0, SITP-0, SIBHP-0. TIH 6 JTS. RU PWR SWVL, KO AIR, UNLOAD WELL. PUMP 12 BBLS/HR MIST RATE W/ 1 GAL, 10 BBL CORR INHIBITOR & SOAP. TAG, START DO PKR @ 4,650'. SAND @ ½ CUP PER BUCKET SAMPLE. DO PKR. PKR FELL, CIRC WELL CLEAN. TIH W/PWR SWVL. DID NOT SEE PKR. CUT AIR, HANG BACK SWVL. TIH, TAG PKR ON TOP OF FRAC BAFFLE @ 5,320'. TOOH TO ABOVE PERFS. SISW. SDFN.

Jicarilla Apache 10E Recomplete Sundry API# 3003922433

Lease JIC154

4/13/2024 SICP-1300 PSI, SIICP-0, SITP-400 PSI, SIBHP-0. PJSM. OPEN UP WELL. TOOH W/WASHOVER SHOE. KILL WELL W/70 BBLS. RIH, PUMP ADDL 20 BBLS TO GET BHA IN THE HOLE. BD WASHOVER SHOE. TIH W/SPEAR & 2.398" GRAPPLE TO 5,329'. RIG HAND NOTICED ROLL PIN ON ELEVATORS SHEARED. RU PWR SWVL TO CONT RIH. DID NOT SEE PKR PREV DEPTH @ 5,339'. CONT TIH W/PWR SWVL. WELL CAME AROUND, START UNLOADING FLUID/SAND; 4 CUPS PER 5 GAL SAMPLE. CONT TIH TAGGED @ 5,953'. TRIED ROTATING INTO PKR. KO AIR, UNLOAD WELL PUMPING 12 BBL/HR MIST. TRY TO ENGAGE PKR W/SPEAR SEV TIMES. SOME DRAGGING. CIRC WELL CLEAN. CUT AIR, LD 2 JTS. HANG BACK SWVL. TOOH. SOME DRAGGING ON CSG COLLARS. PUMP 70 BBLS KILL. TOOH, NO PKR. RIH SPEAR W/2.430" GRAPPLE TO 2,000'. SISW. SDFN.

4/14/2024 SICP-1300 PSI, SIICP-0 PSI, SITP-400 PSI, SIBHP-0 PSI. PJSM. OPEN UP WELL. CONT TIH W/SPEAR. MAKING 1 CUP SAND PER 5 GAL. DID NOT SEE PKR. CONT RIH. TAG PKR. ATT TO LATCH & PUSH PKR DOWN. CHASE PKR TO 6,270'. GOOD TAG ON PKR. TOOH W/TOOLS, NO PKR. RIH W/ 3-7/8" OS W/3.00" GRAPPLE. TAG @ 5,970'. PULLED TO 40K & CAME LOOSE. CONT ATT TO LATCH PKR. CONT TO SLIP OFF PKR. FINALLY ABLE TO LATCH ON. PULLED TO 45K, SET JARS OFF. BEAT DOWN ONCE, FELL THRU SPOT & RIH. WHEN POOH, SAW SPOT AGAIN & OVER PULL. DRAGGING WHILE POOH. WENT THRU THE SPOT SEVERAL TIMES. POOH. TOOH NO PKR. NO INDICATION OF FISH IN THE OS. SISW. SDFN.

4/15/2024 PJSM. SICP-1300 PSI, SIICP-0, SITP-0, SIBHP-0. KILL WELL W/70 BBLS. RIH, W/ 3-3/4" OS W/CUT LIP, EXT & 3" GRAPPLE. TAG FISH @ 6,380'. R/U PWR SWVL. KO AIR, UNLOAD WELL @ 1,050 SI CIRC PSI. PSI LEVELED OUT ~900 PSI. PUMP MIST @ 12 BBLS/HR. WASH DOWN TO FISH. BEAT DOWN ON FISH SEVERAL TIMES TO LATCH ON. ROTATED PIPE TO SEE IF OS COULD ROTATE DOWN ONTO PKR. SAW SOME DRAGGING. CONT TO BEAT DOWN TO LATCH, ~20' DOWN. LET WELL CIRC CLEAN. CUT AIR, RD PWR SWVL. TIH 1 JT. STARTED TO POOH. DRAGGING BETWEEN 20K -25K OVERPULL. SET OFF JARS 3 X TO POOH ROUGHLY ~100'. PULLED 50K THEN STARTED PULLING STRING WT. NO MORE DRAGGING. POOH. POH W/2.5' OF THE SEAL SLEEVE OF PKR STUCK IN THE OS. SLEEVE SPLIT IN TWO. RETREIVED ½ OF SEAL SLEEVE. BD OS. SISW. SDFN.

