

Well Name: RED HILLS UNIT	Well Location: T25S / R33E / SEC 33 / NENE /	County or Parish/State:
Well Number: 80H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM005792	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551929	Well Status: Approved Application for Permit to Drill	Operator: CIMAREX ENERGY COMPANY

Notice of Intent

Sundry ID: 2768272

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 01/04/2024	Time Sundry Submitted: 02:48
Date proposed operation will begin: 03/01/2024	

Procedure Description: Cimarex Energy Company respectfully requests the following drilling and directional changes be made to the existing and approved APD for the following well: Red Hills Unit 80H 1. Casing design change - Long String to Liner. 2. New bottom hole location 100 FSL 850 FEL to 100 FSL 1870 FEL. 3. New surface hole location from 328 FNL 849 FEL to 388 FNL 1009 FEL. See attached.

NOI Attachments

Procedure Description

Red_Hills_Unit_80H_Sundry_Submittal_01042024_20240104142704.pdf

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Conditions of Approval

Additional

33_25_33_A_Sundry_ID_2768272_Red_Hills_Unit_80H_20240220133653.pdf

Red_Hills_Unit_80H_Dr_COA_20240220133653.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHELLY BOWEN	Signed on: MAR 11, 2024 06:39 AM
Name: CIMAREX ENERGY COMPANY	
Title: Regulatory Analyst	
Street Address: 6001 DEAUVILLE BLVD STE 300N	
City: MIDLAND	State: TX
Phone: (432) 620-1644	
Email address: DL_PBUREGULATORY@COTERRA.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 03/11/2024
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 328 FNL / 849 FEL / TWSP: 25S / RANGE: 33E / SECTION: 33 / LAT: 32.093374 / LONG: -103.571495 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 328 FNL / 850 FEL / TWSP: 25S / RANGE: 33E / SECTION: 33 / LAT: 32.093374 / LONG: -103.571495 (TVD: 10000 feet, MD: 10277 feet)

BHL: SESE / 100 FSL / 850 FEL / TWSP: 26S / RANGE: 33E / SECTION: 4 / LAT: 32.065538 / LONG: -103.57146 (TVD: 10000 feet, MD: 20020 feet)

CONFIDENTIAL

33-25-33-A Sundry ID 2768272 Red Hills Unit 80H

Red Hills Unit 80H

13 3/8		surface csg in a		17 1/2		inch hole.		Design Factors				Surface		
Segment	#/ft	Grade		Coupling		Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weight	
"A"	48.00			h 40		stc	6.39	1.69	0.68	1,050	4	1.18	3.45	50,400
"B"						stc			0					0
w/8.4#/g mud, 30min Sfc Csg Test psig: 753							Tail Cmt	does not	circ to sfc.	Totals:	1,050			50,400
Comparison of Proposed to Minimum Required Cement Volumes														
Hole	Annular	1 Stage		1 Stage		Min	1 Stage	Drilling	Calc	Req'd				Min Dist
Size	Volume	Cmt Sx		CuFt Cmt		Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg
17 1/2	0.6946	620		1017		729	39	8.33	1464	2M				1.56
Burst Frac Gradient(s) for Segment(s) A, B = , b All > 0.70, OK.														
Site plot (pipe racks 3 or 4) as per D.O. 1 III D.4.1, not found														

9 5/8		casing inside the		13 3/8		Design Factors					Int 1	
Segment	#/ft	Grade		Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"	40.00		hck 55	ltc	3.22	1.67	0.74	4,927	2	1.40	2.89	197,080
"B"								0				0
w/8.4#/g mud, 30min Sfc Csg Test psig: 631								Totals:	4,927			197,080
The cement volume(s) are intended to achieve a top of						0	ft from surface or a		1050			overlap.
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dist
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg
12 1/4	0.3132	1225	2147	1610	33	10.00	2816	3M				0.81
r D V Tool(s):						sum of sx		Σ CuFt				Σ%excess
t by stage % :						#VALUE!		#VALUE!				33
Class 'H' tail cmt yld > 1.20												
Burst Frac Gradient(s) for Segment(s): A, B, C, D = 0.81, b, c, d All > 0.70, OK.												

7	casing inside the			9 5/8		Design Factors					Prod 1		
Segment	#/ft	Grade	Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight		
"A"	29.00		l 80	btc	2.05	1.32	1.38	11,640	2	2.39	2.49	337,560	
"B"							0				0		
"C"							0				0		
"D"							0				0		
w/8.4#/g mud, 30min Sfc Csg Test psig: 747								Totals:	11,640		337,560		
The cement volume(s) are intended to achieve a top of					4727	ft from surface or a		200			overlap.		
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE			Min Dist Hole-Cplg		
8 3/4	0.1503	504	1550	1041	49	9.00	3415	5M			0.55		
Class 'C' tail cmt yld > 1.35													

4 1/2		Liner w/top @		10390		-		Design Factors				Liner 1	
Segment	#/ft	Grade		Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight	
"A"	11.60		p 110	btc	2.78	1.28	1.8	11,188	2	3.13	2.21	129,781	
"B"								0				0	
w/8.4#/g mud, 30min Sfc Csg Test psig: 2,508								Totals:	11,188			129,781	
The cement volume(s) are intended to achieve a top of								10390	ft from surface or a		1250	overlap.	
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dist	
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg	
6	0.0859	737	958	864	11	10.00						0.50	
Class 'H' tail cmt yld > 1.20													
Capitan Reef est top XXXX.													

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME: LEASE NO.: LOCATION: COUNTY:	Cimarex Energy Company NMNM005792 Section 33, T.25 S., R.33 E., NMPM Lea County, New Mexico ▼
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WELL NAME & NO.: SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE: ATS/API ID: APD ID: Sundry ID:	Red Hills Unit 80H 388'/N & 1009'/E 100'/S & 1870'/E 3002551929 10400059632 2768272
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COA

H2S	Yes ▼		
Potash	None ▼		
Cave/Karst Potential	Low ▼		
Cave/Karst Potential	☐ Critical		
Variance	☒ None	☒ Flex Hose	☒ Other
Wellhead	Conventional and Multibowl ▼		
Other	☐ 4 String	Capitan Reef None ▼	☐ WIPP
Other	Pilot Hole None ▼	☐ Open Annulus	
Cementing	Contingency Squeeze None ▼	Echo-Meter None ▼	Primary Cement Squeeze None ▼
Special Requirements	☐ Water Disposal/Injection	☐ COM	☒ Unit
Special Requirements	☐ Batch Sundry		
Special Requirements Variance	☐ Break Testing	☐ Offline Cementing	☐ Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bone Springs** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1050 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **17 1/2** inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The minimum required fill of cement behind the **7** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.
Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report when present.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-

off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

LVO 2/20/2024

Received by OCD: 3/12/2024 8:00:17 AM

Sundry ID	Well Name	API	S/T/R	SHL Old	SHL New	S/T/R	BHL Old	BHL New
	Red Hills Unit 80H	30-025-51929	33/25S/33E	328 FNL 849 FEL	388 FNL 1009 FEL	4/26S/33E	100 FSL 850 FEL	100 FSL 1870 FEL
		TVD Old	TVD New	MD Old	MD New	Old Formation	New Formation	Producing Zone
		10,000'	11,420'	20,020	21,578	Wolfcamp	Harkey A	WC G-09 S253335K;LOWER BONE SPRING

Section 1 - Geologic Formations
See attached drilling plan/attached Geoprog

Section 2 - Blowout Prevention	
Old	New
2M	2M
5M	3M
	5M

Section 3 - Casing							
Old							
Hole Size	Casing Depth From (MD)	Casing Depth To (MD)	Setting Depth (TVD)	Casing Size	Weight (lb/ft)	Grade	Conn
17 1/2	0	970	970	13-3/8"	48.00	H-40/J-55	ST&C
12 1/4	0	4850	4850	9-5/8"	36.00	J-55	LT&C
8 3/4	0	9475	9475	5-1/2"	20.00	L-80	LT&C
8 3/4	9475	20020	10000	5-1/2"	20.00	L-80	BT&C

New							
Hole Size	Casing Depth From (MD)	Casing Depth To (MD)	Setting Depth (TVD)	Casing Size	Weight (lb/ft)	Grade	Conn
17 1/2	0	1010	1010	13-3/8"	48.00	H-40	ST&C
12 1/4	0	4927	4890	9-5/8"	40.00	HCK-55	LT&C
8 3/4	0	10890	10890	7"	29.00	L-80	BT&C
8 3/4	10890	11640	11378	7"	29.00	L-80	BT&C
6	10390	21578	11402	4-1/2"	11.60	P-110	BT&C

Section 4 - Cement	
Old	
Casing	# SKS
Surface	601
Intermediate	1201
Production	3562

New	
Casing	# SKS
Surface	620
Intermediate	1225
Production	504
Completion System	737

Section 5 - Circulating Medium			
Old			
Depth	Type	Weight (ppg)	Viscosity
0' to 970'	Fresh Water	7.83 - 8.33	28
970' to 4850'	Brine Water	9.50 - 10.00	30-32
4850' to 20020'	OBM	8.50 - 9.00	50-70
New			
Depth	Type	Weight (ppg)	Viscosity
0' to 1010'	Fresh Water	7.83 - 8.33	28
1010' to 4927'	Brine Water	9.50 - 10.00	30-32
4927' to 11640'	Cut Brine or OBM	8.50 - 9.00	27-70
11966' to 21578'	OBM	9.50 - 10.00	50-70

Section 7 - Bottom Hole Pressure	
Old	New
4680	5929

Section 10 - Variances

Variance Request #1: Skid Rig after Cementing Surface Casing

Coterra requests permission to skid the rig to the next well on the pad in order to begin operations immediately after the cement job for the surface casing has been completed. After the cement job is completed, no operations on the subject well will be conducted until at least 8 hours have elapsed, and both lead and tail slurries have achieved 500 psi compressive strength. While cement cures, the surface casing of the subject well will be suspended in the well by a mandrel and landing ring system, which is independent from the rig and ensures that casing remains centered while the rig is active on other wells.

Variance Request #4: Utilize Co-Flex Choke Line

Coterra requests approval to utilize a co-flex choke line between the BOP and choke manifold. Certification for the proposed co-flex choke line is attached. The choke line is not required by the manufacturer to be anchored. In the event the specific co-flex choke line is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51929		² Pool Code 97741	³ Pool Name WC G-09 S253335K;LOWER BONE SPRING	
⁴ Property Code	⁵ Property Name RED HILLS UNIT			⁶ Well Number 80H
⁷ OGRID No. 215099	⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 3342.9'

¹⁰ Surface Location

UL or lot no. A	Section 33	Township 25S	Range 33E	Lot Idn	Feet from the 388	North/South line NORTH	Feet from the 1009	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 4	Township 26S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1870	East/West line EAST	County LEA
¹² Dedicated Acres 360		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W-103°53'00" (NAD 83)

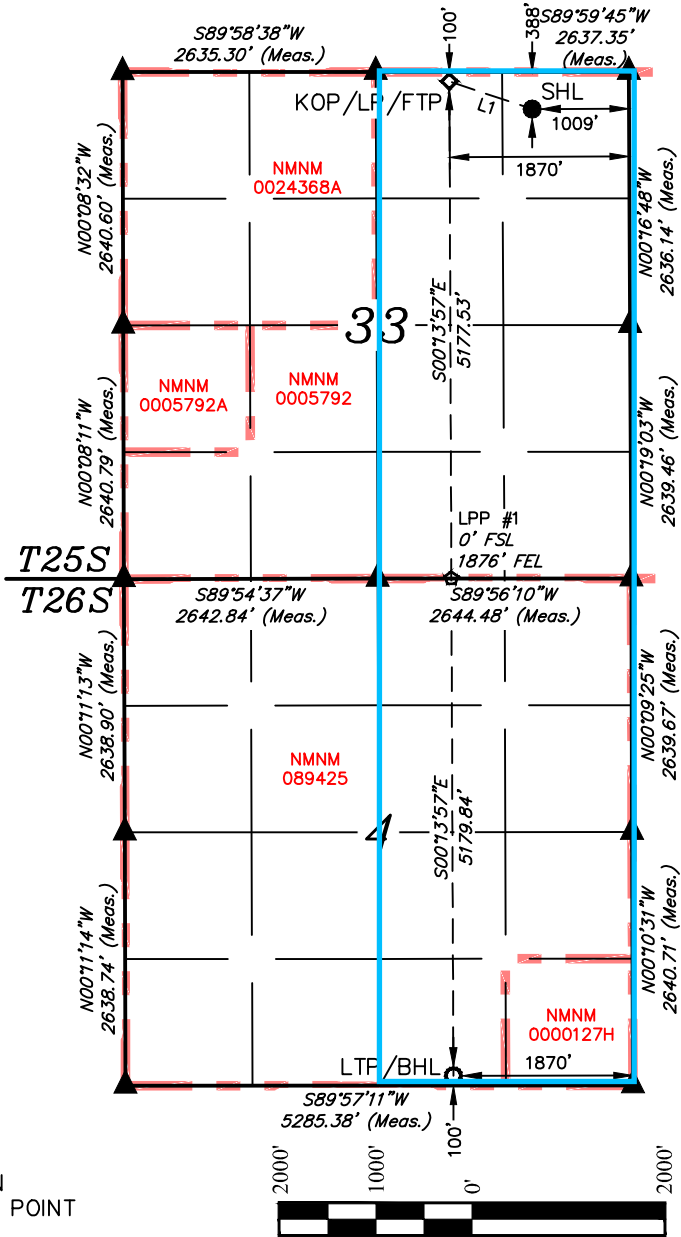
NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.56" (32.093211°)
LONGITUDE = 103°34'19.24" (-103.572012°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.11" (32.093086°)
LONGITUDE = 103°34'17.55" (-103.571542°)
STATE PLANE NAD 83 (N.M. EAST)
N: 398479.04' E: 777102.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 398421.43' E: 735915.50'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°05'38.43" (32.094009)
LONGITUDE = -103°34'29.25" (-103.574792)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°05'37.98" (32.093884)
LONGITUDE = -103°34'27.56" (-103.574322)
STATE PLANE NAD 83 (N.M. EAST)
N: 398763.53' E: 776238.99'
STATE PLANE NAD 27 (N.M. EAST)
N: 398705.91' E: 735052.49'

