

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: VACA 24 FED COM Well Location: T25S / R33E / SEC 24 /

SWSE / 32.1104623 / -103.5255015

County or Parish/State: LEA /

NM

Well Number: 707H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108504

**Unit or CA Name:** 

Permit to Drill

**Unit or CA Number:** 

**US Well Number:** 300254696600X1

Well Status: Approved Application for

**Operator:** EOG RESOURCES

**INCORPORATED** 

## **Notification**

Type of Submission: Notification Type of Action:

Casing and Cementing

**Date Sundry Submitted:** 

Feb 1, 2021

**Time Sundry Submitted:** 

12:56:29 PM

**Date Operation will begin:** 

Jan 19, 2021

Time Operation will begin:

11:00:00 AM

**Field Contact Name:** 

D BACCUS

**Field Contact Number:** 

4326363600

Rig Name:

Rig Number:

HP298

## **Well Casing Table:**

0 71				Bottom Setting Depth MD	_	Bottom Setting Depth MSL
SURFACE	0	o	3332	1195	1195	2137

**Procedure Description:** 

1-20-2021 12 1/4

1-20-2021 Surface Hole @ 1,224' MD, 1,224' TVD

Casing shoe @ 1,209' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 420 sx Class C (1.79 yld, 13.5 ppg), Trail w/105 sx Class C (1.35 yld, 14.8

ppg)

Test casing to 1,500 psi for 30 min - Good. Circ 151 sx cement to surface Resume Drilling



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: VACA 24 FED COM Well Location: T25S / R33E / SEC 24 / County or Parish/State: LEA /

SWSE / 32.1104623 / -103.5255015

Well Number: 707H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108504 Unit or CA Name: Unit or CA Number:

**US Well Number**: 300254696600X1 **Well Status**: Drilling Well **Operator**: EOG RESOURCES

**INCORPORATED** 

## **Notification**

Type of Submission: Type of Action: Casing and Cementing

**Date Sundry Submitted:** Feb 18, 2021 **Time Sundry Submitted:** 9:59:32 AM

Date Operation will begin: Feb 10, 2021 Time Operation will begin: 11:00:00 AM

Field Contact Name: D BACCUS Field Contact Number: 4326363600

Rig Name: Rig Number: HP298

# **Well Casing Table:**

0 71				Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	О	11445	11445	-8113

Procedure Description: 2-11-2021 8-3/4 HOLE

2-11-2021 Intermediate Hole @ 11,912' MD, 11,804' TVD

Casing shoe @ 11,908' MD

7-5/8", 29.7#, ECP-110 MO-FXL (0' - 11,862') 7-5/8", 29.7#, ICYP-110 MO-FXL (11,862' - 11,908') Lead Cement w/ 420 sx Class H (1.20 yld, 15.6 ppg)

Test casing to 1,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by

Calc

Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)

Top out w/ 240 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 42' by

Echometer Resume drilling 6-3/4" hole

**Disposition:** Accepted

**Accepted Date:** 07/09/2021



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Rego

Well Name: VACA 24 FED COM Well Location: T25S / R33E / SEC 24 / County or Parish/State: LEA /

SWSE / 32.1104623 / -103.5255015

Type of Well: OIL WELL Well Number: 707H Allottee or Tribe Name:

**Unit or CA Number:** Lease Number: NMNM108504 Unit or CA Name:

**Operator:** EOG RESOURCES **US Well Number: 300254696600X1** Well Status: Drilling Well

**INCORPORATED** 

## **Notification**

Type of Submission: Notification Type of Action: Casing and Cementing

**Date Sundry Submitted:** Mar 2, 2021 **Time Sundry Submitted:** 8:57:03 AM

Time Operation will begin: **Date Operation will begin:** Feb 22, 2021 11:00:00 AM

**Field Contact Name: D BACCUS Field Contact Number:** 4326363600

Rig Name: Rig Number: HP298

# **Well Casing Table:**

String Type				Bottom Setting Depth MD	_	Bottom Setting Depth MSL
PRODUCTION	10945	10945	-7613	11445	11445	-8113
PRODUCTION	0	0		10945	10945	-7613
PRODUCTION	11445	11445	-8113	20093	12475	-9143

Test casing to 6,425 psi for 10 min - Good Did not circ cement to surface, TOC @ 11,909' by

2-23-2021 6 3/4" HOLE **Procedure Description:** 

2-23-2021 Production Hole @ 22,765' MD, 12,486' TVD

Casing shoe @ 22,735' MD, 12,486' TVD

Ran 5-1/2", 20#, HCP-110 TXP 0' - 11,394' (MJ @ 22,254') Ran 5-1/2", 20#, HCP-110 TLW-SC 11,394' - 11,989' Ran 5-1/2", 20#, HCP-110 TXP 11,989' - 22,735'

Cement w/ 975 sx Class H (1.23 yld, 14.5 ppg)

CBL RR 2-24-2021

**Disposition:** Accepted

**Accepted Date:** 06/11/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 82127

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	82127
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By		Condition Date
kelly.roberts	Pressure test for production casing only conducted for 10 minutes. 19.15.16.10.I.1 NMAC requires all casing strings to be tested for a minimum of 30 minutes. Submit a full pressure test for the production casing on next sundry.	5/15/2024