4/16/2024 SICP-1100 PSI, SIICP-0, SITP-0, SIBHP-0. PJSM. TIH 3-3/4" OS, EXT, CUT GUIDE & 3" GRAPPLE. TAG FILL 40' ABOVE FISH. R/U PWR SWVL, KO AIR. UNLOAD WELL, GETTING MED TO LIGHT SAND. WASH DOWN, TAG FISH @ 6,425'. BEAT DOWN ON FISH SEVERAL TIMES. START OUT OF HOLE AND SAW OVERPULL @ ~15K OVER. CUT AIR, HANG BACK PWR SWVL. POOH, HANG UP @ 6,408'. PULLED 25K OVER AND BEAT DOWN SEVERAL TIMES. SET OFF THE JARS @ 50K MULTPLE TIMES. WORKED PIPE FOR 30 MIN. FINALLY CAME FREE. POOH AND HUNG UP AGAIN 40 ' HIGHER. HAD TO WORK PIPE AGAIN. CONTINUED POOH AND PIPE HUNG UP AGAIN. WORKED IT FREE. CONT TOOH, SAW SOME DRAG/SNAGGING AT COLLARS. KILL WELL W/50 BBLS. POOH W/TOOLS. FULL FISH RECOVERED. SISW. SDFN.

4/17/2024 SICP-1100 PSI, SIICP-0, SITP-0, SIBHP-0. PJSM. KILL WELL W/50 BBLS. TIH 3-7/8" 3-BLADE JUNK MILL. RIH, TAG FILL @ 6,426'. RU PWR SWVL & KO AIR. UNLOAD WELL. CO FILL, TAG PLUG @ 6,447'. MILL ON PARTS & PLUG. CUT AIR. TIH W/PWR SWVL, DID NOT SEE PLUG FOR 2 JTS. PUMP TBG KILL, HANG BACK SWVL. TIH, TAG FILL @ 6,745'. RU PWR SWVL & KO AIR. CIRC PSI @ 850 PSI. MILL ON PLUG X 2 HRS. PU SEVERAL TIMES & RETAG. PLUG FELL. CIRC WELL CLEAN. LIGHT TO TRACE SAND IN RETURNS. CUT AIR, TIH W/PWR SWVL. RETAG PART/FILL @ 6,985'. MILL ON PARTS & FILL TO 7,000'. SMALL PARTS IN RETURNS & LIGHT SAND. GET PARTS TO BREAK UP, PUMP SWEEPS. CIRC WELL. PSI INCR TO 1,350 PSI. PUMP KILL, HANG BACK SWVL. TOOH ABOVE PERFS. SISW. SDFN.

4/18/2024 SICP-1,100 PSI, SIICP-0, SITP-0, SIBHP-0. PJSM. OPEN UP WELL 30 MIN. KO AIR. TEST CIRC PSI, LEVELS OUT @ 700 PSI. CUT AIR. TIH, TAG PLUG PARTS & FILL @ 7,002¹. RU PWR SWVL & KO AIR. UNLOAD WELL, START MIST @ 10 BBL/HR. MILL FOR 2 HRS. CIRC PSI CLIMBED, LEVELED OUT @ 1,250 PSI. CONT TO MILL PLUG PARTS. MOVED SLOWLY DOWNHOLE. PUMP SWEEP. MADE CONNECTION & PLUG PARTS GONE. WASH DOWN 90¹ FILL TO CIBP. ½ OF 5 GAL BUCKET OF SAND. LET WELL CIRC & CLEANUP. TAGGED CIBP @ 7,090¹. START DO PLUG. PLUG DROPPED. PUMP SWEEPS, CIRC OUT. HANG BACK PWR SWVL. TIH, TAG FILL @ PBTD. TOOH TO ABOVE PERFS. SWI. SDFN.

4/19/2024 SICP-1,100 PSI, SIICP-0, SITP-0, SIBHP-0. PJSM. TIH TO PBTD. RU PWR SWVL. KO AIR, UNLOAD WELL. CO TO PBTD. PUMP SWEEPS. LET WELL CLEANUP. RD PWR SWVL. TOOH. LD COLLARS & MILL. TIH, LAND 228 JTS 2 3/8", 4.7# J-55 TBG @ 7147' (SN @ 7145'). RD FLOOR. ND BOP, NU WH. PT TBG 500 PSI - GOOD. PUMP OFF EXP CHECK, UNLOAD WELL. RDRR.

