

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-039-23145	<sup>5</sup> Pool Name Blanco Mesaverde		<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318433	<sup>8</sup> Property Name San Juan 30-5 Unit		<sup>9</sup> Well Number 92

II. <sup>10</sup> Surface Location

UI or lot no. K	Section 26	Township 30N	Range 05W	Lot Idn	Feet from the 1820	North/South Line South	Feet from the 1710	East/West Line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

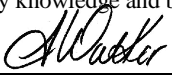
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 8/26/1983	<sup>22</sup> Ready Date 5/4/2024	<sup>23</sup> TD 7980'	<sup>24</sup> PBTD 7950'	<sup>25</sup> Perforations 5217' – 5976'	<sup>26</sup> DHC, MC DHC 5212
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/4"		9 5/8", 36#, K-55		367'	
8 3/4"		7", 20#, K-55		3759'	
6 1/4"		4 1/2", 11.6#, K-55		7972'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 5/4/2024	<sup>33</sup> Test Date	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 700	<sup>36</sup> Csg. Pressure 890
<sup>37</sup> Choke Size 14/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 80		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION	
Printed name: Amanda Walker	Approved by:	
Title: Operations Regulatory Tech Sr.	Title:	
E-mail Address: mwalker@hilcorp.com	Approval Date:	
Date: 5/7/2024	Phone: 346-237-2177	

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 26 / NESW / 36.78117 / -107.32939	County or Parish/State: RIO ARRIBA / NM
Well Number: 92	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078738	Unit or CA Name: SAN JUAN 30-5 UNIT--DK	Unit or CA Number: NMNM78419B
US Well Number: 3003923145	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2788819

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 05/07/2024	Time Sundry Submitted: 01:41
Date Operation Actually Began: 04/03/2024	

**Actual Procedure:** The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

SAN\_JUAN\_30\_5\_UNIT\_92\_SR\_Writeup\_20240507134132.pdf

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 26 / NESW / 36.78117 / -107.32939	County or Parish/State: RIO ARRIBA / NM
Well Number: 92	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078738	Unit or CA Name: SAN JUAN 30-5 UNIT--DK	Unit or CA Number: NMNM78419B
US Well Number: 3003923145	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 07, 2024 01:41 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/09/2024

Signature: Kenneth Rennick



Hilcorp Alaska, LLC

## Well Operations Summary

Well Name: SAN JUAN 30-5 UNIT #92

API: 3003923145

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIG 30

## Jobs

Actual Start Date: 4/3/2024

End Date:

Report Number

Report Start Date

Report End Date

1

4/3/2024

4/3/2024

Operation

PJSM, MOVE RIG 69 MILS, SPOT IN

RIG UP UNIT, &amp; PUMP

TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

2

4/4/2024

4/4/2024

Operation

TRAVEL TO LOCATION, BH- 0 PSI, TBG-90 PSI, CSG-134 PSI, 10 MIN BLEED DOWN.

X/ OUT RAMS T/ 2 3/8, X/OUT BLIND RAM RUBBERS, X/ OUT 2 3/8 RAM RUBBERS CHARTED TEST BY WILSON, 250 LOW, 1500 HIGH, RIG DOWN WILSON.

HANGER STUCK CALLED BIG RED TOOL, WAIT 3 HRS ON BIG RED TOOL, NIPPLE DOWN STRIPER HEAD, NIPPLE UP TBG JACK, PULL HANGER TO RIG FLOOR, RIG DOWN BIG RED TOOL.

RIG UP PREMIER SCAN TBG AS:YELLOW- 0, BLUE- 141, GREEN- 76, RED- 32, TOTAL= 249, RIG DOWN PERMIER

TRAVL TO YARD

Report Number

Report Start Date

Report End Date

3

4/5/2024

4/5/2024

Operation

TRAVEL TO LOCATION, BH- 0 PSI, TBG-0 PSI, CSG-770 PSI, 15 MIN BLEED DOWN.

WAIT ON TBG F/ TUBOSCOPE

X/ OUT TBG FLOATS, P/U 4 1/2 SCRAPER, P/U TBG OFF FLOAT, TIH TO 7838', TOO, LAY DOWN SCRAPER

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

4

4/6/2024

4/6/2024

Operation

TRAVEL TO LOCATION, BH- 0 PSI, TBG-0 PSI, CSG-770 PSI, 15 MIN BLEED DOWN

KILL WELL W/ 50 BBLS 2%, TIH W/ CIBP, SET @ 7798'

LOAD HOLE W/ 123 BBLS 2%, PRE TEST CSG T/600 PSI

TOOH LAY DOWN SETTING TOOL

RIG UP BASIN, RUN CBL LOG F/7798 TO SURFACE, RIG DOWN BASIN

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

5

4/7/2024

4/7/2024

Operation

TRAVEL TO LOCATION, BH- 0 PSI, TBG-0 PSI, CSG-0 PSI, 0 MIN BLEED DOWN

NIPPLE DOWN B.O.P, CUT AAL TBG HEAD BOLTS OFF, STUB UP 4" ON 4 1/2 CSG, INSTALL 11X3X75 TBG HEAD 5K, TEST VOIB T/ 2500 PSI, TEST 4 1/2 CSG T/ 4200 PSI CHARTED TEST BY BIG RED TOOL, PASSED, NIPPLE UP B.O.P,

TIH W/ TBG, LAY TBG DOWN ON FLOAT

LOAD HOLE, NIPPLE DOWN BOP, NIPPLE UP FRAC STACK

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

6

4/8/2024

4/8/2024

Operation

TRAVEL TO LOCATION. PJSM. MIRU WILSON SERVICES. CONDUCT BRADENHEAD TEST AND MIT (0-7798'), WITNESSED AND PASSED IN PERSON BY CLARENCE SMITH NMOC. RDMO WILSON SERVICES. TRAVEL HOME

Report Number

Report Start Date

Report End Date

7

4/30/2024

4/30/2024

Operation

MOVE IN AND SPOT GORE N2 SERVICES AND BASIN WELL LOGGING.