NAD 83 (LPP #1)
LATITUDE = 32°04'47.21" (32.079780°)
LONGITUDE = -103°34'29.18" (-103.574772°)
NAD 27 (LPP #1)
LATITUDE = 32°04'46.76" (32.079655°)
LONGITUDE = -103°34'27.49" (-103.574303°)
STATE PLANE NAD 83 (N.M. EAST)
N: 393587.05' E: 776281.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 393529.56' E: 735094.86'

NAD 83 (LTP/BHL)
LATITUDE = 32°03'55.96" (32.065544°)
LONGITUDE = -103°34'29.11" (-103.574752°)
NAD 27 (LTP/BHL)
LATITUDE = 32°03'55.51" (32.065419°)
LONGITUDE = -103°34'27.42" (-103.574283°)
STATE PLANE NAD 83 (N.M. EAST)
N : 388408.27' E : 776324.22'
STATE PLANE NAD 27 (N.M. EAST)
N : 388350.91' E : 735137.23'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N71°31'00"W	908.86'



- = SURFACE HOLE LOCATION
 ◆ = KICK OFF POINT/LANDING POINT
 /FIRST TAKE POINT
 ☆ = LEASE PENETRATION POINT
 ○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED
 — = LEASE LINE

DRAWN BY: T.S. 02-13-20
REV: 1 Z.L. 11-21-23 (SHL MOVE &
UPDATE WELL BORE)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shelly Bowen^{1/4/24}
Signature Date

Shelly Bowen
Printed Name

shelly.bowen@coterra.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 05, 2017

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:

1. Geological Formations

TVD of target 11,402

Pilot Hole TD N/A

MD at TD 21,578

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	960	N/A	
Top of Salt	1270	N/A	
Base of Salt/Lamar	4915	N/A	
Top Delaware Sands/Bell Canyon	4940	Hydrocarbons	
Cherry Canyon	5960	Hydrocarbons	
Brushy Canyon	7480	Hydrocarbons	
Basal Brushy Canyon	8855	N/A	
Bone Spring Lime	9040	N/A	
Leonard/Avalon Sand	9065	Hydrocarbons	
Avalon Shale	9330	Hydrocarbons	
1st Bone Spring Sand	10035	Hydrocarbons	
2nd Bone Spring Shale	10235	Hydrocarbons	
2nd Bone Spring Sand	10585	Hydrocarbons	
3rd Bone Spring Carbonate	11010	Hydrocarbons	
3rd Bone Spring Carb/Harkey	11420	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1010	1010	13-3/8"	48.00	H-40	ST&C	1.69	3.95	6.64
12 1/4	0	4927	4890	9-5/8"	40.00	HCK-55	LT&C	1.50	1.55	2.87
8 3/4	0	10890	10890	7"	29.00	L-80	BT&C	1.38	1.60	2.05
8 3/4	10890	11640	11378	7"	29.00	L-80	BT&C	1.32	1.53	47.77
6	10390	21578	11402	4-1/2"	11.60	P-110	BT&C	1.28	1.81	31.26
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Red Hills Unit 80H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	Y

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	489	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	131	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	936	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	289	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	379	10.30	3.64	22.18		Lead: Tuned Light + LCM
	125	14.80	1.36	6.57	9.5	Tail: Class C + Retarder
Completion System	737	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	45
Intermediate	0	49
Production	4727	25
Completion System	11440	10

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		
6	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.				
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.				
	N	Are anchors required by manufacturer?			

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1010'	Fresh Water	7.83 - 8.33	28	N/C
1010' to 4927'	Brine Water	9.50 - 10.00	30-32	N/C
4927' to 11640'	Cut Brine or OBM	8.50 - 9.00	27-70	N/C
11966' to 21578'	OBM	9.50 - 10.00	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
-------------------------	----------

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	5929 psi
Abnormal Temperature	No

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H ₂ S is present
X	H ₂ S plan is attached

8. Other Facets of Operation**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

All casing strings will be tested as per Onshore Order No.2 to at least 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Geologic Prognosis



Well Information					Contact Information		
Well Name: Red Hills Unit 80H		County: Lea			Jenny Blake		
API #:		State: New Mexico			Office: (432) 571-7800		
Dev/Exp: Development		Field:			Cell: (281) 639-4419		
					Email: Jenny.Blake@coterra.com		
Surface Hole Information							
Footages:	Section:	Township:	Range:	Direction			
388' FNL / 1009' FEL	33	25S	33E	N-S	Staci Mueller		
Bottom Hole Information					Office: (432) 571-7898		
Footages:	Section:	Township:	Range:		Cell: (406) 794-2287		
100' FSL / 1870' FEL	4	26S	33E		Email: Staci.Mueller@coterra.com		
Target Information							
Harkey A Shale		Landing TVD: 11,420'		TD TVD: 11,402'			
Generated By: Jenny Blake Date Generated: 12/11/2023 Est. GL Elevation: 3357 Est. KB above GL: 23 Rig: Est. KB Elevation: 3380							
Horizon	TVD top	TVD base	SSTVD top	Thickness	Lithology	Mineral Resource	Comments
Rustler	960	1270	2420	310	Anhydrite	Useable Water	Hardline 100' FSL/100' FNL & 330' FWL/FEL
Top Salt/Salado	1270	4915	2110	3645	Halite	N/A	
Base Salt/Lamar	4915	4940	-1535	25	Shale	N/A	
Top Delaware Sands/Bell Canyon	4940	5960	-1560	1020	Sandstone	Natural gas, oil	
Cherry Canyon	5960	7480	-2580	1520	Sandstone	Natural gas, oil	
Brushy Canyon	7480	8855	-4100	1375	Sandstone	Natural gas, oil	
Basal Brushy Canyon	8855	9040	-5475	185			
Bone Spring Lime	9040	9065	-5660	25	Limestone	N/A	
Leonard/Avalon Sand	9065	9330	-5685	265	Shale	Natural gas, oil	
Avalon Shale	9330	10035	-5950	705	Shale	Natural gas, oil	
1st Bone Spring Sand	10035	10235	-6655	200	Sandstone	Natural gas, oil	
2nd Bone Spring Shale	10235	10585	-6855	350	Shale	Natural gas, oil	
2nd Bone Spring Sand	10585	11010	-7205	425	Sandstone	Natural gas, oil	
3rd Bone Spring Carbonate	11010	11420	-7630	410	Sandstone	Natural gas, oil	
3rd Bone Spring Carb/Harkey Target	11,420	---	-8,040	---			
Potential Geologic / Drilling Hazards: N/A							
Type Log: 30025351120000							
Offset Injection Wells:							
Open Hole Logs: n/a Service Provider: Ops Contact: Sales Contact: Log Type:							
Mudlogging Vendor: n/a							

Borehole: Red Hills Unit 80H				Well: Red Hills Unit 80H				Field: NM Lea County (NAD 83)				Structure: Coterra Red Hills Unit Pad 76-81			
Gravity & Magnetic Parameters				Surface Location				Miscellaneous							
Model:	HDGM 2023	Dip:	59.593°	Date:	21-Dec-2023	Lat:	N 32 5 35.56	Northing:	398479.04ftUS	Grid Conv:	0.4045°	Slot:	Red Hills Unit 80H	TVD Ref:	RKB (3365.900 ft above MSL)
MagDec:	6.192°	FS:	47275.744nT	Gravity FS:	998.438mgn (9.80665 Based)	Lon:	W 103 34 19.24	Easting:	777102.01ftUS	Scale Fact:	0.99997275	Plan:	Coterra Red Hills Unit 80H Rev1 kFc 21Dec23		

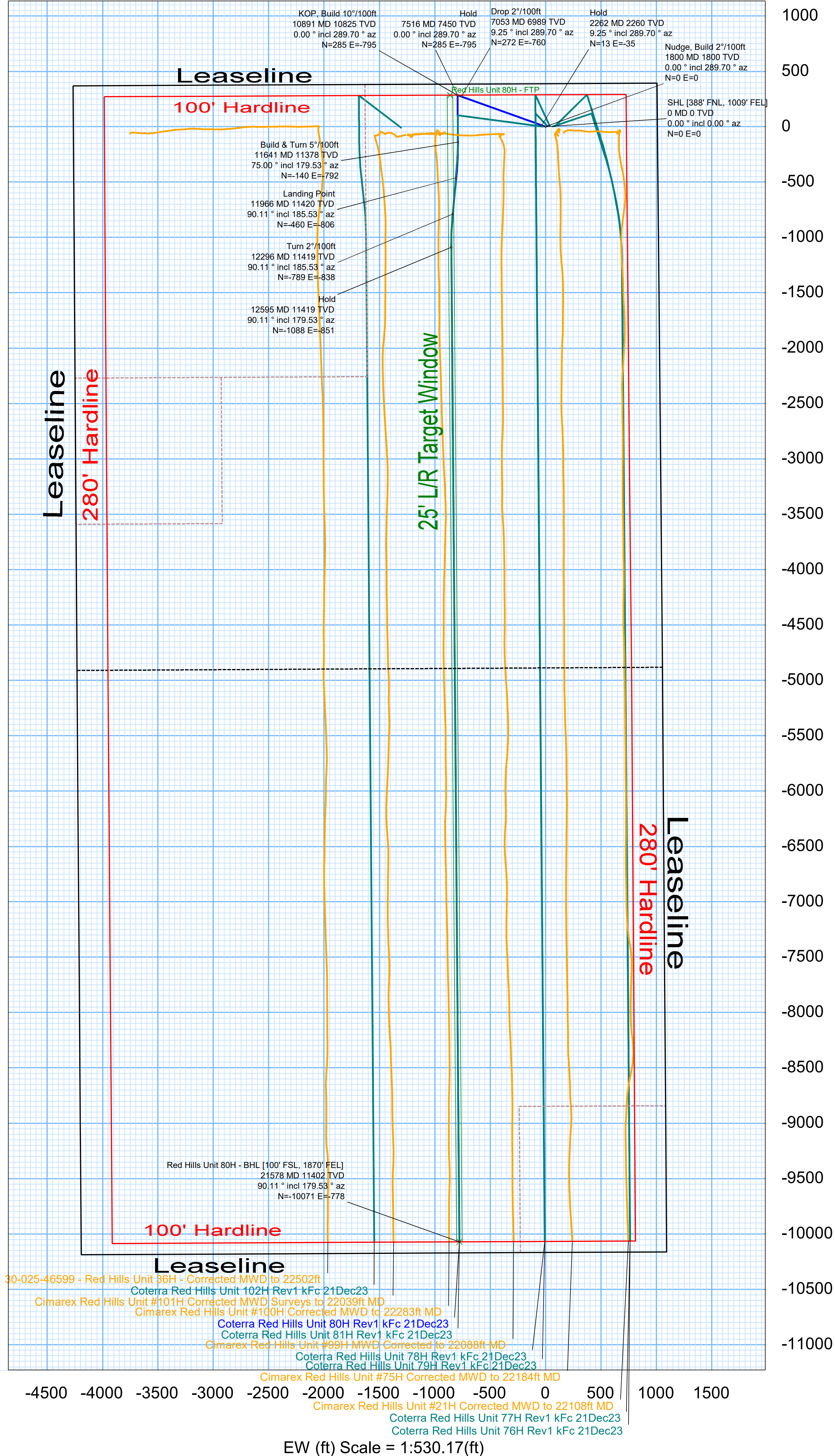
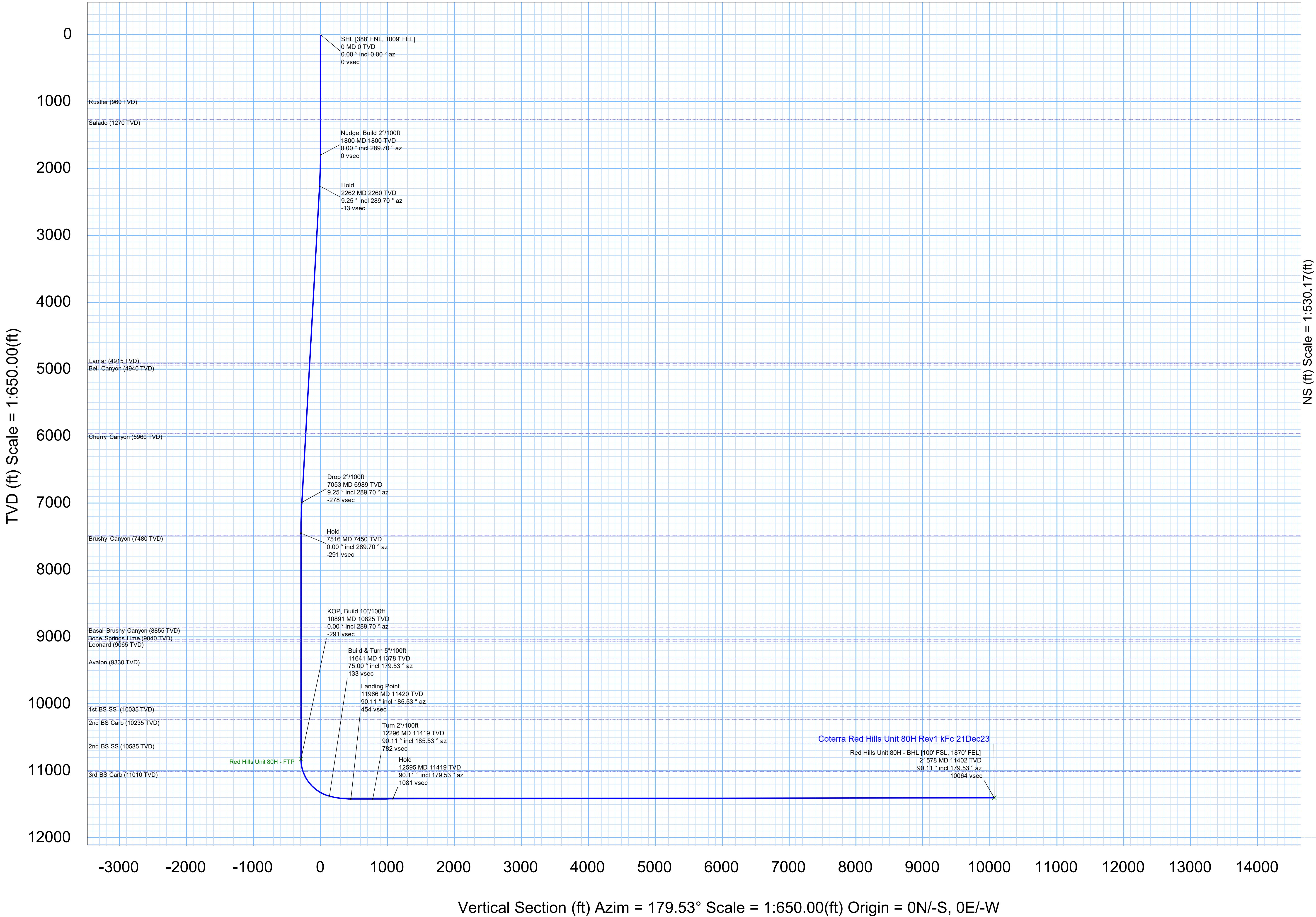
Critical Points		Critical Points							
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS	
SHL [388' FNL, 1009' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler	960.00	0.00	289.70	960.00	0.00	0.00	0.00	0.00	
Salado	1270.00	0.00	289.70	1270.00	0.00	0.00	0.00	0.00	
Nudge, Build 2"/100ft	1800.00	0.00	289.70	1800.00	0.00	0.00	0.00	0.00	
Hold	2262.40	9.25	289.70	2260.40	-12.84	12.55	-35.06	2.00	
Lamar	4951.96	9.25	289.70	4915.00	-161.91	158.28	-441.99	0.00	
Bell Canyon	4977.29	9.25	289.70	4940.00	-163.31	159.65	-445.82	0.00	
Cherry Canyon	6010.73	9.25	289.70	5960.00	-220.59	215.65	-602.18	0.00	
Drop 2"/100ft	7053.46	9.25	289.70	6989.18	-278.38	272.15	-759.94	0.00	
Hold	7515.87	0.00	289.70	7449.58	-291.23	284.70	-795.00	2.00	
Brushy Canyon	7546.29	0.00	289.70	7480.00	-291.23	284.70	-795.00	0.00	
Basal Brushy Canyon	8921.29	0.00	289.70	8855.00	-291.23	284.70	-795.00	0.00	
Bone Springs Lime	9106.29	0.00	289.70	9040.00	-291.23	284.70	-795.00	0.00	
Leonard	9131.29	0.00	289.70	9065.00	-291.23	284.70	-795.00	0.00	
Avalon	9396.29	0.00	289.70	9330.00	-291.23	284.70	-795.00	0.00	
1st BS SS	10101.29	0.00	289.70	10035.00	-291.23	284.70	-795.00	0.00	
2nd BS Carb	10301.29	0.00	289.70	10235.00	-291.23	284.70	-795.00	0.00	
2nd BS SS	10651.29	0.00	289.70	10585.00	-291.23	284.70	-795.00	0.00	
KOP, Build 10"/100ft	10890.87	0.00	289.70	10824.58	-291.23	284.70	-795.00	0.00	
3rd BS Carb	11079.68	18.88	179.53	11010.00	-260.39	253.87	-794.75	10.00	
Build & Turn 5"/100ft	11640.87	75.00	179.53	11378.01	133.44	-139.95	-791.52	10.00	
Landing Point	11965.51	90.11	185.53	11420.00	453.81	-460.45	-805.97	5.00	
Turn 2"/100ft	12295.51	90.11	185.53	11419.36	782.00	-788.92	-837.77	0.00	
Hold	12595.36	90.11	179.53	11418.79	1081.30	-1088.33	-851.01	2.00	
Red Hills Unit 80H - BHL [100' FSL, 1870' FEL]	21578.40	90.11	179.53	11402.00	10064.33	-10071.06	-777.81	0.00	



