

Well Name: RUTHLESS 11 FED COM	Well Location: T25S / R32E / SEC 11 / NENW / 32.1504681 / -103.6525069	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110835	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547748	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2646296

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/30/2021

Date Operation Actually Began: 05/06/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 01:50

**Actual Procedure:** 5-07-2021 20" Conductor @ 116' 5-17-2021 Surface Hole @ 996' MD, 996' TVD Casing shoe @ 981' MD, 981' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 835 sx Class C (1.60 yld, 13.8 ppg), followed by 235 sx Class C (1.33 yld, 14.8 ppg) test casing to 1,500 psi for 30 min -OK. Circ 512 sx cement to surface 5-20-2021 1st Intermediate Hole @ 4,827' MD, 4,744' TVD Casing shoe @ 4,810' MD Ran 9-5/8", 40#, HCL-80 LTC Cement w/ 1,065 sx Class C (2.11 yld, 12.7 ppg), followed by 300 sx Class C (1.42 yld, 14.8 ppg) Test casing to 2,100 psi for 30 min - OK. Circ 346 sx cement to surface 5-29-2021 Production Hole @ 20,796' MD, 10,447' TVD Casing Shoe @ 20,778' MD, 10,447' TVD Ran 5-1/2", 20#, ICYP-110, TLW-SC (MJ @ 10,004' and 20,297') Cement w/ 245 sx Class C (3.51 yld, 10.5 ppg), followed by 405 sx Class C (2.40 yld, 11.5 ppg), followed by 2,510 sx Class C (1.19 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 1,482' by CBL. RR 6-3-2021 SUNDRY RESUBMITTED TO CORRECT SURFACE SIZE ERROR BY TYPO - ORIGINAL IS # 2387875

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> EMILY FOLLIS	<b>Signed on:</b> NOV 30, 2021 01:49 PM
<b>Name:</b> EOG RESOURCES INCORPORATED	
<b>Title:</b> Sr. Regulatory Administrator	
<b>Street Address:</b> 5509 Champions Drive	
<b>City:</b> Midland	<b>State:</b> TX
<b>Phone:</b> (432) 848-9163	
<b>Email address:</b> emily_follis@eogresources.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> Jonathon W Shepard	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 12/23/2021
<b>Signature:</b> Jonathon Shepard	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 82044

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 82044
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Sizes for holes drilled not included on this report. Please ensure future reports contain hole sizes for all strings.	5/15/2024
kelly.roberts	Report pressure test for production casing next sundry.	5/15/2024