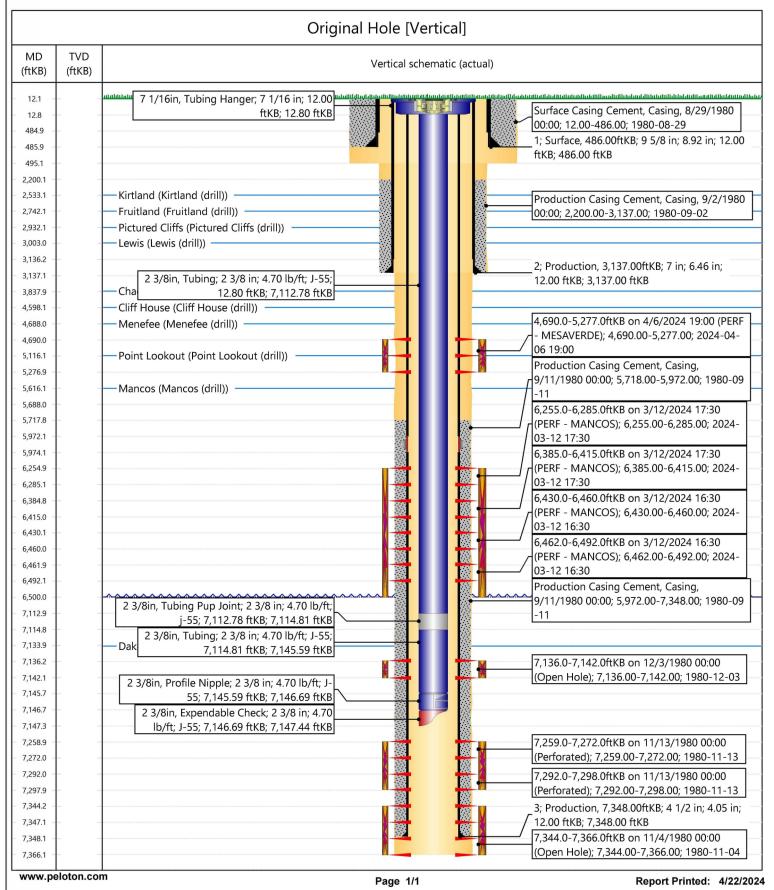
The well is producing as a MV/MC/DK trimmingle on Test Allowable waiting on RC C-104 approval.

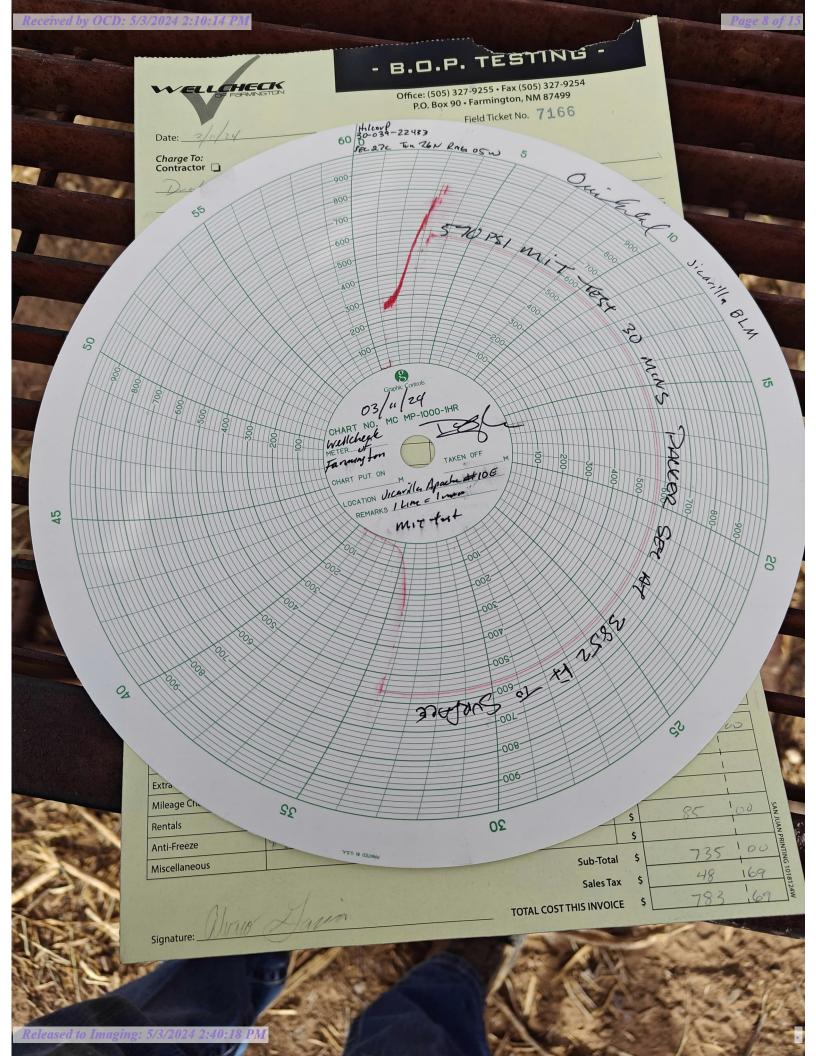


Current Schematic - Version 3

Well Name: JICARILLA APACHE #10E

	Surface Legal Location T26N-R05W-S27	Field Name Basin Dakota			Well Configuration Type Vertical
Ground Elevation (ft) 6,498.00	Original KB/RT Elevation (ft) 6,510.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)