Grid
True
Mag

Grid North
Tot Corr (M->G 5.788°)
Mag Dec (6.192°)
Grid Conv (0.405°)

D I C		CONTROLLED	
Plan ref	Coterra Red Hills Unit 80H Rev1 kFc 21Dec23		
Drawing ref			
Copy number	of 3		
Date	22-Dec-2023		
1	Client		
2	Client		
3	Office		
4	Office		
Copy number		for	





Coterra Red Hills Unit 80H Rev1 kFc 21Dec23 Anti-Collision Summary Report

Analysis Date-24hr Time: December 22, 2023 - 05:29 PM (UTC 0)
Client: COTERRA
Field: NM Lea County (NAD 83)
Structure: Coterra Red Hills Unit Pad 76-81
Slot: Red Hills Unit 80H
Well: Red Hills Unit 80H
Borehole: Red Hills Unit 80H
Scan MD Range: 0.00ft ~ 21578.40ft

Analysis Method: 3D Least Distance
Reference Trajectory: Coterra Red Hills Unit 80H Rev1 kFc 21Dec23 (Def Plan)
Depth Interval: Every 10.00 Measured Depth (ft)
Rule Set: NAL Procedure: D&M AntiCollision Standard S002
Min Pts: Absolute minima indicated.
Engine Version: 2023.1.0.1
Database 1 Project: Red Hills Unit 80H-COTERRA

Trajectory Error Model: ISCWSA0 3 - D 95 % Confidence 2.7955 sigma

Offset Trajectories Summary

Offset Selection Criteria

Bounding box scan: minimum Ct-Ct separation <= 2000ft
Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

12 out of 46 are selected

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted in red: Sep-Factor <= 1.5

Result highlighted in boxed, red and bold: all local minima indicated.

Coterra Red Hills Unit 81H Rev1 kFc 21Dec23 (DefinitivePlan)													Fail Minor
19.99	16.21	18.93	3.79	N/A		MAS = 4.94 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
19.99	16.21	18.93	3.79	26710.35		MAS = 4.94 (m)	23.00	23.00				WRP	
19.99	20.05	6.29	-0.06	1.49		OSF1.50	1330.00	1330.00		OSF<1.50		Enter Minor	
19.99	23.96	3.69	-3.97	1.24		OSF1.50	1590.00	1590.00				MinPt-CtCt	
20.15	24.56	3.45	-4.41	1.22		OSF1.50	1630.00	1630.00				MinPts	
20.27	24.70	3.47	-4.44	1.22		OSF1.50	1640.00	1640.00				MinPt-ADP	
26.88	27.01	8.54	-0.13	1.49		OSF1.50	1800.00	1800.00		OSF>1.50		Exit Minor	
54.93	34.04	31.91	20.89	2.45		OSF1.50	2300.00	2297.51				MinPt-ADP	
74.19	48.50	41.52	25.68	2.31		OSF1.50	3210.00	3195.68				MinPt-SF	
170.47	115.26	93.30	55.20	2.22		OSF1.50	6890.00	6827.84				MinPt-CtCt	
170.93	116.68	92.31	54.25	2.20		OSF1.50	6970.00	6906.80				MinPt-EOU	
171.35	117.18	92.90	54.17	2.20		OSF1.50	7000.00	6936.41				MinPt-ADP	
172.12	117.82	93.24	54.30	2.20		OSF1.50	7040.00	6975.89				MinPt-SF	
181.83	161.47	73.85	20.36	1.69		OSF1.50	10250.00	10183.71				MinPts	
446.09	135.49	355.43	310.59	4.96		OSF1.50	10930.00	10863.68		OSF>5.00		Exit Alert	
647.54	195.06	517.17	452.48	5.00		OSF1.50	16580.00	11411.34		OSF<5.00		Enter Alert	
647.20	347.98	414.89	299.22	2.79		OSF1.50	21578.40	11402.00				MinPts	
Coterra Red Hills Unit 79H Rev1 kFc 21Dec23 (DefinitivePlan)													Fail Minor
20.00	16.21	18.94	3.79	N/A		MAS = 4.94 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
20.00	16.21	18.94	3.79	N/A		MAS = 4.94 (m)	23.00	23.00				WRP	
20.00	20.05	6.30	-0.05	1.50		OSF1.50	1330.00	1330.00		OSF<1.50		Enter Minor	
20.00	27.12	1.59	-7.12	1.09		OSF1.50	1800.00	1800.00				MinPt-CtCt	
20.15	27.56	1.44	-7.42	1.08		OSF1.50	1830.00	1830.00				MinPts	
20.41	27.86	1.51	-7.45	1.08		OSF1.50	1850.00	1850.00				MinPt-ADP	
30.48	30.83	9.60	-0.35	1.48		OSF1.50	2050.00	2049.68		OSF>1.50		Exit Minor	
137.95	42.22	109.48	95.74	4.98		OSF1.50	2820.00	2810.75		OSF>5.00		Exit Alert	
722.04	147.65	623.28	574.39	7.37		OSF1.50	9890.00	9823.71				MinPts	
722.84	147.95	623.88	574.89	7.37		OSF1.50	9950.00	9883.71				MinPt-SF	
1248.49	115.94	1170.87	1132.56	16.28		OSF1.50	11980.00	11419.97				MinPt-EOU	
1248.60	116.05	1170.91	1132.55	16.26		OSF1.50	11990.00	11419.95				MinPt-ADP	
1268.22	353.29	1032.37	914.93	5.40		OSF1.50	21578.40	11402.00				MinPts	
Coterra Red Hills Unit 78H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
40.00	32.21	38.94	7.79	N/A		MAS = 9.82 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
40.00	32.21	38.94	7.79	21979.30		MAS = 9.82 (m)	23.00	23.00				WRP	
40.00	32.21	21.59	7.75	2.24		MAS = 9.82 (m)	1800.00	1800.00				MinPts	
40.15	32.21	21.44	7.94	2.21		MAS = 9.82 (m)	1830.00	1830.00				MinPt-EOU	
40.81	32.21	21.70	8.59	2.20		MAS = 9.82 (m)	1870.00	1869.99				MinPt-SF	
141.67	43.26	112.50	98.41	4.99		OSF1.50	2880.00	2869.97		OSF>5.00		Exit Alert	
701.98	158.52	595.97	543.46	6.67		OSF1.50	10620.00	10553.71				MinPt-ADP	
702.07	158.64	595.98	543.43	6.67		OSF1.50	10640.00	10573.71				MinPt-EOU	
703.01	159.06	596.64	543.95	6.68		OSF1.50	10720.00	10653.71				MinPt-SF	
869.22	261.62	694.48	607.60	5.00		OSF1.50	17920.00	11408.84		OSF<5.00		Enter Alert	
874.84	365.11	631.11	509.73	3.60		OSF1.50	21578.40	11402.00				MinPts	
Coterra Red Hills Unit 77H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
59.99	32.81	58.93	27.18	N/A		MAS = 10.00 (m)	0.00	0.00	CtCt<=15m<15.00			Surface	
59.99	32.81	58.93	27.18	83157.92		MAS = 10.00 (m)	23.00	23.00				WRP	
59.99	32.81	47.20	27.18	5.00		MAS = 10.00 (m)	1240.00	1240.00		OSF<5.00		Enter Alert	
59.99	32.81	41.68	27.18	3.41		MAS = 10.00 (m)	1790.00	1790.00				MinPts	
60.03	32.81	41.52	27.22	3.37		MAS = 10.00 (m)	1810.00	1810.00				MinPt-EOU	
60.81	32.81	41.92	28.00	3.34		MAS = 10.00 (m)	1850.00	1850.00				MinPt-SF	
106.48	32.81	84.37	73.67	4.99		MAS = 10.00 (m)	2190.00	2188.80		OSF>5.00		Exit Alert	
1221.26	153.37	1118.69	1067.89	12.01		OSF1.50	10280.00	10213.71				MinPt-EOU	
1221.31	153.43	1118.70	1067.89	12.01		OSF1.50	10290.00	10223.71				MinPt-ADP	
1223.14	153.86	1120.24	1069.28	11.99		OSF1.50	10370.00	10303.71				MinPt-SF	
1658.87	364.55	1415.51	1294.32	6.84		OSF1.50	21578.40	11402.00				MinPts	
Coterra Red Hills Unit 76H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
79.99	32.81	78.93	47.19	N/A		MAS = 10.00 (m)	0.00	0.00	CtCt<=15m<15.00			Surface	
79.99	32.81	78.93	47.18	N/A		MAS = 10.00 (m)	23.00	23.00				WRP	
79.99	32.81	63.59	47.18	5.13		MAS = 10.00 (m)	1600.00	1600.00				MinPts	
80.18	32.81	63.35	47.38	5.01		MAS = 10.00 (m)	1640.00	1640.00				MinPt-EOU	
80.29	32.81	63.40	47.48	4.99		MAS = 10.00 (m)	1650.00	1650.00		OSF<5.00		Enter Alert	
84.02	32.81	65.86	51.21	4.83		MAS = 10.00 (m)	1780.00	1780.00				MinPt-SF	
92.04	32.81	72.83	59.23	5.00		MAS = 10.00 (m)	1890.00	1889.99		OSF>5.00		Exit Alert	
1168.00	163.47	1058.69	1004.53	10.77		OSF1.50	10910.00	10843.71				MinPt-CtCt	
1168.01	163.51	1058.68	1004.50	10.77		OSF1.50	10920.00	10853.70				MinPts	
1168.36	163.60	1058.96	1004.76	10.77		OSF1.50	10960.00	10893.55				MinPt-SF	
1539.92	371.70	1291.80	1168.23	6.23		OSF1.50	21578.40	11402.00				MinPts	
Cimarex Red Hills Unit #100H Corrected MWD to 22283R MD (DefinitiveSurvey)													Warning Alert
1241.91	32.81	1240.85	1209.10	#####		MAS = 10.00 (m)	0.00	0.00	CtCt<=15m<15.00			Surface	
1241.89	32.81	1240.78	1209.08	26369.75		MAS = 10.00 (m)	23.00	23.00				WRP	
1241.53	32.81	1239.68	1208.72	1613.44		MAS = 10.00 (m)	140.00	140.00				MinPts	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
1241.72	32.81	1239.53	1208.91	1107.87	MAS = 10.00 (m)		180.00	180.00				MinPt-EOU	
1239.29	32.81	1230.04	1206.39	152.96	MAS = 10.00 (m)		880.00	880.00				MinPts	
1239.36	32.81	1229.12	1206.55	135.01	MAS = 10.00 (m)		990.00	990.00				MinPt-EOU	
1239.67	32.81	1228.84	1206.86	125.79	MAS = 10.00 (m)		1080.00	1080.00				MinPt-EOU	
355.10	106.48	283.78	248.61	5.03	OSF1.50		7120.00	7054.97	OSF<5.00			MinPt-CtCt	
355.19	107.28	283.34	247.91	5.00	OSF1.50		7170.00	7104.55				Enter Alert	
356.00	109.12	282.93	246.88	4.92	OSF1.50		7290.00	7223.95				MinPt-EOU	
357.63	110.99	283.31	246.64	4.86	OSF1.50		7420.00	7353.73				MinPt-ADP	
368.60	119.89	288.35	248.71	4.64	OSF1.50		8080.00	8013.71				MinPt-ADP	
397.54	138.48	304.90	259.07	4.33	OSF1.50		9430.00	9363.71				MinPt-EOU	
399.10	140.41	305.16	258.69	4.28	OSF1.50		9570.00	9503.71				MinPt-ADP	
400.33	147.06	301.97	253.27	4.10	OSF1.50		10040.00	9973.71				MinPt-CtCt	
178.69	159.00	72.36	19.69	1.69	OSF1.50		11528.12	11338.34				MinPts	
531.54	162.88	422.63	368.67	4.92	OSF1.50		12050.00	11419.83	OSF>5.00			Exit Alert	
1076.82	111.72	1001.71	964.79	14.57	OSF1.50		12700.00	11418.60				MinPt-CtCt	
1076.66	112.07	1001.62	964.59	14.52	OSF1.50		12740.00	11418.52				MinPt-EOU	
1076.82	112.25	1001.66	964.57	14.50	OSF1.50		12760.00	11418.49				MinPt-ADP	
1076.47	116.39	998.55	960.08	13.98	OSF1.50		13100.00	11417.85				MinPt-CtCt	
1076.62	116.82	998.42	959.81	13.93	OSF1.50		13140.00	11417.78				MinPt-EOU	
1076.23	121.39	994.98	954.84	13.40	OSF1.50		13440.00	11417.22				MinPt-CtCt	
1076.49	122.19	994.71	954.30	13.31	OSF1.50		13500.00	11417.10				MinPt-EOU	
1074.67	125.49	990.69	949.18	12.94	OSF1.50		13690.00	11416.75				MinPt-CtCt	
1074.42	134.10	984.69	940.32	12.10	OSF1.50		14150.00	11415.89				MinPt-CtCt	
1074.55	134.52	984.55	940.04	12.06	OSF1.50		14180.00	11415.83				MinPt-EOU	
1079.46	150.61	978.73	928.86	10.81	OSF1.50		14910.00	11414.47				MinPt-CtCt	
1076.90	156.35	972.24	920.45	10.39	OSF1.50		15150.00	11414.02				MinPt-CtCt	
1076.72	162.29	968.20	914.43	10.00	OSF1.50		15390.00	11413.57				MinPt-CtCt	
1080.25	180.73	959.44	899.53	9.01	OSF1.50		16100.00	11412.24				MinPt-CtCt	
1081.90	188.01	956.23	893.89	8.67	OSF1.50		16370.00	11411.74				MinPt-CtCt	
1083.14	198.73	950.32	884.40	8.21	OSF1.50		16760.00	11411.01				MinPt-CtCt	
1081.56	211.67	940.12	869.89	7.69	OSF1.50		17220.00	11410.15				MinPt-CtCt	
1078.35	227.86	926.11	850.48	7.12	OSF1.50		17780.00	11409.10				MinPt-CtCt	
1078.27	234.00	921.94	844.27	6.93	OSF1.50		17990.00	11408.71				MinPt-CtCt	
1079.87	247.89	914.29	831.99	6.55	OSF1.50		18460.00	11407.83				MinPt-CtCt	
1080.75	250.61	913.38	830.14	6.49	OSF1.50		18570.00	11407.62				MinPt-EOU	
1081.96	252.08	913.57	829.87	6.46	OSF1.50		18630.00	11407.51				MinPt-ADP	
1084.54	273.73	901.73	810.82	5.96	OSF1.50		19320.00	11406.22				MinPt-CtCt	
1082.44	289.27	889.27	793.17	5.63	OSF1.50		19830.00	11405.27				MinPt-CtCt	
1082.73	309.62	875.99	773.11	5.26	OSF1.50		20490.00	11404.03				MinPt-CtCt	
1082.07	317.70	869.94	764.37	5.12	OSF1.50		20750.00	11403.55				MinPt-CtCt	
1083.30	326.01	865.63	757.29	4.99	OSF1.50		21000.00	11403.08	OSF<5.00			Enter Alert	
1081.11	330.18	860.67	750.94	4.92	OSF1.50		21150.00	11402.80				MinPt-CtCt	
1086.16	343.45	856.89	742.73	4.78	OSF1.50		21578.40	11402.00				MinPts	

