

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21223
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. NMLC031621B
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name Britt "B"
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>11</u> Township <u>20</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>24</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat Monument: Tubby; Weir; Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently MIRU on the Britt "B" 24 to repair a Rod part.

2/29/24 MIRU, bled well, unhang head, pump 22 bbls down tbg. Would not load, pumped additional 5 bbls, no load. PU on rods but did not feel an unseat. TOH all 7/8" rods.

3/1/24 TGSM, Tbg, csg 40 psi, bled well down, flush tbg w/10 bbls, PIR 2.5 BPM 0 psi, TOH w/remaining rods and had pump (GA broke off of pump), 63 7/8", 156 3/4, 2 3/4 GR, 8 k-bars, shear tool and pump, drop SV to test tbg, pump 27 bbls @ 2.6 BPM 0 psi, tbg on hard vac. NDWH, wait on combo spool for BOP, NUBOP, Don Nan PU rod pump. Release TAC and TOH w/60 joints tbg.

3/4/24 Check pressure, BD well, pump kill fluid, TOO H & Tally tbg, RU hydro tester, TIH & hydro test tbg, RD hydro tester, RD floor.

5/5/24 Check pressure, BD well, pump kill fluid, ND BOP, Set TAC, NU wellhead, PU & prime pump, RIH w/pump & rods, space out rods, Load & test tbg, failed, long stroke pump, retest, failed, unseat pump & flush tbg, load & test, failed, POOH 2/rods & Pump, drop standing valve, load & test. Failed.

3/6/24 Check pressure, BD well, load & test tbg, pump 1/2 bbl @ 600 psi, hold 10 min. Tested good. BD pressure, retest tbg @ 480 psi, hold 10 min. Tested good. RIH w/baby red & rods & unseat standing valve, flush tbg w/30 bbls, seat standing valve, test tbg @ 500 psi, gained 40 psi in 5 min. RU stealth testers. POOH & scan rods, LD 61 3/4" rods with pis, RD stealth, PU & prime pump, RIH w/pump, K-bars & 30 new 3/4" rods.

3/7/24 Check pressure, BD tbg, pump kill fluid, POOH w/rods & pump, ND wellhead, release TAC, NU BOP, RU scanners, TOO H & scan tbg. Clean pipe racks, tally tbg, PU & TIH w/BHA & tbg.

3/8/24 Check pressure, BD well, pump kill fluid, ND BOP, set tac, NU wellhead, change out lifting tools, PU & Prime Pump, RIH w/pump & rods, space out rods, load & test tbg, stroke test pump, test run unit, DOC approved. Resumed Production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 04/24/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/15/24
 Conditions of Approval

[illegible]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330418

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 330418
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/15/2024