Cheryl Weston

From: blm-afmss-notifications@blm.gov Sent: Thursday, May 2, 2024 12:36 PM

To: Cheryl Weston

Subject: [EXTERNAL] Well Name: JICARILLA APACHE, Well Number: 10E, Notification of Well

Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

Operator Name: HILCORP ENERGY COMPANY

Well Name: JICARILLA APACHE

Well Number: 10E

US Well Number: 3003922433

Well Completion Report Id: WCR2024050291672

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETIC	ON OR RE	COMP	LETI	ON REP	ORT AN	D LO	G	5. Le	ase Serial No.	JIC1	54	
		0.0.00.00		G 171. II							- 70			J 4	
1a. Type of Wellb. Type of Con		Oil Well New Well	=	Gas Well Work Over	Dr:	y epen	Othe Plug	_	Diff.	Resvr.,	6. If	Indian, Allottee	or Tribe Name Jicarilla A	pache	
•		Other:			ECOMP			_	_		7. U	nit or CA Agree			
2. Name of Oper	rator	Other:		<u>r</u>	ECOMP	LEIE					Q I o	ase Name and W	Iall No		
2. Name of Oper	rator		Hilcorp	Energy (Compai	าy					o. Le		icarilla Apa	ache	10E
3. Address	382 Rd 3100). Aztec N	M 8741	10	3a.	Phone	e No. (includ	e area code) 333-17 (30-039-2	2243	3
4. Location of W	ell (Report locat				Federal re	quiren		,			10. F	ield and Pool or	Exploratory		
At surface	Unit C (NEN	W). 1040'	FNI & 1	1685' FWI							11 .9	Sec., T., R., M., o	Blanco Me	save	erae
		,,										Survey or Are	a		
A., 1.7		1			6.	ma	as abovo				10 (ec. 27, T2	6N, F	
At top prod. I	interval reported b	below					as above	•			12. (County or Parish			13. State
At total depth		lie i	D		ne as a			1 4/24	12024		10. 1		Arriba		New Mexico
14. Date Spudde 8/2	ed 28/1980	15. 1	Date T.D. 9 /	Reached /9/1980			nte Complete D & A	d 4/20 X Rea	/2024 dy to Pi	rod.	17. 1	Elevations (DF, l	RKB, RT, GL)* 6,50		
18. Total Depth:		7,366'		19. Plug B	ack T.D.		7,36	56'	ı	20. Depth	Bridge	Plug Set:	MD		
21. Type Electri	ic & Other Mecha	anical Logs I	Run (Sub	mit copy of ea	ch)					22. Was v	well co	ored?	TVD X No	_	es (Submit analysis)
				CBL	,						DST 1		X No	=	es (Submit report)
										Dire	ctional	Survey?	X No	=	es (Submit copy)
23. Casing and I	Liner Record (Rep	oort all strin	gs set in w	vell)											***
Hole Size	Size/Grade	Wt. (#/	ft.)	Top (MD)	Bottor	n (MD	-	Cementer Depth		o. of Sks. & pe of Ceme		Slurry Vol. (BBL)	Cement to	p*	Amount Pulled
13 3/4"	9 5/8" K-55	36#	ŧ	0	4	186'		n/a	1 y	450 sx	III	(DDL)			
8 3/4"	7" K-55	20#		0	3,1	137'		n/a		150 sx					
6 1/4"	4 1/2" K-55	11.6#, 1	0.5#		7,3	349'		n/a		250 sx					
24. Tubing Reco		(D) D		t am)	a:		B 10.0	· m ·				a:			
Size 2 3/8"	Depth Set (M. 7,147'	ID) Pa	acker Dep	th (MD)	Size		Depth Set (MD)	Packer	Depth (MD)	Size	Depth Set (1	MD)	Packer Depth (MD)
25. Producing In				<u> </u>		2	6. Perforat	ion Record							
	Formation			Top	Bottom		P	erforated I				Size	No. Holes		Perf. Status
A) Mesaver B)	de		4	,690'	5,277			1 SPI				.29"	48		open
C)															
D)															
	TOTAL												48		
27. Acid, Fractu	re, Treatment, Ce Depth Interval	ment Squee	ze, etc.						mount	and Type of	of Mat	arial			
	4690-5277		BDW	w/water & 5	00 gal 15	% HC	I. 250,211#					er & 3.05M SCI	F N2 70 Q		
	-														
	-														
28. Production -	Interval A														
Date First	Test Date	Hours	Test	Oil	Gas	3	Water	Oil Gravit	y	Gas		Production M			
Produced		Tested	Production	on BBL	MC	F	BBL	Corr. API		Gravity			Flo	owin	g
4/20/2024	4/20/2024	4		▶)	252	0	n	a	n	'a				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	3	Water	Gas/Oil		Well Sta	itus	•			
Size	Flwg.	Press.	Rate	BBL	MC	`F	BBL	Ratio							
20/64"	700 psi	800 psi		•)	252	0	n	a				Producing		
28a. Production		Irr		I.a.r	I.a.		In	07.6 :		lc.		ln 1	4 1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil on BBL	Gas MC		Water BBL	Oil Gravit Corr. API	У	Gas Gravity		Production M	etnod		
		103000								Siavity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas/Oil		Well Sta	ifile				
Size	Flwg.	Press.	Rate	BBL	MC		BBL	Ratio		wen sk	nus				
	SI														