Cimarex Red Hills Unit #99H MWD Corrected to 22088ft MD (DefinitiveSurvey)

Warning Alert

1221.96	32.81	1220.89	1189.15	6615744.07	MAS = 10.00 (m)		0.00	0.00				MinPts	
1221.97	32.81	1220.88	1189.17	38103.63	MAS = 10.00 (m)		23.00	23.00				WRP	
1222.74	32.81	1220.59	1189.93	1121.95	MAS = 10.00 (m)		190.00	190.00				MinPt-EOU	
1222.86	32.81	1218.02	1189.94	333.98	MAS = 10.00 (m)		450.00	450.00				MinPts	
306.72	91.23	245.57	215.49	5.08	OSF1.50		6132.82	6080.51				MinPt-EOU	
306.91	91.78	245.39	215.13	5.05	OSF1.50		6170.00	6117.20				MinPt-CtCt	
307.16	92.07	245.45	215.09	5.04	OSF1.50		6190.00	6136.94				MinPt-EOU	
310.41	93.59	247.69	216.82	5.01	OSF1.50		6300.00	6245.51				MinPt-ADP	
524.03	112.94	448.41	411.10	7.01	OSF1.50		7880.00	7813.71				MinPt-SF	
549.08	131.42	461.14	417.66	6.30	OSF1.50		9150.00	9083.71				MinPt-CtCt	
534.65	150.50	433.99	384.15	5.35	OSF1.50		10500.00	10433.71				MinPt-CtCt	
522.98	157.61	417.58	365.38	5.00	OSF1.50		11040.00	10972.04	OSF<5.00			Enter Alert	
378.48	160.05	271.46	218.44	3.56	OSF1.50		11590.00	11362.69				MinPts	
378.63	160.16	271.53	218.47	3.56	OSF1.50		11600.00	11366.04	OSF>5.00			MinPt-SF	
543.28	164.31	433.41	378.96	4.98	OSF1.50		11965.51	11420.00				Exit Alert	
988.94	124.27	905.76	864.67	12.02	OSF1.50		12680.00	11418.64				MinPt-CtCt	
989.06	124.67	905.61	864.38	11.98	OSF1.50		12730.00	11418.54				MinPt-EOU	
989.26	124.93	905.65	864.33	11.96	OSF1.50		12760.00	11418.49				MinPt-ADP	
988.39	142.80	892.86	845.59	10.44	OSF1.50		14030.00	11416.11				MinPt-CtCt	
982.06	152.95	879.77	829.11	9.68	OSF1.50		14590.00	11415.07				MinPt-CtCt	
982.32	153.81	879.45	828.51	9.63	OSF1.50		14640.00	11414.97				MinPt-EOU	
981.15	161.03	873.47	820.13	9.19	OSF1.50		14970.00	11414.36				MinPt-CtCt	
981.36	161.53	873.35	819.84	9.16	OSF1.50		15000.00	11414.30				MinPt-EOU	
981.51	161.70	873.38	819.81	9.15	OSF1.50		15010.00	11414.28				MinPt-ADP	
988.05	167.23	876.23	820.82	8.91	OSF1.50		15240.00	11413.85				MinPt-EOU	
993.49	179.15	873.73	814.34	8.36	OSF1.50		15730.00	11412.93				MinPt-CtCt	
994.53	190.44	867.24	804.09	7.87	OSF1.50		16190.00	11412.07				MinPt-CtCt	
994.93	191.66	866.83	803.28	7.82	OSF1.50		16250.00	11411.96				MinPt-EOU	
995.45	192.27	866.94	803.17	7.80	OSF1.50		16280.00	11411.91				MinPt-ADP	
995.90	192.72	867.09	803.17	7.78	OSF1.50		16300.00	11411.87				MinPt-ADP	
1006.01	202.27	870.83	803.74	7.49	OSF1.50		16650.00	11411.21				MinPt-ADP	
1008.13	208.20	869.00	799.92	7.29	OSF1.50		16840.00	11410.86				MinPt-CtCt	
1008.63	209.73	868.48	798.90	7.24	OSF1.50		16910.00	11410.73				MinPt-EOU	
1008.99	210.16	868.55	798.82	7.23	OSF1.50		16930.00	11410.69				MinPt-ADP	
994.61	227.36	842.70	767.24	6.58	OSF1.50		17570.00	11409.49				MinPt-CtCt	
992.90	237.47	834.25	755.43	6.29	OSF1.50		17940.00	11408.80				MinPt-CtCt	
995.18	243.04	832.83	752.14	6.16	OSF1.50		18150.00	11408.41				MinPt-EOU	
996.46	247.25	831.30	749.21	6.06	OSF1.50		18270.00	11408.19				MinPt-CtCt	
997.22	252.51	828.55	744.71	5.94	OSF1.50		18450.00	11407.85				MinPt-CtCt	
997.68	254.09	827.96	743.59	5.91	OSF1.50		18520.00	11407.72				MinPt-EOU	
999.08	262.09	824.00	736.96	5.73	OSF1.50		18790.00	11407.21				MinPt-CtCt	
999.78	264.89	822.86	734.89	5.68	OSF1.50		18900.00	11407.01				MinPt-EOU	
1009.13	288.11	816.73	721.02	5.27	OSF1.50		19670.00	11405.57				MinPt-EOU	
1014.06	305.03	810.38	709.03	5.00	OSF1.50		20210.00	11404.56	OSF<5.00			Enter Alert	
1004.33	344.27	774.48	660.05	4.38	OSF1.50		21500.00	11402.15				MinPt-CtCt	
1004.63	346.51	773.30	658.12	4.36	OSF1.50		21578.40	11402.00				MinPts	

Cimarex Red Hills Unit #101H Corrected MWD Surveys to 22039ft MD (DefinitiveSurvey)

Warning Alert

1261.89	32.81	1260.83	1229.08	2986371.79	MAS = 10.00 (m)	0.00	0.00
1261.93	32.81	1260.84	1229.12	38733.88	MAS = 10.00 (m)	23.00	23.00
1261.98	32.81	1260.83	1229.18	12032.62	MAS = 10.00 (m)	40.00	40.00
769.63	108.88	696.72	660.75	10.69	OSF 1.50	7490.00	7423.72
772.50	116.58	694.46	655.93	10.01	OSF 1.50	8040.00	7973.71
775.20	119.68	695.09	655.52	9.78	OSF 1.50	8260.00	8193.71
790.26	144.28	693.69	645.92	8.26	OSF 1.50	9990.00	9923.71
791.35	150.41	690.75	640.94	7.93	OSF 1.50	10420.00	10353.71
792.06	151.26	690.89	640.80	7.90	OSF 1.50	10480.00	10413.71

