

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26472
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ONSUREZ
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat LOVING, BRUSHY CANYON, EAST

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON USA, INC.	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR THE ONSUREZ 2 / API # 30-015-26472:

- 1) MIRU, pull top RBP set @ 700'
- 2) Perform MIT from bottom depth with Kerry Fortner to witness
- 3) Upon receipt of approved C-103G submit C-103F to P&A well

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol Adler TITLE Sr. HSE Regulatory Affairs Coordinator DATE 3/5/2024

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/8/24

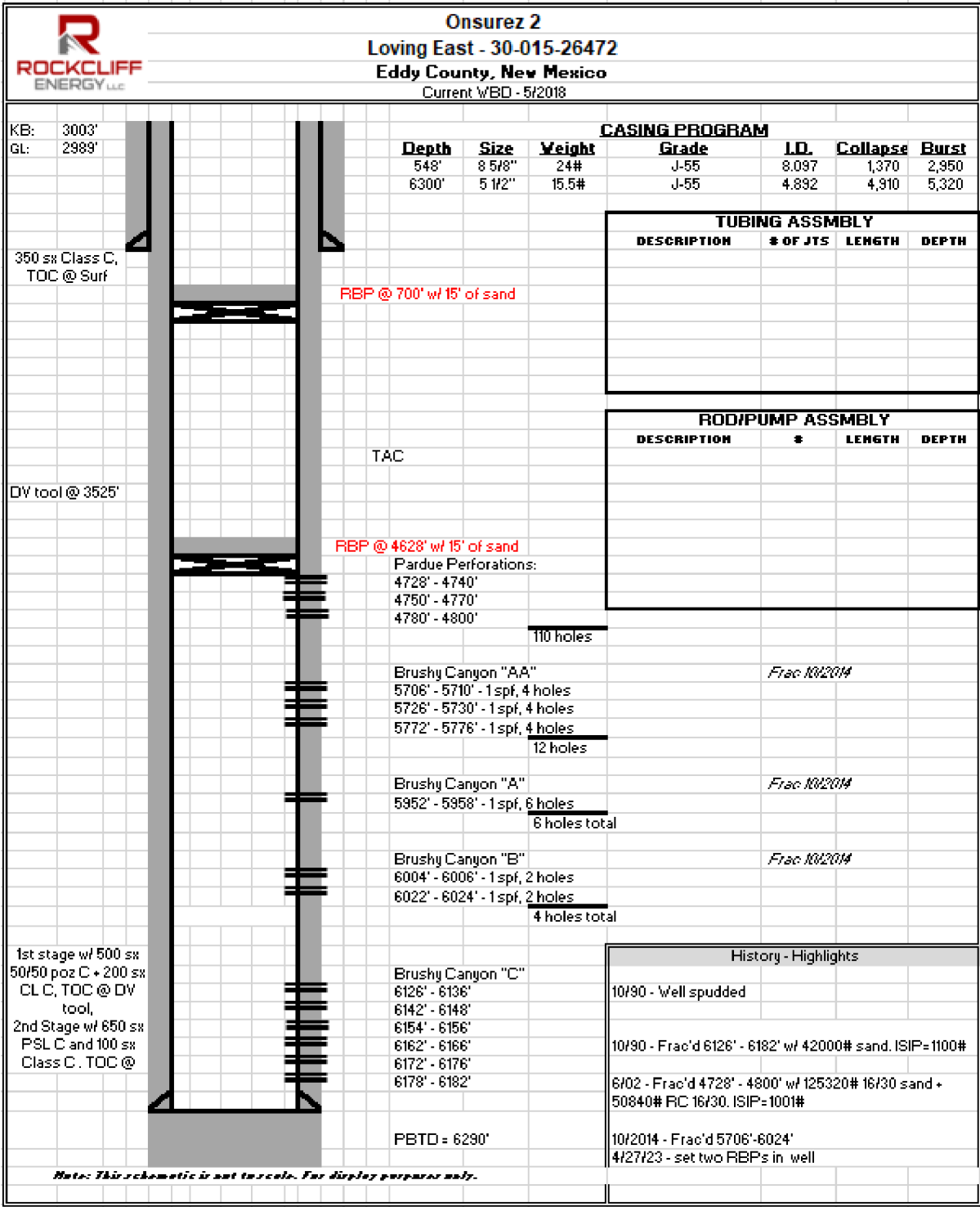
Conditions of Approval (if any):