^{*(}See instructions and spaces for additional data on page 2)

Flwg. SI Press. Rate BBL MCF BBL Ratio c. Production - Interval D tet First oduced Test Date Production BBL MCF BBL Oil Gas Water Oil Gravity Gas Gravity Test Date Production BBL MCF BBL Corr. API Gravity Gravity Gravity	lata Firet	on - Interval C	C								
where the tree that the tree tree that the tree that the tree that the tree that the tree tree that the tree that the tree that the tree that the tree tree that the tree		Test Date								Production Method	
Production - Interval D Press. Rate BBL MCF BBL Ratio Ratio Ratio Ratio Ratio Ratio Ratio Ratio Residence	* **				. _						
State Stat	hoke	Tbg. Press	s. Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
C. Production - Interval D the First Test Date Hours Test Test Date Test Date Test Date Hours Test Test Date Hours Test Date Test Date Hours Test Test Date Hours Test Date Test Date Hours Test Test Date Hours Test	ize	_	Press.	Rate	BBL	MCF	BBL	Ratio			
Test Test Date Hours Test Test Date Hours Test Date Test Date Test Date Test Date Test Date Test Date Date Test Date											
oduced Tog. Press. Press. Seg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio Well Status Proposition of Gas (Solid, used for fuel, veneed, etc.) Sold Sold	c. Production ate First			Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Summary of Porous Zones (Include Aquifers): Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Pormation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Ojo Alamo Kirtland 2,542' Fruitland Pictured Cliffs Lewis Ba-Gry, fine gr. sight. med gry, tight, fine gr. ss. Pictured Cliffs Lewis Interval to stock of the state o	roduced		Tested	Production							
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Cliff House 4,627' Menefee 5116'	erfanito Be	entonite				White, v	waxy chalky be	entonite	Hu	uerfanito Bentonite	
Menefee5116'Med-dark gry, fine gr ss, carb sh & coalMenefeePoint Lookout Mancos5,116'5616'Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formationPoint Lookout Mancos5,116'Gallup6999'Dark gry carb sh.Mancos5,616'Greenhorn Graneros6,999'Lt. gry to brn calc carb micac gluac sitts & very fine gry gry ss w/ irreg. interbed sh.GallupGranerosHighly calc gry sh w/ thin Imst.Greenhorn6,999'Ok gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaksDakota7,134'	Chacra	a	3,838'	4627'	Gry fr	ı grn silty, glaı	uconitic sd sto	ne w/ drk gry shale		Chacra	3,838'
Point Lookout 5,116' 5616' Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation Dark gry carb sh. Gallup 6999' Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh. Greenhorn 6,999' Highly calc gry sh w/ thin Imst. Greenhorn Graneros Dakota 7,134' Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota 7,134'			4,627'				-				4,627'
Point Lookout 5,116' 5616' of formation Point Lookout 5,116' Dark gry carb sh. Gallup 6999' 6999' Lt. gry to brn calc carb micae gluac silts & very fine gry gry ss w/ irreg. interbed sh. Greenhorn 6,999' 7134' Dk gry shale, fossil & carb w/ pyrite incl. Dakota 7,134' Dakota 7,134' Dakota 7,134'				5116'			-			Menefee	
Gallup Greenhorn Graneros Dakota Gallup G999' Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh. Highly calc gry sh w/ thin Imst. Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ Gallup Greenhorn G,999' Graneros Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota 7,134'		ee		F0401	wed fight g			it sit breaks in lower part			•
Gallup 6999' irreg. interbed sh. Gallup Greenhorn 6,999' Highly calc gry sh w/ thin Imst. Greenhorn 6,999' Graneros 7134' Dk gry shale, fossil & carb w/ pyrite incl. Graneros Graneros Dakota 7,134' bands cly Y shale breaks Dakota 7,134'	Menefe	kout	-	5616		D	ark gry carb sl	1.		Mancos	
Graneros 7134' Dk gry shale, fossil & carb w/ pyrite incl. Graneros Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota 7,134'	Menefe	kout	-	5616	I t gry to br				,	Maricos	5,616'
Dakota 7,134' Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota 7,134'	Menefe Point Look	ekout	-		Lt. gry to br	n calc carb mi	cac gluac silts	& very fine gry gry ss w/	,		5,616
	Menefe Point Look Manco Gallup Greenho	kout es o orn	5,616'	6999'		n calc carb mi irr Highly ca	cac gluac silts reg. interbed shalc gry sh w/ tl	& very fine gry gry ss w/n. nin Imst.	,	Gallup Greenhorn	
