Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEI

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

NT	5. Lease S	56

Serial No. NMNM130875

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals.

Do not use this f	OTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee	e or Tribe Name
SUBMIT IN T	FRIPLICATE - Other instructions on pag	e 2	_	reement, Name and/or No.
1. Type of Well				Jnit/NMNM105770949
Oil Well Gas W	<u> </u>		8. Well Name and N	No. HAYNES CANYON UNIT/440H
2. Name of Operator ENDURING RE	SOURCES LLC		9. API Well No. 300	03931447
Ba. Address 200 ENERGY COURT,	FARMINGTON, NM 8740 3b. Phone No. (505) 497-85		10. Field and Pool of Wildcat	or Exploratory Area
4. Location of Well (Footage, Sec., T.,R	, ,	7	11. Country or Paris	sh State
SEC 3/T23N/R6W/NMP	.,.m., or survey Description;		RIO ARRIBA/NN	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE O	F NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	Acidize Deep	oen [Production (Start/Resume	e) Water Shut-Off
		aulic Fracturing	Reclamation	Well Integrity
Subsequent Report		Construction	Recomplete	✓ Other
		and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
is ready for final inspection.) Production Liner & Cement. 4/14/24: NU BOP. PT 7 interm 4/15/24 to 4/17/24: TIH. Drill 6 4/18/24: RIH with 147 jts of 4.5 12297. Marker jts at 5993- 844 ppg, 1.52 yield, 7.54 gps. Bum 5789 BOC: 12374. No regulate 4/18/24.	ediate casing 1500 psi 30min, all tests g .125 hole from 5975 to 12374 TD (5501 5 11.6 # P-110 BTC production liner set !8-10326. Packer set 5869. RU to ceme p plug 1208 FCP, pressure up to 2000 8 ory agencies onsite to witness. Install pa	good & recorded on TVD). TOH. from TOL: 5789 to nt. PT lines 5k psi, & hold for 5min. Cir	chart. No regulatory agen BOL: 12341. FC set at 123 test good. Cement with Ty culate. 32 bbls good ceme	acies on site to witness. 328. Frac Sleeve set at rpe G, 143 bbls (530 sx), 13.3 ent back to surface. TOC:
4. I hereby certify that the foregoing is HEATHER HUNTINGTON / Ph: (50	true and correct. Name (Printed/Typed) 05) 636-9751	Permitting To	echnician	
Signature (Electronic Submission	n)	Date	05/01	/2024
	THE SPACE FOR FED	ERAL OR STAT	TE OFICE USE	
Approved by				
MATTHEW H KADE / Ph: (505) 56	4-7736 / Accepted	Petrole Title	um Engineer	05/02/2024 Date
	ned. Approval of this notice does not warran equitable title to those rights in the subject leduct operations thereon.	t or	MINGTON	1
	B U.S.C Section 1212, make it a crime for arents or representations as to any matter with		and willfully to make to any	department or agency of the United States

(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 340704

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	340704
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
plmartinez	None	5/15/2024