ONSUREZ 2 / API # 30-015-26472 – TA PLAN

CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR THE ONSUREZ 2 / API # 30-015-26472:

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ONSUREZ 2 / API # 30-015-26472 - CURRENT WELLBORE



CURRENT WELLBORE DIAGRAM

FIELD: Loving; Brushy Canyon, East

LEASE/UNIT: Onsurez

WELL NO.: 2

COUNTY: Eddy

LOCATION: 1980' FNL & 1980' FWL, Sec. 11, T-23S, R-28E

ST: New Mexico

API NO.: 30-015-26472

CHEVNO:

PROD FORMATION:

STATUS: TA'd

Spud Date: 9/17/1990

TD Date:

Comp Date: 10/13/1990

GL: 2,989'

KB:

Base of Fresh Water: 100'

POTASH: No

Surface Casing

Size: 8-5/8"

Wt., Grd.: 24# J55 ST&C

Depth: 548'

Sxs Cmt: 350

Circulate: Yes - 110 sx

TOC: Surf

Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"

Wt., Grd.: 15.5# J55 LT&C

Depth: 6,300'

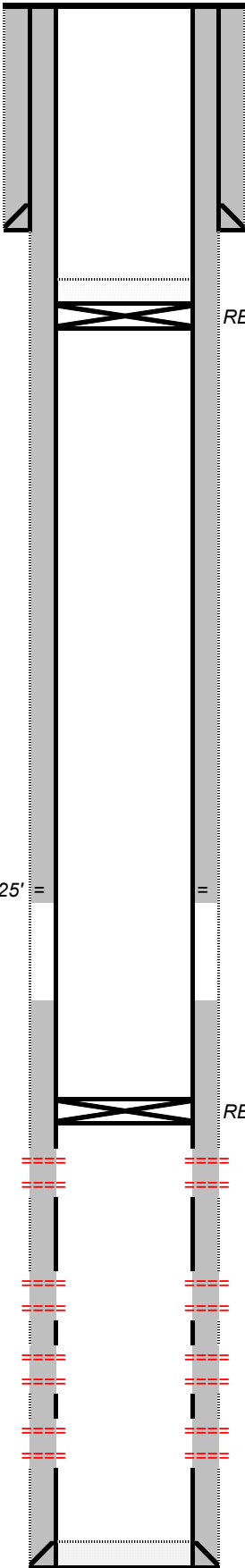
DV Tool depth: 3,525'

Sxs Cmt: 1450 total

Circulate: Yes - 110 sx

TOC: Surf

Hole Size: 7-7/8"



DV Tool @ 3,525' =

RBP @ 700' (May 2023) w/ 15' sand on top

RBP @ 4,628' (May 2023)

Formation	Top (MD)
Top of Salt	Surface
Base of Salt	2,606'
Lamar Limestone	2,606'
Bell Canyon	2,642'
Cherry Canyon	3,488'
Brushy Canyon	4,730'
Bone Spring	6,184'

Upper Brushy Canyon Perfs
4,728' - 4,800'

Brushy Canyon - Oct. 2014

5,706' - 5,710'

5,726' - 5,730'

5,772' - 5,776'

5,952' - 5,958'

6,004' - 6,006'

6,022' - 6,024'

Brushy Canyon "C" Perfs

6,126' - 6,182'

6,278' PBD
6,300' TD

H2S Concentration >100 PPM? YES
NORM Present in Area? NO

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Santa Fe, NM 87505

CONDITIONS

Action 327231

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 327231
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	5/8/2024