	Menefe Point Look Manco Gallup Greenho Granero	kout es o orn os	5,616' 6,999'	6999'		n calc carb mi irr Highly ca Dk gry shale, gry foss carb	cac gluac silts reg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh	,	Gallup Greenhorn Graneros	6,999'
	Menefe Point Lool Manco Gallup Greenho Granero Dakota	kout os orn os	5,616' 6,999'	6999'	Lt to dark	n cale carb mi irr Highly ca Dk gry shale, gry foss carb bands	cac gluac silts reg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale bi	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks	,	Gallup Greenhorn Graneros Dakota	6,999'
	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout os orn os a	5,616' 6,999'	6999' 7134'	Lt to dark	n cale carb mi irr Highly ca Dk gry shale, gry foss carb bands	cac gluac silts reg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale bi	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks	,	Gallup Greenhorn Graneros Dakota	6,999'
	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout os orn os a	5,616' 6,999' 7,134'	6999' 7134'	Lt to dark	n cale carb mi irr Highly ca Dk gry shale, gry foss carb bands	cac gluac silts reg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale bi	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks	,	Gallup Greenhorn Graneros Dakota	6,999'
nis well is currently producing as a MV/MC/DK trimmingle per DHC-5341.	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout es o orn os a on	5,616' 6,999' 7,134'	6999' 7134' procedure):	Lt to dark	n calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cae gluae silts eg, interbed sl ale gry sh w/ tl fossil & earb v sl cale sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss		Gallup Greenhorn Graneros Dakota	6,999'
his well is currently producing as a MV/MC/DK trimmingle per DHC-5341.	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout es o orn os a on	5,616' 6,999' 7,134'	6999' 7134' procedure):	Lt to dark	n calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cae gluae silts eg, interbed sl ale gry sh w/ tl fossil & earb v sl cale sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss		Gallup Greenhorn Graneros Dakota	6,999'
nis well is currently producing as a MV/MC/DK trimmingle per DHC-5341.	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout es o orn os a on	5,616' 6,999' 7,134'	6999' 7134' procedure):	Lt to dark	n calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cae gluae silts eg, interbed sl ale gry sh w/ tl fossil & earb v sl cale sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss		Gallup Greenhorn Graneros Dakota	6,999'
nis well is currently producing as a MV/MC/DK trimmingle per DHC-5341.	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso	kout es o orn os a on	5,616' 6,999' 7,134'	6999' 7134' procedure):	Lt to dark	n calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cae gluae silts eg, interbed sl ale gry sh w/ tl fossil & earb v sl cale sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss		Gallup Greenhorn Graneros Dakota	6,999'
	Menefe Point Lool Manco Gallup Greenho Granero Dakota Morriso Additional	kout os orn os a on remarks (inc	5,616' 6,999' 7,134' clude plugging p	6999' 7134' procedure): ng as a MV/l	Lt to dark Interbe	n calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cac gluac silts reg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale br red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss		Gallup Greenhorn Graneros Dakota	6,999'
his well is currently producing as a MV/MC/DK trimmingle per DHC-5341. Indicate which items have been attached by placing a check in the appropriate boxes:	Menefe Point Look Manco Gallup Greenho Granero Dakota Morriso . Additional	remarks (inc	5,616' 6,999' 7,134' clude plugging p	6999' 7134' procedure): ng as a MV/l	Lt to dark Interbe	m calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cac gluac silts eg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss C-5341.		Gallup Greenhorn Graneros Dakota Morrison	6,999' 7,134'
	Menefe Point Lool Manco Gallup Greenho Granero Dakota Morriso . Additional	remarks (inc	5,616' 6,999' 7,134' clude plugging p	6999' 7134' procedure): ng as a MV/l	Lt to dark Interbe	m calc carb mi irr Highly ca Dk gry shale, gry foss carb bands ed grn, brn & r	cac gluac silts eg. interbed sl alc gry sh w/ tl fossil & carb v sl calc sl sitty cly Y shale bi red waxy sh &	& very fine gry gry ss w/n. nin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss C-5341.		Gallup Greenhorn Graneros Dakota Morrison	6,999' 7,134'