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
	798.72	156.33	694.17	642.39	7.70	OSF1.50	10830.00	10763.71				MinPt-ADP	
	734.95	159.90	628.02	575.05	6.93	OSF1.50	11559.08	11351.29				MinPt-CtCt	
	734.95	159.90	628.02	575.05	6.93	OSF1.50	11560.00	11351.65				MinPts	
	1047.25	127.77	961.74	919.48	12.38	OSF1.50	12700.00	11418.60				MinPt-CtCt	
	1047.44	128.29	961.69	919.15	12.33	OSF1.50	12750.00	11418.51				MinPt-EOU	
	1047.62	128.50	961.63	919.12	12.31	OSF1.50	12770.00	11418.47				MinPt-ADP	
	1049.71	130.20	962.58	919.51	12.17	OSF1.50	12930.00	11418.17				MinPt-ADP	
	1053.35	133.45	964.06	919.90	11.92	OSF1.50	13200.00	11417.66				MinPt-EOU	
	1053.67	133.82	964.13	919.85	11.89	OSF1.50	13230.00	11417.61				MinPt-ADP	
	1040.53	157.91	934.98	882.67	9.94	OSF1.50	14650.00	11414.95				MinPt-CtCt	
	1041.84	161.14	934.09	880.70	9.75	OSF1.50	14810.00	11414.65				MinPt-EOU	
	1042.84	162.35	934.29	880.49	9.68	OSF1.50	14870.00	11414.54				MinPt-ADP	
	1049.35	168.28	936.89	881.07	9.40	OSF1.50	15130.00	11414.06				MinPt-ADP	
	1051.56	176.34	933.67	875.22	8.99	OSF1.50	15460.00	11413.44				MinPt-CtCt	
	1051.39	191.95	923.09	859.44	8.25	OSF1.50	16110.00	11412.22				MinPt-CtCt	
	1047.23	202.61	911.82	844.61	7.78	OSF1.50	16540.00	11411.42				MinPt-CtCt	
	1047.47	203.35	911.57	844.12	7.76	OSF1.50	16580.00	11411.34				MinPt-EOU	
	1047.77	203.73	911.63	844.05	7.74	OSF1.50	16600.00	11411.31				MinPt-ADP	
	1046.25	218.88	899.99	827.36	7.20	OSF1.50	17140.00	11410.30				MinPt-CtCt	
	1046.63	220.15	899.53	826.48	7.16	OSF1.50	17200.00	11410.19				MinPt-EOU	
	1047.17	220.78	899.65	826.39	7.14	OSF1.50	17230.00	11410.13				MinPt-ADP	
	1049.53	244.84	885.99	804.71	6.45	OSF1.50	18070.00	11408.56				MinPt-CtCt	
	1049.96	246.16	885.52	803.79	6.42	OSF1.50	18130.00	11408.45				MinPt-EOU	
	1050.50	246.82	885.62	803.69	6.40	OSF1.50	18160.00	11408.39				MinPt-ADP	
	1069.59	272.87	887.35	796.72	5.90	OSF1.50	19060.00	11406.71				MinPt-CtCt	
	1070.74	277.46	885.44	793.28	5.80	OSF1.50	19230.00	11406.39				MinPt-EOU	
	1073.38	283.44	884.05	789.94	5.69	OSF1.50	19430.00	11406.02				MinPt-EOU	
	1062.75	305.10	859.06	757.69	5.24	OSF1.50	20160.00	11404.65				MinPt-CtCt	
	1063.06	305.90	858.80	757.16	5.22	OSF1.50	20200.00	11404.58				MinPt-EOU	
	1059.38	318.84	846.49	740.54	4.99	OSF1.50	20590.00	11403.85	OSF<5.00			Enter Alert	
	1056.05	322.77	840.58	733.32	4.92	OSF1.50	20750.00	11403.55				MinPt-CtCt	
	1056.30	323.58	840.26	732.73	4.91	OSF1.50	20790.00	11403.47				MinPt-EOU	
	1056.62	323.95	840.33	732.67	4.90	OSF1.50	20810.00	11403.44				MinPt-ADP	
	1059.80	325.51	842.46	734.29	4.89	OSF1.50	20900.00	11403.27				MinPt-SF	
	1063.35	340.11	836.88	723.83	4.70	OSF1.50	21320.00	11402.48				MinPt-CtCt	
	1064.79	342.66	836.02	722.13	4.67	OSF1.50	21420.00	11402.30				MinPt-EOU	
	1064.46	347.87	832.21	716.59	4.60	OSF1.50	21570.00	11402.02				MinPt-CtCt	
	1064.46	347.89	832.20	716.57	4.60	OSF1.50	21578.40	11402.00				MinPts	
Coterra Red Hills Unit 102H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
	1300.11	32.81	1299.04	1267.30	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1300.11	32.81	1299.01	1267.30	32734.39	MAS = 10.00 (m)	23.00	23.00				WRP	
	891.05	158.14	785.29	732.91	8.50	OSF1.50	10540.00	10473.71				MinPt-CtCt	
	891.26	159.01	784.93	732.26	8.45	OSF1.50	10640.00	10573.71				MinPt-EOU	
	891.51	159.29	784.99	732.22	8.44	OSF1.50	10670.00	10603.71				MinPt-ADP	
	895.86	160.81	788.32	735.05	8.40	OSF1.50	10820.00	10753.71				MinPt-SF	
	876.15	158.61	770.08	717.54	8.33	OSF1.50	12590.52	11418.80				MinPt-CtCt	
	884.31	266.10	706.58	618.21	5.00	OSF1.50	18000.00	11408.69	OSF<5.00			Enter Alert	
	889.85	366.67	645.07	523.17	3.65	OSF1.50	21578.40	11402.00				MinPts	
Cimarex Red Hills Unit #75H Corrected MWD to 22184ft MD (DefinitiveSurvey)													Pass
	134.07	32.81	133.00	101.26	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	134.06	32.81	133.00	101.25	593216.50	MAS = 10.00 (m)	10.00	10.00				MinPts	
	134.07	32.81	133.00	101.26	99022.89	MAS = 10.00 (m)	23.00	23.00				WRP	
	106.64	32.81	93.00	75.83	7.35	MAS = 10.00 (m)	1771.07	1771.07				MinPts	
	108.77	32.81	92.90	75.96	7.24	MAS = 10.00 (m)	1800.00	1800.00				MinPt-EOU	
	113.36	32.81	96.39	80.55	7.03	MAS = 10.00 (m)	1930.00	1929.96				MinPt-SF	
	768.51	84.33	711.96	684.18	13.81	OSF1.50	6060.00	6008.63				MinPt-SF	
	951.09	108.74	878.27	842.35	13.23	OSF1.50	7730.00	7663.71				MinPt-CtCt	
	951.33	109.49	878.01	841.84	13.14	OSF1.50	7790.00	7723.71				MinPt-EOU	
	951.79	110.00	878.12	841.79	13.08	OSF1.50	7830.00	7763.71				MinPt-ADP	
	979.62	133.39	890.36	846.23	11.09	OSF1.50	9440.00	9373.71				MinPt-EOU	
	879.14	159.62	772.40	719.52	8.30	OSF1.50	11570.00	11355.49				MinPt-CtCt	
	879.15	159.67	772.35	719.48	8.30	OSF1.50	11580.00	11359.17				MinPts	
	879.49	159.78	772.65	719.72	8.30	OSF1.50	11600.00	11366.04				MinPt-SF	
	1471.31	144.49	1374.66	1326.82	15.37	OSF1.50	13000.00	11418.04				MinPt-CtCt	
	1453.47	157.03	1348.46	1296.45	13.96	OSF1.50	14000.00	11416.17				MinPt-CtCt	
	1453.60	157.37	1348.36	1296.23	13.93	OSF1.50	14030.00	11416.11				MinPt-EOU	
	1453.71	157.49	1348.30	1296.22	13.92	OSF1.50	14040.00	11416.09				MinPt-ADP	
	1464.01	167.44	1352.06	1296.57	13.18	OSF1.50	14580.00	11415.08				MinPt-CtCt	
	1464.97	174.04	1348.62	1290.93	12.69	OSF1.50	14920.00	11414.45				MinPt-CtCt	
	1465.12	177.85	1346.22	1287.27	12.42	OSF1.50	15110.00	11414.09				MinPt-CtCt	
	1461.70	192.62	1332.96	1269.08	11.43	OSF1.50	15790.00	11412.82				MinPt-CtCt	
	1461.63	203.58	1325.57	1258.04	10.81	OSF1.50	16260.00	11411.94				MinPt-CtCt	
	1461.89	204.46	1325.25	1257.42	10.77	OSF1.50	16310.00	11411.85				MinPt-EOU	
	1462.55	211.62	1321.14	1250.93	10.41	OSF1.50	16590.00	11411.33				MinPt-CtCt	
	1463.28	213.73	1320.45	1249.55	10.31	OSF1.50	16690.00	11411.14				MinPt-EOU	
	1464.04	216.97	1319.06	1247.07	10.16	OSF1.50	16800.00	11410.93				MinPt-CtCt	
	1464.49	218.36	1318.58	1246.13	10.10	OSF1.50	16870.00	11410.80				MinPt-ADP	
	1465.83	219.87	1318.92	1245.96	10.04	OSF1.50	16940.00	11410.67				MinPt-EOU	
	1469.05	236.05	1311.40	1233.04	9.37	OSF1.50	17530.00	11409.57				MinPt-CtCt	
	1456.22	258.92	1283.27	1197.30	8.46	OSF1.50	18380.00	11407.98				MinPt-CtCt	
	1454.77	264.98	1277.79	1189.79	8.26	OSF1.50	18600.00	11407.57				MinPt-CtCt	
	1461.52	293.37	1265.61	1168.15	7.49	OSF1.50	19600.00	11405.70				MinPt-CtCt	
	1462.59	300.96	1261.62	1161.63	7.31	OSF1.50	19880.00	11405.18				MinPt-EOU	
	1463.32	301.86	1261.75	1161.46	7.29	OSF1.50	19920.00	11405.10				MinPt-ADP	
	1470.56	311.88	1262.30	1158.67	7.09	OSF1.50	20230.00	11404.52				MinPt-CtCt	
	1471.47	314.22	1261.66	1157.25	7.04	OSF1.50	20330.00	11404.33				MinPt-EOU	
	1452.46	334.40	1229.20	1118.06	6.53	OSF1.50	21000.00	11403.08				MinPt-CtCt	
	1454.88	341.23	1227.07	1113.65	6.41	OSF1.50	21250.00	11402.61				MinPt-EOU	
	1456.37	343.12	1227.28	1113.24	6.38	OSF1.50	21320.00	11402.48				MinPt-ADP	
	1461.57	349.08	1228.52	1112.49	6.29	OSF1.50	21500.00	11402.15				MinPt-EOU	
	1461.89	349.44	1228.60	1112.44	6.29	OSF1.50	21520.00	11402.11				MinPt-ADP	
	1463.53	350.47	1229.56	1113.06	6.28	OSF1.50	21578.40	11402.00				MinPt-SF	
Cimarex Red Hills Unit #21H Corrected MWD to 22108ft MD (DefinitiveSurvey)													Pass
	170.86	32.81	169.80	138.06	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	170.86	32.81	169.80	138.05	49608.86	MAS = 10.00 (m)	1.69	1.69					

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
	1475.55	147.09	1377.19	1328.49	15.14	OSF1.50	10370.00	10303.71				MinPt-CtCt	
	1476.06	148.72	1376.59	1327.34	14.98	OSF1.50	10490.00	10423.71				MinPt-EOU	
	1476.63	149.39	1376.71	1327.24	14.91	OSF1.50	10540.00	10473.71				MinPt-ADP	
	1454.79	158.98	1348.47	1295.81	13.80	OSF1.50	11530.00	11339.17				MinPts	
	1454.83	159.04	1348.47	1296.79	13.80	OSF1.50	11540.00	11343.49				MinPt-ADP	
	1457.16	159.50	1350.49	1297.65	13.79	OSF1.50	11620.00	11372.25				MinPt-SF	
	1778.97	154.30	1675.78	1624.67	17.40	OSF1.50	12610.00	11418.77				MinPt-EOU	
	1779.02	154.36	1675.78	1624.66	17.39	OSF1.50	12620.00	11418.75				MinPt-ADP	
	1791.96	157.97	1686.32	1633.99	17.11	OSF1.50	13010.00	11418.02				MinPt-EOU	
	1792.02	158.05	1686.33	1633.97	17.10	OSF1.50	13020.00	11418.00				MinPt-ADP	
	1802.97	161.13	1695.23	1641.84	16.88	OSF1.50	13310.00	11417.46				MinPt-EOU	
	1780.67	168.16	1668.23	1612.51	15.97	OSF1.50	13870.00	11416.41				MinPt-CtCt	
	1780.47	171.84	1665.58	1608.63	15.62	OSF1.50	14110.00	11415.96				MinPt-CtCt	
	1780.93	173.28	1665.05	1607.65	15.50	OSF1.50	14210.00	11415.78				MinPt-EOU	
	1775.06	185.74	1651.91	1590.32	14.41	OSF1.50	14910.00	11414.47				MinPt-CtCt	
	1773.17	209.07	1633.46	1584.09	12.77	OSF1.50	16030.00	11412.37				MinPt-CtCt	
	1773.37	209.68	1633.26	1583.69	12.74	OSF1.50	16070.00	11412.30				MinPt-EOU	
	1773.50	209.83	1633.29	1583.67	12.73	OSF1.50	16080.00	11412.28				MinPt-ADP	
	1778.49	216.63	1633.75	1581.86	12.36	OSF1.50	16360.00	11411.76				MinPt-CtCt	
	1780.83	230.32	1626.96	1550.51	11.64	OSF1.50	16930.00	11410.69				MinPt-CtCt	
	1780.89	236.76	1622.72	1544.13	11.32	OSF1.50	17190.00	11410.20				MinPt-CtCt	
	1780.62	243.28	1618.11	1537.34	11.02	OSF1.50	17450.00	11409.72				MinPt-CtCt	
	1781.01	244.45	1617.72	1536.56	10.97	OSF1.50	17510.00	11409.61				MinPt-EOU	
	1781.50	245.03	1617.81	1536.46	10.94	OSF1.50	17540.00	11409.55				MinPt-ADP	
	1774.08	259.84	1600.53	1514.24	10.27	OSF1.50	18090.00	11408.52				MinPt-CtCt	
	1773.93	263.55	1597.90	1510.37	10.13	OSF1.50	18230.00	11408.26				MinPt-CtCt	
	1774.46	265.80	1596.93	1508.66	10.05	OSF1.50	18330.00	11408.07				MinPt-EOU	
	1774.96	266.40	1597.03	1508.55	10.03	OSF1.50	18360.00	11408.02				MinPt-ADP	
	1777.50	270.71	1596.70	1506.79	9.88	OSF1.50	18500.00	11407.76				MinPt-CtCt	
	1777.77	271.45	1596.48	1506.32	9.85	OSF1.50	18540.00	11407.68				MinPt-EOU	
	1778.08	271.82	1596.54	1506.26	9.84	OSF1.50	18560.00	11407.64				MinPt-ADP	
	1782.06	275.60	1598.00	1506.46	9.73	OSF1.50	18700.00	11407.38				MinPt-EOU	
	1782.25	275.80	1598.06	1506.46	9.72	OSF1.50	18710.00	11407.36				MinPt-ADP	
	1792.92	279.59	1606.20	1513.34	9.65	OSF1.50	18930.00	11406.95				MinPt-SF	
	1803.98	299.22	1604.16	1504.75	9.07	OSF1.50	19530.00	11405.83				MinPt-CtCt	
	1804.25	300.20	1603.79	1504.05	9.04	OSF1.50	19580.00	11405.74				MinPt-EOU	
	1804.73	300.77	1603.89	1503.96	9.03	OSF1.50	19610.00	11405.68				MinPt-ADP	
	1760.00	331.59	1538.62	1428.41	7.98	OSF1.50	20690.00	11403.66				MinPt-CtCt	
	1760.44	335.92	1536.16	1424.52	7.88	OSF1.50	20840.00	11403.38				MinPt-CtCt	
	1762.52	342.92	1533.58	1419.60	7.73	OSF1.50	21100.00	11402.89				MinPt-EOU	
	1764.21	344.93	1533.93	1419.28	7.69	OSF1.50	21180.00	11402.74				MinPt-ADP	
	1768.09	352.64	1532.66	1415.44	7.54	OSF1.50	21430.00	11402.28				MinPt-EOU	
	1768.62	353.30	1532.76	1415.32	7.53	OSF1.50	21460.00	11402.22				MinPt-ADP	
	1771.31	357.09	1532.92	1414.22	7.48	OSF1.50	21578.40	11402.00				MinPts	
30-025-46599 - Red Hills Unit 36H - Corrected MWD to 22502ft (Definitive Survey)													Pass
	3753.71	32.81	3752.62	3720.90	119174.57	MAS = 10.00 (m)	0.00	0.00				MinPts	
	3753.74	32.81	3752.58	3720.94	36055.09	MAS = 10.00 (m)	23.00	23.00				WRP	
	1283.24	150.62	1182.50	1132.62	12.85	OSF1.50	10120.00	10053.71				MinPt-CtCt	
	1283.70	159.35	1177.14	1124.35	12.15	OSF1.50	10750.00	10683.71				MinPt-CtCt	
	1284.00	160.34	1176.77	1123.65	12.08	OSF1.50	10830.00	10763.71				MinPt-EOU	
	1284.31	160.70	1176.84	1123.60	12.05	OSF1.50	10860.00	10793.71				MinPt-ADP	
	1251.01	164.16	1141.24	1086.85	11.49	OSF1.50	11480.00	11315.25				MinPts	
	1251.04	164.17	1141.26	1086.87	11.49	OSF1.50	11490.00	11320.34				MinPt-SF	
	1607.71	152.44	1505.76	1455.28	15.91	OSF1.50	12600.00	11418.79				MinPt-CtCt	
	1607.75	152.56	1505.72	1455.20	15.90	OSF1.50	12620.00	11418.75				MinPt-EOU	
	1607.78	152.60	1505.72	1455.19	15.90	OSF1.50	12630.00	11418.73				MinPt-ADP	
	1577.43	167.66	1465.33	1409.77	14.19	OSF1.50	13980.00	11416.21				MinPt-CtCt	
	1577.30	172.37	1462.06	1404.93	13.80	OSF1.50	14280.00	11415.65				MinPt-CtCt	
	1576.97	174.63	1460.22	1402.34	13.61	OSF1.50	14410.00	11415.40				MinPt-CtCt	
	1577.16	175.26	1459.99	1401.90	13.57	OSF1.50	14460.00	11415.31				MinPt-EOU	
	1577.48	175.64	1460.06	1401.84	13.54	OSF1.50	14490.00	11415.25				MinPt-ADP	
	1578.51	179.80	1458.32	1398.71	13.23	OSF1.50	14700.00	11414.86				MinPt-CtCt	
	1578.76	180.45	1458.13	1398.31	13.19	OSF1.50	14750.00	11414.77				MinPt-EOU	
	1578.99	180.71	1458.19	1398.28	13.17	OSF1.50	14770.00	11414.73				MinPt-ADP	
	1574.66	190.38	1447.42	1384.29	12.46	OSF1.50	15250.00	11413.83				MinPt-CtCt	
	1574.86	190.89	1447.27	1383.97	12.43	OSF1.50	15290.00	11413.76				MinPt-EOU	
	1574.97	191.01	1447.30	1383.95	12.42	OSF1.50	15300.00	11413.74				MinPt-ADP	
	1578.03	195.37	1447.45	1382.66	12.17	OSF1.50	15500.00	11413.36				MinPt-EOU	
	1580.24	198.44	1447.62	1381.80	12.00	OSF1.50	15640.00	11413.10				MinPt-ADP	
	1580.93	199.21	1447.79	1381.72	11.96	OSF1.50	15680.00	11413.03				MinPt-EOU	
	1583.98	202.99	1448.33	1380.99	11.75	OSF1.50	15840.00	11412.73				MinPt-ADP	
	1585.10	204.35	1448.55	1380.76	11.68	OSF1.50	15910.00	11412.60				MinPt-EOU	
	1586.53	210.54	1445.84	1375.99	11.35	OSF1.50	16150.00	11412.15				MinPt-CtCt	
	1587.61	213.60	1444.89	1374.01	11.19	OSF1.50	16300.00	11411.87				MinPt-EOU	
	1588.59	214.77	1445.08	1373.82	11.14	OSF1.50	16360.00	11411.76				MinPt-ADP	
	1565.62	235.04	1408.61	1330.59	10.03	OSF1.50	17160.00	11410.26				MinPt-CtCt	
	1565.89	235.85	1408.33	1330.04	9.99	OSF1.50	17210.00	11410.17				MinPt-EOU	
	1566.15	236.17	1408.37	1329.98	9.98	OSF1.50	17230.00	11410.13				MinPt-ADP	
	1581.24	243.67	1418.46	1337.57	9.77	OSF1.50	17550.00	11409.53				MinPt-EOU	
	1589.26	251.45	1421.29	1337.80	9.51	OSF1.50	17810.00	11409.05				MinPt-ADP	
	1589.39	251.60	1421.32	1337.79	9.51	OSF1.50	17820.00	11409.03				MinPt-EOU	
	1596.73	260.41	1422.79	1336.32	9.23	OSF1.50	18150.00	11408.41				MinPt-ADP	
	1584.38	286.90	1392.79	1297.48	8.31	OSF1.50	19100.00	11406.63				MinPt-CtCt	
	1583.88	297.22	1385.40	1286.66	8.02	OSF1.50	19470.00	11405.94				MinPt-CtCt	
	1583.88	302.65	1381.77	1281.22	7.87	OSF1.50	19660.00	11405.59				MinPt-CtCt	
	1584.07	303.60	1381.34	1280.47	7.85	OSF1.50	19710.00	11405.49				MinPt-EOU	
	1584.33	303.92	1381.39	1280.41	7.84	OSF1.50	19730.00	11405.46				MinPt-ADP	
	1599.31	310.81	1391.76	1288.50	7.74	OSF1.50	20030.00	11404.89				MinPt-EOU	
	1603.74	320.68	1389.62	1283.06	7.52	OSF1.50	20290.00	11404.41				MinPt-CtCt	
	1604.01	321.59	1389.29	1282.42	7.50	OSF1.50	20340.00	11404.32				MinPt-EOU	
	1595.81	338.27	1369.97	1257.54	7.09	OSF1.50	20900.00	11403.27				MinPt-ADP	
	1596.07	348.55	1365.37	1249.52	6.89	OSF1.50	21250.00	11402.61				MinPt-CtCt	
	1598.57	350.01	1364.91	1248.56	6.87								



