U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 12/05/2022
Well Name: BURTON FLAT DEEP UNIT	Well Location: T20S / R28E / SEC 35 / SENW /	County or Parish/State: /
Well Number: 623H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM082992	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001550149	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2701557

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/04/2022

Date proposed operation will begin: 11/04/2022

Type of Action: APD Change Time Sundry Submitted: 02:37

Procedure Description: Procedure Description: BREAK TEST VARIANCE Devon Energy requests to only test BOP connection breaks after drilling out of 13 3/8" casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5Mfor 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. 1. Well Control Response: 1. Primary barrier remains fluid 2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows: a) Annular first b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test) c) If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

I	eceived by OCD: 12/8/2022 2:56:48 PM Well Name: BURTON FLAT DEEP UNIT	Well Location: T20S / R28E / SEC 35 / SENW /	County or Parish/State: / Page 2 of 3
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NOI Attachments

Procedure Description

Test_Chart_PN_116966_20220323123505_20221104130421.pdf

State: OK

State:

Conditions of Approval

Additional

Break_Test_COA_Variance_20221121120019.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARIANNA EVANS

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

Phone: (405) 552-4514

Email address: ARIANNA.EVANS@DVN.COM

Field

Representative Name: Street Address: City: Phone: Email address:

Zip:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Phone: 5752342234

Disposition: Approved

Signature: Chris Walls

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 12/02/2022

Signed on: NOV 04, 2022 01:05 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	165543
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition		
		Date		
ward.rikala	All original COA's still apply.	5/14/2024		

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