Office District PM	State of New Mexico			Form C-103 of Revised July 18, 2013
<u>District I</u> – (575) 393-6161 EIIG 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natu	rai Resources	WELL API NO.	Revised July 16, 2015
<u>District II</u> – (575) 748-1283	I CONSERVATION	DIVISION	30-045-22295	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of STATE	of Lease Fed Lease FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Ga Federal Lease NM	
87505 SUNDRY NOTICES AND	O REPORTS ON WELLS			Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FO	RILL OR TO DEEPEN OR PL	UG BACK TO A	Neoprene SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number	
2. Name of Operator			9. OGRID Numb	er
Dugan Production Corp.			006515	Wilden.
3. Address of Operator PO Box 420, Farmington, NM 87499-0420			10. Pool name or SWD; Mesaverde	
4. Well Location		1 440% 6 . 6		
	from the <u>South</u> line a			
Section 17 Township	25N Range vation (Show whether DR)			County
6495' C		KKD, KI, OK, EIC.	,	
12 Check Appropria	te Box to Indicate Na	ture of Notice R	Report or Other F)ata
			•	
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG	AND ABANDON	REMEDIAL WOR	SEQUENT REI ĸ □	ALTERING CASING
	SE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING MULTII	PLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: MIT	\boxtimes	OTHER:		
13. Describe proposed or completed opera	tions. (Clearly state all pe	ertinent details, and		
of starting any proposed work). SEE l proposed completion or recompletion.		For Multiple Com	pletions: Attach we	ellbore diagram of
Dugan Production Corp. requests permission to		ranged wall nor the	attached procedure	Current wellhore
schematic is included.	conduct MIT on the refer	enced wen per the a	attached procedure.	Current wendore
				\neg
Spud Date:	Rig Release Date	e:		
·				
I hereby certify that the information above is tr	ue and complete to the bes	t of my knowledge	and belief.	
SIGNATURE Aliph Reena	TITLE_Enginee	ring Supervisor_DA	ATE 5/3/24	
Type or print name <u>Aliph Reena, P.E.</u> For State Use Only				
APPROVED BY:	TITLE		DAT	E
Conditions of Approval (if any):				

Dugan Production Corp. pulled the 2-7/8" IPC coated injection tubing to repair a HIT noticed on this well and moved workover rig on location on 04/29/2024. The bad joint of tubing has been replaced and the injection packer is reset at the original packer setting depth at 3567' on 05/01/2024. As per NMOCD requirements an MIT test is required anytime after we remove the injection tubing from the wellbore, before injection can resume. We request permission to conduct MIT on the well per the following procedure:

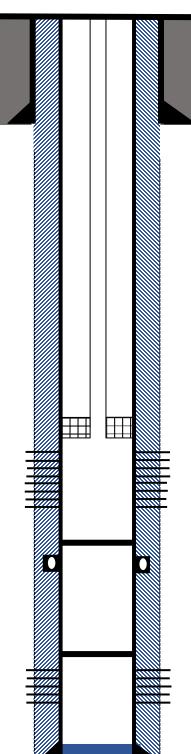
- Notify NMOCD 24 hours before pressure test.
- Conduct Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5 1/2" injection casing.
- Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter.
- Pressure test 5 ½" 15.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 3567'. Point Lookout perforations are at 3594'-4159' (219 holes).
- Pressure test at 600 psi for 30 minutes. Note pressures at the beginning and end of 30 minutes.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- -Return well back to injection

Current Injection Wellbore Schematic

Dugan Production Corp.

Neoprene SWD # 1 API: 30-045-22295 Sec 17 T25N R10W

Injection Zone: Mesaverde



Surface Casing: 8-5/8", 24# casing set @ 724' **Cement Job**: 490 sks, Class G cement Circulated cement to surface.

Injection Casing: 5 ½", 15.5 # J-55 Casing to 6201'

Cement Job: Cement 1st stage w/ 250 sks regular cement.

Stage II, 600 sks regular cement.

DV tool: 4302'

Injection Zone: Point Lookout

Injection Perforations: 3594'-4159' (219')

Arrowset Injection Packer Setting Depth: 3567'

2-7/8" IPC Coated EUE Tubing EOT: 3567'

(EOT at injection packer)

CIBP @ 4410 for Gallup formation PBTD'

PBTD: 4410' TD: 6225'

Cement retainer @ 5984' for Dakota Formation. Squeezed cement below

5 1/2", 15.5# Casing to 6201'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 340718

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	340718
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

1	Created By		Condition Date
	mkuehling	Kill check require day of MIT - This is a Federal well - subsequent will need approved by BLM and then submitted through OCD permitting	5/6/2024
	mkuehling	Testing scheduled for 9 a.m. Wednesday May 8, 2024	5/6/2024