Coterra Red Hills Unit 80H Rev1 kFc 21Dec23 Proposal Geodetic Report

Def Plan

Report Date:	December 22, 2023 - 05:31 PM (UTC 0)	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	COTERRA	Vertical Section Azimuth:	179.529 °(GRID North)
Field:	NM Lea County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Coterra Red Hills Unit Pad 76-81 / Red Hills Unit 80H	TVD Reference Datum:	RKB
Well:	Red Hills Unit 80H	TVD Reference Elevation:	3365.900 ft above MSL
Borehole:	Red Hills Unit 80H	Seabed / Ground Elevation:	3342.900 ft above MSL
UBHI / API#:	Unknown / Unknown	Magnetic Declination:	6.192°
Survey Name:	Coterra Red Hills Unit 80H Rev1 kFc 21Dec23	Total Gravity Field Strength:	998.4378mgn (9.80665 Based)
Survey Date:	December 22, 2023	Gravity Model:	GARM
Tort / AHD / DDI / ERD Ratio:	115.725 ° / 11202.954 ft / 6.389 / 0.981	Total Magnetic Field Strength:	47275.744 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	59.593°
Location Lat / Long:	32°5'35.55797"N , 103°34'19.24320"W	Declination Date:	December 21, 2023
Location Grid N/E Y/X:	N 398479.040 RUS , E 777102.010 RUS	Magnetic Declination Model:	HOGM 2023
CRS Grid Convergence Angle:	0.405°	North Reference:	Grid North
Grid Scale Factor:	0.99997275	Grid Convergence Used:	0.405°
Version / Patch:	2023.1.0.1	Total Corr Mag North->Grid North:	5.788°
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (RUS)	Easting (RUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
SHL [388' FNL, 1009' FEL]	0.00	0.00	0.00	0.00	-3.365.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200			
Nudge, Build 2°/100ft	1,800.00	0.00	289.70	1,800.00	-1,565.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
Hold	2,262.40	9.25	289.70	2,260.40	-1,105.50	-12.84	12.55	-35.06	398,491.59	777,066.95	32.09324573	-103.57212491	2.00	2.00	0.00
Drop 2°/100ft	7,053.46	9.25	289.70	6,989.18	3,623.28	-278.38	272.15	-759.94	398,751.18	776,342.09	32.09397330	-103.57445954	0.00	0.00	0.00
Hold	7,515.87	0.00	289.70	7,449.58	4,083.68	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	2.00	-2.00	0.00
KOP, Build 10°/100ft	10,890.87	0.00	289.70	10,824.58	7,456.68	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
Build & Turn 5°/100ft	11,640.87	75.00	179.53	11,378.01	8,012.11	133.44	-139.95	-791.52	398,539.09	776,310.52	32.09284121	-103.57457084	10.00	10.00	0.00
Landing Point	11,965.51	90.11	185.53	11,420.00	8,054.10	453.81	-460.45	-805.97	398,018.60	776,296.06	32.09196054	-103.57462479	5.00	4.65	1.85
Turn 2°/100ft	12,295.51	90.11	185.53	11,419.36	8,053.46	782.00	-788.92	-837.77	397,690.15	776,264.26	32.09105832	-103.57473493	0.00	0.00	0.00
Hold	12,595.36	90.11	179.53	11,418.79	8,052.89	1,081.30	-1,088.33	-851.01	397,390.74	776,251.03	32.09023560	-103.57478447	2.00	0.00	-2.00
Red Hills Unit 80H - BHL [100' FSL, 1870' FEL]	21,578.40	90.11	179.53	11,402.00	8,036.10	10,064.33	-10,071.06	-777.81	388,408.27	776,324.22	32.06554361	-103.57475208	0.00	0.00	0.00

Survey Type: Def Plan

Survey Error Model: ISOWSAO 3 - D 95 % Confidence 2.7955 sigma

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	10,900.000	1/100.000	14.75 – 9.875	10.75 – 7.625		A001Mb_MWD		Red Hills Unit 80H / Coterra Red Hills Unit 80H Re
	1	10,900.000	21,588.071	1/100.000	9.875 – 6.75	7.625 – 6.75		A008Mb_MWD+IFR1+MS		Red Hills Unit 80H / Coterra Red Hills Unit 80H Re

EOU Geometry:			
End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,016.500	14.750	10.750	
12,216.500	9.875	7.625	
22,166.500	6.750		

Schlumberger

Coterra Red Hills Unit 80H Rev1 kFc 21Dec23 Proposal Geodetic Report

Def Plan

Report Date: December 22, 2023 - 05:29 PM (UTC 0)
Client: COTERRA
Field: NM Lea County (NAD 83)
Structure / Slot: Coterra Red Hills Unit Pad 76-81 / Red Hills Unit 80H
Well: Red Hills Unit 80H
Borehole: Red Hills Unit 80H
UBH1 / API#: Unknown / Unknown
Survey Name: Coterra Red Hills Unit 80H Rev1 kFc 21Dec23
Survey Date: December 22, 2023
Tort / AHD / DDI / ERD Ratio: 115.725' / 11202.954 ft / 6.389 / 0.981
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: 32°5'35.55797"N, 103°34'19.24320"W
Location Grid N/E Y/X: N 398479.040 RJUS, E 777102.910 RJUS
CRS Grid Convergence Angle: 0.405"
Grid Scale Factor: 0.99997275
Version / Patch: 2023.1.0.1