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any Released to Imaging. 3/3/2024 2.40:10 1M (Continued on page 3)

Title

Date

Cherylene Weston

Cherylene Weston

Signature

Name (please print)

Operations/Regulatory Technician

5/2/2024

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETIO	N OR RE	COMF	PLETI	ON REP	ORT AND	LO	G 5	. Lea	se Serial No.	JIC1	54	
1a. Type of Wel	1	Oil Well	X	Gas Well	D	ry	Oth	er		6	. If I	ndian, Allottee o	or Tribe Name		
b. Type of Con	npletion:	New Well	□ v	Vork Over	D	eepen	Plug	g Back	Diff.	Resvr.,			Jicarilla A	pache	
										7	. Un	it or CA Agree	ment Name a	and N	0.
		Other:		R	ECOMI	PLETE									
2. Name of Open	rator		Liloorn	Enoray C	'amna					8	. Lea	se Name and W		aaba	10E
3. Address			писогр	Energy C		_	No (includ	le area code)				JI	carilla Apa	acne	IUE
<i>5.11daress</i>	382 Rd 3100	, Aztec N	M 87410)	Su	. I none) 333-170					30-039-2	2243	3
4. Location of W	ell (Report locati	ion clearly a	nd in accor	dance with I	ederal r	equiren	nents)*			1	0. Fi	eld and Pool or			
A. 6	Unit C (NENI	M/\ 4040!	ENI 0 44	COE! EVAIL						L.	11 0	T D M	Basin Ma	anco	S
At surface	Unit C (NEN	W), 1040	FINL & IT	DOD FWL							11. 5	ec., T., R., M., o Survey or Are			
													ec. 27, T2	6N, F	R5W
At top prod. I	interval reported b	pelow			S	ame a	as above	•		1	12. C	ounty or Parish			13. State
				San	ne as a	ahave						D!a	A		Now Morios
At total depth 14. Date Spudde		15 I	Date T.D. R		ie as		te Complete	d 4/20/	2024	-	17 F	levations (DF. F	Arriba	k	New Mexico
	28/1980	13. 1		9/1980		_	D & A	X Read			. /. L	ic various (D1, 1	6,50		
18. Total Depth:		7,366'		19. Plug B	ack T.D.	<u> </u>	7,3			20. Depth B	ridge	Plug Set:	MD		
													TVD)	
21. Type Electr	ic & Other Mecha	anical Logs I	Run (Subm	it copy of eac	ch)					22. Was we	ell co	red?	X No	Y	es (Submit analysis)
			С	BL						Was D	ST rı	ın?	X No	Y	es (Submit report)
										Direct	ional	Survey?	X No	Y	es (Submit copy)
23. Casing and I	iner Record (Rep.	ort all strin	gs set in we	·ll)											
Hole Size	Size/Grade	Wt. (#/1	ît.) T	op (MD)	Botto	om (MD		Cementer		o. of Sks. &		Slurry Vol.	Cement to	p*	Amount Pulled
13 3/4"	9 5/8" K-55	36#		0		486'		Depth n/a	1 y	pe of Cement 450 sx	+	(BBL)			
8 3/4"	7" K-55	20#		0		137'		n/a		150 sx					
6 1/4"	4 1/2" K-55	11.6#, 10	0.5#		7,	349'		n/a		250 sx					
											+				
24. Tubing Reco	ord		L												
Size	Depth Set (M	ID) Pa	icker Depth	(MD)	Size		Depth Set (MD) P	acker	Depth (MD)		Size	Depth Set (I	MD)	Packer Depth (MD)
2 3/8"	7,147'					2	(D (. D 1							
25. Producing In	Formation		Т	Гор	Botton		6. Perforat	Perforated Int	erval			Size	No. Holes		Perf. Status
A) Mesaver				255'	6,492			1 SPF				.34"	120		open
B)															
C)															
D)	TOTAL												120		
27. Acid, Fractu	re, Treatment, Ce	ment Squeez	ze, etc.	1						<u> </u>		1			
	Depth Interval									and Type of					
	6255-6492		BDW v	v/water & 50	00 gal 1	5% HC	I. Foam fra	c w/ 200,15	0# 20/	/40 sand, 11	4,19	8 gal slickwate	er & 4.33M S0	CF N2	2 60 Q
	<u>-</u>														
28. Production -		1	1_				1	T		-		<u> </u>			
Date First	Test Date	Hours Tested	Test	Oil n BBL	Ga	as CF	Water BBL	Oil Gravity Corr. API		Gas		Production M		owin	a
Produced		rested	Production	DDL	IVI	CF	DDL	Coll. AFI		Gravity				, vv 1111	9
4/20/2024	4/20/2024	4)	252	0	n/a		n/a					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Ga		Water	Gas/Oil		Well Statu	ıs				
Size	Flwg.	Press.	Rate	BBL	M	CF	BBL	Ratio							
20/64"	700 psi	800 psi		•	,	252	0	n/a					Producing		
28a. Production		Po.						11/0							
Date First	Test Date	Hours	Test	Oil	Ga		Water	Oil Gravity		Gas		Production M	ethod		
Produced		Tested	Production	n BBL	M	CF	BBL	Corr. API		Gravity					
				>											
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Ga	as	Water	Gas/Oil		Well Statu	ıs	1			
Size	Flwg.	Press.	Rate	BBL	M	CF	BBL	Ratio							
	SI			▶											

^{*(}See instructions and spaces for additional data on page 2)

	erval C									
	Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
		<u></u>	24.55	e	~	***	0 /6"	*** ** **		
_	Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ze Flw	g.	Press.	Rate	BBL	MCF	BBL	Ratio			
SI			\rightarrow							
c. Production - Inte	rvol D									
	Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 Toduction Method	
			—							
oke Tbg	Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•	
e Flw	3 .	Press.	Rate	BBL	MCF	BBL	Ratio			
SI										
Disposition of Ga	s (Solid, used	for fuel, v	ented, etc.)			_				
						So	old			
								lar = ·		
Summary of Porc	us Zones (Inc	lude Aquif	iers):					31. Formatio	n (Log) Markers	
31 11:	c			G 11 .						
Show all important	-	-					i,			
ncluding depth int	erval tested, c	ushion use	d, time tool oper	n, flowing and	l shut-in pre	ssures and				
recoveries.										
										Тор
Formation	Тор	,	Bottom		Descript	tions, Conte	nts, etc.		Name	
	•				•					Meas. Depth
Ojo Alamo	Ojo Alamo 2542'				7	White, cr-gr ss	1		Ojo Alamo	
Kirtland 2,542'				G	ry sh interbed	ded w/tight,	gry, fine-gr ss.		Kirtland	2,542'
·										
Fruitland			2928'	Dk gry-gry c	arb sh, coal, ş	grn silts, light-	med gry, tight, fine gr ss		Fruitland	
Pictured Cliffs	2,928	3'			Bn-Gr	y, fine grn, tig	tht ss.		Pictured Cliffs	2,928'
Lewis					Shale	w/ siltstone st	ingers		Lewis	
erfanito Benton	ite				White, v	vaxy chalky be	entonite	Hu	uerfanito Bentonite	
Chacra	3,838	8'	4627'	Gry fn	grn silty, glau	aconitic sd sto	ne w/ drk gry shale		Chacra	3,838'
Cliff House	4,627	7'		1	Light gry, me	d-fine gr ss, ca	arb sh & coal		Cliff House	4,627'
Menefee			5116'		Med-dark gry	, fine gr ss, ca	arb sh & coal		Menefee	
					٠.		nt sh breaks in lower par			
Point Lookout	5,116	6'	5616'	Wicd-light gi		of formation	it sii oreaks iii lower pai	`	Point Lookout	5,116'
	5,610				Da	ark gry carb sl	h.		Mancos	5,616'
Mancos	,,,,,,			Lt. gry to brr			& very fine gry gry ss w	-/		3,010
Mancos		I	6999'	6-7 10 811		eg. interbed sl			Gallup	
Mancos Gallup		J						1	Greenhorn	Ī
	6,999	9'			Highly ca	nc gry sn w/ u	IIII IIIISt.			6,999'
Gallup	6,999	9'	7134'	ī	Highly ca Ok gry shale,				Graneros	6,999'
Gallup Greenhorn Graneros					Ok gry shale, gry foss carb	fossil & carb v sl calc sl sitty	w/ pyrite incl. ss w/ pyrite incl thin sh		Graneros	
Gallup Greenhorn	6,999 7,134				Ok gry shale, gry foss carb	fossil & carb	w/ pyrite incl. ss w/ pyrite incl thin sh			6,999' 7,134'

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Title

Date

Cherylene Weston

Cherylene Weston

Signature

Name (please print)

Operations/Regulatory Technician

5/2/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 340722

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	340722
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 340722

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	340722
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrat	n None	5/3/2024