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.529° (GRID North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3365.900 ft above MSL
Sealed / Ground Elevation: 3342.900 ft above MSL
Magnetic Declination: 6.192°
Total Gravity Field Strength: 998.4378mgm (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47275.744 nT
Magnetic Dip Angle: 59.593°
Declination Date: December 21, 2023
Magnetic Declination Model: HDGM 2023
North Reference: Grid North
Grid Convergence Used: 0.405"
Total Corr Mag North->Grid North: 5.788"
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSECC (ft)	NS (ft)	EW (ft)	Northing (RUS)	Easting (RUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
SHL [388' FNL, 1009' FEL]	0.00	0.00	0.00	0.00	-3,365.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200			
	100.00	0.00	289.70	100.00	-3,265.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	200.00	0.00	289.70	200.00	-3,165.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	300.00	0.00	289.70	300.00	-3,065.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	400.00	0.00	289.70	400.00	-2,965.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	500.00	0.00	289.70	500.00	-2,865.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	600.00	0.00	289.70	600.00	-2,765.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	700.00	0.00	289.70	700.00	-2,665.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	800.00	0.00	289.70	800.00	-2,565.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	900.00	0.00	289.70	900.00	-2,465.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
Rustler	950.00	0.00	289.70	1,500.00	-2,405.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,000.00	0.00	289.70	1,000.00	-2,365.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,100.00	0.00	289.70	1,100.00	-2,265.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,200.00	0.00	289.70	1,200.00	-2,165.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
Salado	1,270.00	0.00	289.70	1,270.00	-2,095.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,300.00	0.00	289.70	1,300.00	-2,065.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,400.00	0.00	289.70	1,400.00	-1,965.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,500.00	0.00	289.70	1,500.00	-1,865.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,600.00	0.00	289.70	1,600.00	-1,765.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
Nudge, Build 2°/100ft	1,700.00	0.00	289.70	1,700.00	-1,665.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,800.00	0.00	289.70	1,800.00	-1,565.90	0.00	0.00	0.00	398,479.04	777,102.01	32.09321055	-103.57201200	0.00	0.00	0.00
	1,900.00	2.00	289.70	1,899.98	-1,465.92	-0.60	0.59	-1.64	398,479.63	777,100.37	32.09321220	-103.57201729	2.00	2.00	0.00
	2,000.00	4.00	289.70	1,999.84	-1,366.06	-2.41	2.35	-6.57	398,481.39	777,099.44	32.09321714	-103.57203316	2.00	2.00	0.00
	2,100.00	6.00	289.70	2,099.45	-1,266.45	-5.41	5.29	-14.77	398,484.33	777,087.24	32.09322538	-103.57205998	2.00	2.00	0.00
	2,200.00	8.00	289.70	2,198.70	-1,167.20	-9.42	9.40	-26.25	398,485.75	777,075.75	32.09323689	-103.57209653	2.00	2.00	0.00
	2,262.40	9.25	289.70	2,260.40	-1,105.50	-12.84	12.55	-35.06	398,491.59	777,066.95	32.09324573	-103.57212491	2.00	2.00	0.00
Hold	2,300.00	9.25	289.70	2,297.51	-1,068.39	-14.93	14.59	-40.75	398,493.63	777,061.27	32.09325144	-103.57214323	0.00	0.00	0.00
	2,400.00	9.25	289.70	2,396.21	-969.69	-20.47	20.01	-55.88	398,499.05	777,046.14	32.09326663	-103.57219195	0.00	0.00	0.00
	2,500.00	9.25	289.70	2,494.91	-870.99	-26.01	25.43	-71.01	398,504.47	777,031.01	32.09328182	-103.57224068	0.00	0.00	0.00
	2,600.00	9.25	289.70	2,593.61	-772.29	-31.55	30.85	-86.14	398,509.89	777,015.88	32.09329700	-103.57228941	0.00	0.00	0.00
	2,700.00	9.25	289.70	2,692.31	-673.59	-37.10	36.26	-101.27	398,515.30	777,000.75	32.09331219	-103.57233814	0.00	0.00	0.00
	2,800.00	9.25	289.70	2,791.01	-574.89	-42.64	41.68	-116.40	398,520.72	776,985.62	32.09332738	-103.57239687	0.00	0.00	0.00
	2,900.00	9.25	289.70	2,889.71	-476.19	-48.18	47.10	-131.53	398,526.14	776,970.49	32.09334256	-103.57243560	0.00	0.00	0.00
	3,000.00	9.25	289.70	2,988.41	-377.49	-53.72	52.52	-146.66	398,531.56	776,955.36	32.09335775	-103.57248433	0.00	0.00	0.00
	3,100.00	9.25	289.70	3,087.11	-278.79	-59.27	57.94	-161.79	398,536.98	776,940.23	32.09337293	-103.57253305	0.00	0.00	0.00
	3,200.00	9.25	289.70	3,185.81	-180.09	-64.81	63.36	-176.92	398,542.39	776,925.10	32.09338812	-103.57258178	0.00	0.00	0.00
	3,300.00	9.25	289.70	3,284.51	-81.39	-70.35	68.77	-192.05	398,547.81	776,909.97	32.09340331	-103.57263051	0.00	0.00	0.00
	3,400.00	9.25	289.70	3,383.21	17.31	-75.89	74.19	-207.18	398,553.23	776,894.84	32.09341849	-103.57267924	0.00	0.00	0.00
	3,500.00	9.25	289.70	3,481.91	116.61	-81.44	79.61	-222.31	398,558.65	776,879.71	32.09343368	-103.57272797	0.00	0.00	0.00
	3,600.00	9.25	289.70	3,580.61	214.71	-86.98	85.03	-237.44	398,564.07	776,864.58	32.09344886	-103.57277670	0.00	0.00	0.00
	3,700.00	9.25	289.70	3,679.31	313.41	-92.52	90.45	-252.57	398,569.48	776,849.45	32.09346405	-103.57282543	0.00	0.00	0.00
	3,800.00	9.25	289.70	3,778.01	412.11	-98.06	95.87	-267.69	398,574.90	776,834.32	32.09347924	-103.57287416	0.00	0.00	0.00
	3,900.00	9.25	289.70	3,876.71	510.81	-103.60	101.28	-282.82	398,580.32	776,819.19	32.09349442	-103.57292288	0.00	0.00	0.00
	4,000.00	9.25	289.70	3,975.41	609.51	-109.15	106.70	-297.95	398,585.74	776,804.06	32.09350961	-103.57297161	0.00	0.00	0.00
	4,100.00	9.25	289.70	4,074.11	708.21	-114.69	112.12	-313.08	398,591.16	776,788.93	32.09352480	-103.57302034	0.00	0.00	0.00
	4,200.00	9.25	289.70	4,172.81	806.91	-120.23	117.54	-328.21	398,596.57	776,773.80	32.09353999	-103.57306907	0.00	0.00	0.00
	4,300.00	9.25	289.70	4,271.51	905.61	-125.77	122.96	-343.34	398,601.99	776,758.69	32.09355517	-103.57311780	0.00	0.00	0.00
	4,400.00	9.25	289.70	4,370.21	1,004.31	-131.32	128.37	-358.47	398,607.41	776,743.55	32.09357035	-103.57316653	0.00	0.00	0.00
	4,500.00	9.25	289.70	4,468.91	1,103.01	-136.86	133.79	-373.60	398,612.83	776,728.42	32.09358554	-103.57321526	0.00	0.00	0.00
	4,600.00	9.25	289.70	4,567.61	1,201.71	-142.40	139.21	-388.73	398,618.25	776,713.29	32.09360073	-103.57326399	0.00	0.00	0.00
	4,700.00	9.25	289.70	4,666.31	1,300.41	-147.94	144.63	-403.86	398,623.67	776,698.16	32.09361591	-103.57331272	0.00	0.00	0.00
	4,800.00	9.25	289.70	4,765.01	1,399.11	-153.49	150.05	-418.99	398,629.08	776,683.03	32.09363110	-103.57336144	0.00	0.00	0.00
	4,900.00	9.25	289.70	4,863.71	1,497.81	-159.03	155.47	-434.12	398,634.50	776,667.90	32.09364628	-103.57341017	0.00	0.00	0.00
	4,951.96	9.25	289.70	4,951.96	1,549.11	-161.81	159.28	-441.99	398,639.92	776,660.04	32.09365147	-103.57345890	0.00	0.00	0.00
Lamar	4,977.29	9.25	289.70	4,940.00	1,574.10	-163.31	159.65	-445.82	398,638.69	776,656.20	32.09365802	-103.57347484	0.00	0.00	0.00
Bel Canyon	5,000.00	9.25	289.70	4,962.41	1,596.51	-164.57	160.88	-449.25	398,639.92	776,652.77	32.09366147	-103.57345890	0.00	0.00	0.00
	5,100.00	9.25	289.70	5,061.11	1,695.21	-170.11	166.30	-464.38	398,645.34	776,637.64	32.09367665	-103.57350763	0.00	0.00	0.00
	5,200.00	9.25	289.70	5,159.81	1,793.91	-175.66	171.72	-479.51	398,650.76	776,622.51	32.09369184	-103.57355636	0.00	0.00	0.00
	5,300.00	9.25	289.70	5,258.51	1,892.61	-181.20	177.14	-494.64	398,656.17	776,607.38	32.09370703	-103.57360509	0.00	0.00	0.00
	5,400.00	9.25	289.70</												

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (RUS)	Easting (RUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
Leonard□	9,131.29	0.00	289.70	9,065.00	5,699.10	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,200.00	0.00	289.70	9,133.71	5,767.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,300.00	0.00	289.70	9,233.71	5,867.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
Avalon□	9,396.29	0.00	289.70	9,330.00	5,964.10	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,400.00	0.00	289.70	9,333.71	5,967.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,500.00	0.00	289.70	9,433.71	6,067.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,600.00	0.00	289.70	9,533.71	6,167.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,700.00	0.00	289.70	9,633.71	6,267.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,800.00	0.00	289.70	9,733.71	6,367.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	9,900.00	0.00	289.70	9,833.71	6,467.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,000.00	0.00	289.70	9,933.71	6,567.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,100.00	0.00	289.70	10,033.71	6,667.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
1st BS SS □	10,101.29	0.00	289.70	10,035.00	6,669.10	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,200.00	0.00	289.70	10,133.71	6,767.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,300.00	0.00	289.70	10,233.71	6,867.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
2nd BS Carb□	10,301.29	0.00	289.70	10,235.00	6,869.10	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,400.00	0.00	289.70	10,333.71	6,967.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,500.00	0.00	289.70	10,433.71	7,067.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,600.00	0.00	289.70	10,533.71	7,167.81	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
2nd BS SS □	10,651.29	0.00	289.70	10,585.00	7,219.10	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,700.00	0.00	289.70	10,683.71	7,320.00	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,800.00	0.00	289.70	10,783.71	7,420.00	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
KOP, Build 10"/100ft	10,890.87	0.00	289.70	10,824.58	7,458.68	-291.23	284.70	-795.00	398,763.73	776,307.03	32.09400849	-103.57457244	0.00	0.00	0.00
	10,900.00	0.91	179.53	10,833.71	7,467.81	-291.15	284.63	-795.00	398,763.66	776,307.03	32.09400829	-103.57457244	10.00	10.00	0.00
	11,000.00	0.91	179.53	10,933.06	7,567.16	-280.86	274.34	-794.91	398,753.37	776,307.12	32.09398000	-103.57457241	10.00	10.00	0.00
3rd BS Carb□	11,079.68	18.88	179.53	11,010.00	7,644.10	-260.39	253.87	-794.75	398,732.90	776,307.29	32.09392374	-103.57457233	10.00	10.00	0.00
	11,100.00	20.91	179.53	11,029.10	7,663.20	-253.48	246.96	-794.69	398,725.99	776,307.34	32.09390473	-103.57457230	10.00	10.00	0.00
	11,200.00	179.91	11,118.93	7,753.33	7,753.33	-209.93	203.31	-794.33	398,683.29	776,307.70	32.09378476	-103.57457214	10.00	10.00	0.00
	11,300.00	40.91	179.53	11,199.82	7,833.92	-151.23	144.73	-793.85	398,623.77	776,308.13	32.09362375	-103.57457202	10.00	10.00	0.00
	11,400.00	50.91	179.53	11,269.31	7,903.41	-79.51	73.00	-793.26	398,552.03	776,308.77	32.09342655	-103.57457165	10.00	10.00	0.00
	11,500.00	60.91	179.53	11,325.28	7,959.38	3.20	-9.72	-792.58	398,469.32	776,309.45	32.09319920	-103.57457134	10.00	10.00	0.00
Build & Turn 5"/100ft	11,600.00	70.91	179.53	11,366.04	8,000.14	94.38	-100.89	-791.84	398,378.15	776,310.20	32.09294858	-103.57457099	10.00	10.00	0.00
	11,640.87	70.91	179.53	11,378.01	8,012.11	133.44	-139.95	-791.52	398,339.09	776,310.52	32.09284121	-103.57457084	10.00	10.00	0.00
	11,700.00	77.74	180.66	11,391.95	8,026.05	190.90	-197.41	-791.62	398,281.63	776,310.42	32.09268326	-103.57457247	5.00	4.64	1.81
	12,000.00	182.40	11,409.19	8,043.29	8,043.29	-289.40	289.40	-791.36	398,193.20	776,307.69	32.09241276	-103.57456836	5.00	4.66	1.86
	11,900.00	87.06	184.35	11,418.38	8,052.48	388.82	395.21	-800.33	398,083.84	776,307.10	32.09213975	-103.57457051	5.00	4.62	1.82
Landing Point	11,965.51	90.11	185.53	11,420.00	8,054.10	453.81	-460.45	-805.97	398,018.60	776,296.06	32.09196054	-103.57462479	5.00	4.68	1.82
	12,000.00	90.11	185.53	11,419.93	8,054.03	488.11	-494.78	-809.29	397,984.27	776,292.74	32.09186625	-103.57463630	0.00	0.00	0.00
	12,100.00	90.11	185.53	11,419.74	8,053.84	587.56	-594.31	-818.93	397,884.74	776,283.10	32.09159285	-103.57466988	0.00	0.00	0.00
	12,200.00	90.11	185.53	11,419.55	8,053.65	687.01	-693.85	-828.57	397,785.21	776,273.47	32.09131946	-103.57470305	0.00	0.00	0.00
Turn 2"/100ft	12,295.51	90.11	185.53	11,419.36	8,053.46	782.00	-788.92	-837.77	397,690.15	776,264.26	32.09105832	-103.57473493	0.00	0.00	0.00
	12,300.00	90.11	185.44	11,419.35	8,053.45	786.47	-793.38	-838.20	397,695.68	776,263.83	32.09104606	-103.57473642	2.00	0.00	-2.00
	12,400.00	90.11	183.44	11,419.16	8,053.26	883.08	-845.94	-845.94	397,585.90	776,258.08	32.09077218	-103.57476368	2.00	0.00	-2.00
	12,500.00	90.11	181.44	11,418.97	8,053.07	985.96	-892.98	-850.20	397,486.09	776,251.84	32.09040766	-103.57477969	2.00	0.00	-2.00
Hold	12,595.36	90.11	179.53	11,418.79	8,052.89	1,081.30	-1,088.33	-851.01	397,390.74	776,251.03	32.09023560	-103.57478447	2.00	0.00	-2.00
	12,600.00	90.11	179.53	11,418.79	8,052.89	1,085.94	-1,092.97	-850.97	397,386.10	776,251.06	32.09022284	-103.57478446	0.00	0.00	0.00
	12,700.00	90.11	179.53	11,418.60	8,052.70	1,185.94	-1,192.97	-850.16	397,286.10	776,251.88	32.08994797	-103.57478410	0.00	0.00	0.00
	12,800.00	90.11	179.53	11,418.41	8,052.51	1,285.94	-1,292.97	-849.34	397,186.11	776,252.69	32.08967310	-103.57478374	0.00	0.00	0.00
	12,900.00	90.11	179.53	11,418.23	8,052.33	1,385.94	-1,392.96	-848.53	397,086.12	776,253.51	32.08939822	-103.57478338	0.00	0.00	0.00
	13,000.00	90.11	179.53	11,418.04	8,052.14	1,485.94	-1,492.98	-847.71	396,986.12	776,254.33	32.08912336	-103.57478302	0.00	0.00	0.00
	13,100.00	90.11	179.53	11,417.85	8,051.95	1,585.94	-1,592.96	-846.90	396,886.13	776,255.14	32.08884848	-103.57478266	0.00	0.00	0.00
	13,200.00	90.11	179.53	11,417.66	8,051.76	1,685.94	-1,692.95	-846.08	396,786.14	776,255.95	32.08857361	-103.57478230	0.00	0.00	0.00
	13,300.00	90.11	179.53	11,417.48	8,051.58	1,785.94	-1,792.95	-845.27	396,686.14	776,256.77	32.08829874	-103.57478194	0.00	0.00	0.00
	13,400.00	90.11	179.53	11,417.29	8,051.39	1,885.94	-1,892.95	-844.45	396,586.15	776,257.58	32.08802387	-103.57478158	0.00	0.00	0.00
	13,500.00	90.11	179.53	11,417.10	8,051.20	1,985.94	-1,992.94	-843.64	396,486.16	776,258.40	32.08774900	-103.57478122	0.00	0.00	0.00
	13,600.00	90.11	179.53	11,416.92	8,051.02	2,085.94	-2,092.94	-842.82	396,386.16	776,259.21	32.08747413	-103.57478086	0.00	0.00	0.00
	13,700.00	90.11	179.53	11,416.73	8,050.83	2,185.94	-2,192.94	-842.00	396,286.17	776,260.01	32.08719925	-103.57478050	0.00	0.00	0.00
	13,800.00	90.11	179.53	11,416.54	8,050.64	2,285.94	-2,292.93	-841.19	396,186.18	776,260.84	32.08692439	-103.57478014	0.00	0.00	0.00
	13,900.00	90.11	179.53	11,416.36	8,050.46	2,385.94	-2,392.93	-840.38	396,086.18	776,261.66	32.08664952	-103.57477978	0.00	0.00	0.00
	14,000.00	90.11	179.53	11,416.17	8,050.27	2,485.94	-2,492.92	-839.56	395,986.19	776,262.47	32.08637465	-103.57477942	0.00	0.00	0.00
	14,100.00	90.11	179.53	11,415.98	8,050.08	2,585.94	-2,592.92	-838.75	395,886.19	776,263.29	32.08609978	-103.57477906	0.00	0.00	0.00
	14,200.00	90.11	179.53	11,415.79	8,049.89	2,685.94	-2,692.92	-837.93	395,786.20	776,264.10	32.08582491	-103.57477870	0.00	0.00	0.00
	1														

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
	21,000.00	90.11	179.53	11,403.08	8,037.18	9,485.93	-9,492.68	-782.53	388,986.64	776,319.51	32.06713368	-103.57475417	0.00	0.00	0.00
	21,100.00	90.11	179.53	11,402.89	8,036.99	9,585.93	-9,592.68	-781.71	388,886.64	776,320.32	32.06685881	-103.57475381	0.00	0.00	0.00
	21,200.00	90.11	179.53	11,402.71	8,036.81	9,685.93	-9,692.67	-780.90	388,786.65	776,321.14	32.06658393	-103.57475345	0.00	0.00	0.00
	21,300.00	90.11	179.53	11,402.52	8,036.62	9,785.93	-9,792.67	-780.08	388,686.66	776,321.95	32.06630906	-103.57475309	0.00	0.00	0.00
	21,400.00	90.11	179.53	11,402.33	8,036.43	9,885.93	-9,892.67	-779.27	388,586.66	776,322.77	32.06603419	-103.57475273	0.00	0.00	0.00
	21,500.00	90.11	179.53	11,402.15	8,036.25	9,985.93	-9,992.66	-778.45	388,486.67	776,323.58	32.06575932	-103.57475236	0.00	0.00	0.00
	21,578.40	90.11	179.53	11,402.00	8,036.10	10,064.33	-10,071.06	-777.81	388,408.27	776,324.22	32.06554381	-103.57475208	0.00	0.00	0.00
Red Hills Unit 80H - BHL 100' F1															

Survey Type: Def Plan

Survey Error Model: ISCWSA0 3 - D 95 % Confidence 2.7955 sigma

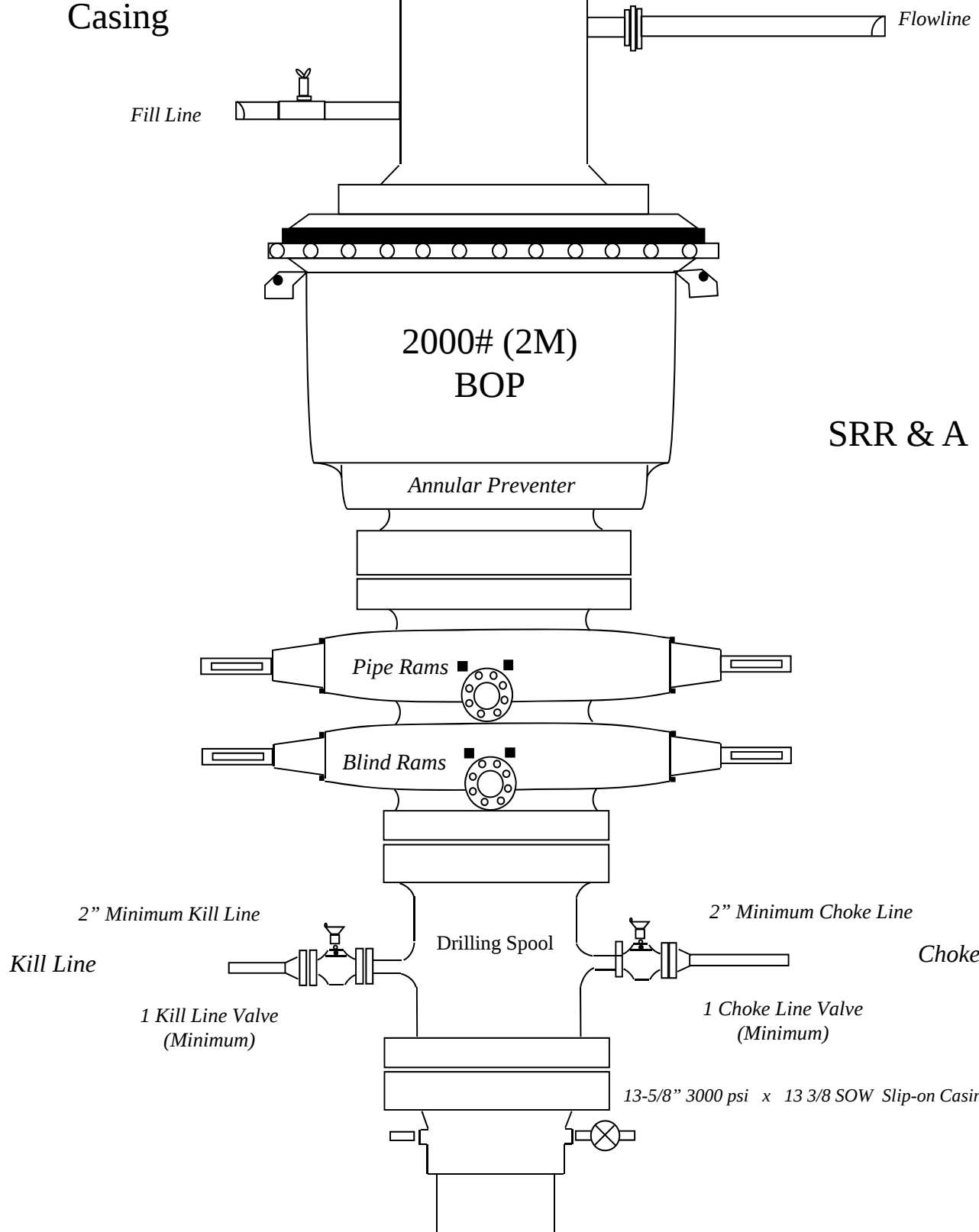
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	10,900.000	1/100.000	14.75 – 9.875	10.75 – 7.625		A001Mb_MWD		Red Hills Unit 80H / Coterra Red Hills Unit 80H Ren
	1	10,900.000	21,588.071	1/100.000	9.875 – 6.75	7.625 – 6.75		A008Mb_MWD+IFR1+MS		Red Hills Unit 80H / Coterra Red Hills Unit 80H Ren

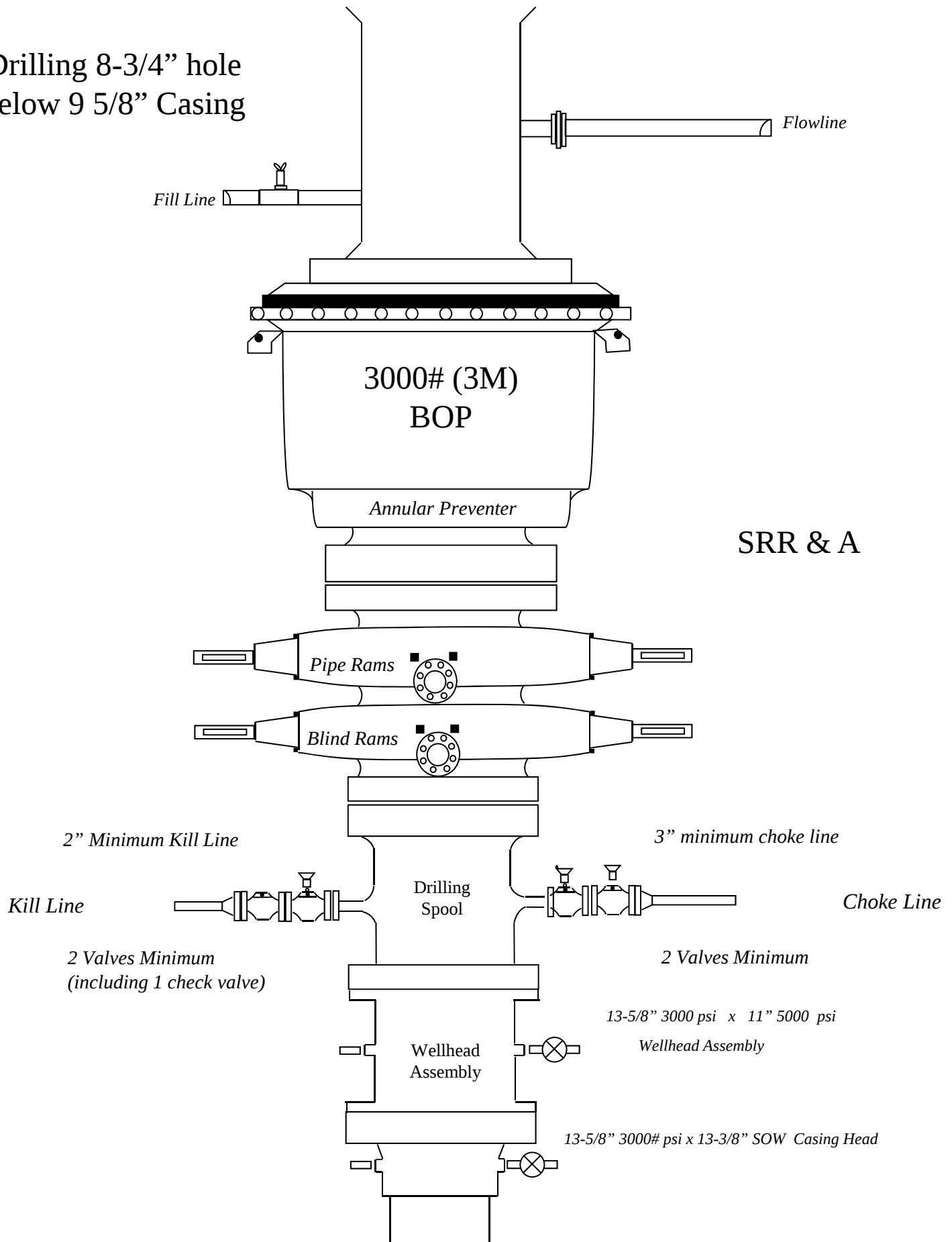
EOU Geometry:

End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,016.500	14.750	10.750	
12,216.500	9.875	7.625	
22,166.500	6.750		

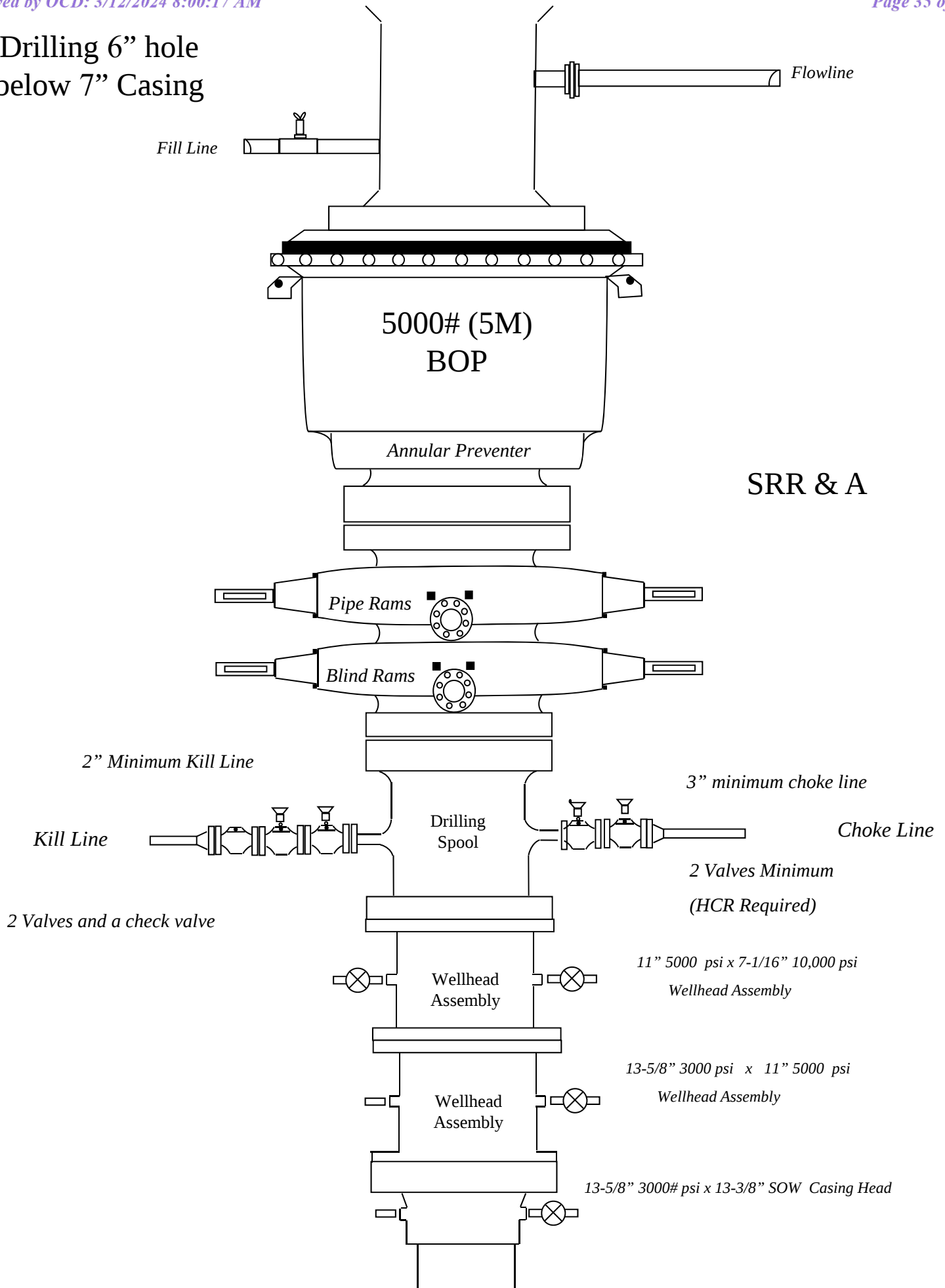
Drilling 12 1/4" hole
below 13 3/8"
Casing



Drilling 8-3/4" hole
below 9 5/8" Casing



Drilling 6" hole
below 7" Casing



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 322399

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 322399
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	5/6/2024