R/U BASIN WELL LOGGING. SET COMPOSITE BRIDGE PLUG AT 6,080'. DEPTH CORRELATED TO LOG RAN ON 4-6-24. PERFORATE POINT LOOKOUT FROM 5,672' - 5,976' WITH 31 SHOTS. .35" ALL SHOTS FIRED.


5,672'-5,673' (2 SHOTS), 5,689'-5,691' (3 SHOTS), 5,705'-5,706' (2 SHOTS), 5,713'-5,714' (2 SHOTS), 5,725'-5,726' (2 SHOTS), 5,757'-5,759' (3 SHOTS), 5,785'-5,787' (3 SHOTS), 5,847'-5,849' (3 SHOTS), 5,859'-5,860' (2 SHOTS), 5,906'-5,907' (2 SHOTS) 5,920'-5,921' (2 SHOTS), 5,944'-5,945' (2 SHOTS), 5,974'-5,976' (3 SHOTS).

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 4500 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.



<div><div><div>Hilcorp Alaska, LLC</div></div><div>Well Operations Summary</div></div>		
Well Name: SAN JUAN 30-5 UNIT #92		
API: 3003923145	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: RIG 30
Operation		
POINT LOOKOUT STIMULATION: (5,672' TO 5,976')		
FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 994 BBLS SLICKWATER: 982 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 150,761 LBS TOTAL N2: 1,410,000 SCF AVERAGE RATE: 60.1 BPM MAX RATE: 63.3 BPM AVERAGE PRESSURE: 2,563 PSI MAX PRESSURE: 2,832 PSI MAX SAND CONC: 4.0 PPG DOWNHOLE. ISIP: 725 PSI 5 MIN: 303 PSI 10 MIN: 210 PSI 15 MIN: 163 PSI		
RIH AND SET COMPOSITE BRIDGE PLUG AT 5,660' (SELECT). PERFORATE MENEFEE/CLIFFHOUSE FROM 5,217' - 5,652' WITH 31 SHOTS .35". ALL SHOTS FIRED. 5,217'-5,218' (2 SHOTS), 5,397'-5,398' (2 SHOTS), 5,406'-5,408' (3 SHOTS), 5,444'-5,445' (2 SHOTS), 5,465'-5,466' (2 SHOTS), 5,473'-5,475' (3 SHOTS), 5,503'-5,506' (4 SHOTS), 5,542'-5,544' (3 SHOTS), 5,565'-5,566' (2 SHOTS), 5,574'-5,575' (2 SHOTS), 5,592'-5,593' (2 SHOTS), 5,617'-5,618' (2 SHOTS), 5,651'-5,652' (2 SHOTS).		
MENEFEE/CLIFFHOUSE STIMULATION: (5,217' - 5,652')		
FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 692 BBLS SLICKWATER: 680 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 100,611 LBS TOTAL N2: 1,060,000 SCF AVERAGE RATE: 60.6 BPM MAX RATE: 63.4 BPM AVERAGE PRESSURE: 2,859 PSI MAX PRESSURE: 3,056 PSI MAX SAND CONC: 4.0 PPG DOWNHOLE. ISIP: 859 PSI 5 MIN: 661 PSI 10 MIN: 619 PSI 15 MIN: 590 PSI		
RIH TO SET COMPOSITE BRIDGE PLUG (SELECT) AT 5,000'. PLUG DID NOT SET. POOH. REPLACE FIRING HEAD. RIH AND SET PLUG AT 5,000' (GOOD SET). BLEED OFF CASING.		
SHUT IN, SECURE WELL AND LOCATION.		
RIG DOWN FRAC AND WIRELINE EQUIPMENT.		
Report Number 8	Report Start Date 5/1/2024	Report End Date 5/1/2024
Operation		
CREW TRAVEL TO LOCATION.		
MOVE RIG FROM THE CARSON SRC #4 TO THE SAN JUAN 30-5 #92 (2 MILE MOVE). SPOT RIG AND EQUIPMENT		
RIG UP.		
SITP: 0 PSI SICP: 0 PSI SIBH: 10 PSI NO BLOW DOWN		
NIPPLE DOWN FRAC STACK. INSTALL TUBING HANGER WITH BPV INSTALLED. NIPPLE UP BOPE,		
RIG UP WELLCHECK AND PRESSURE TEST BOPE, 250 PSI LOW AND 2000 PSI HIGH BLIND AND PIPE RAMS, GOOD TEST, REMOVE HANGER.		
PICK UP 3 3/4" JUNK MILL AND TRIP IN HOLE PICKING UP 2 3/8" TUBING. TAG AT 5000'		



Hilcorp Alaska, LLC

## Well Operations Summary

Well Name: SAN JUAN 30-5 UNIT #92

API: 3003923145

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: RIG 30

## Operation

UNLOAD WELL AND ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM  
WITH 14 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR. **DRILL PLUG #1 AT 5000'** WELL MAKING UP TO 1/2 BUCKET OF SAND DOWN TO A CUP PER SAMPLE.

F-485 FOAMER- 5 GALLONS.  
CRW-9152A INHIB - 6 GALLONS.  
DIESEL FUEL - 100 GALLONS.  
50 BBLS OF WATER

HANG BACK SWIVEL AND TRIP OUT OF HOLE 10 STANDS TO 4370'.

SECURE WELL AND TRAVEL TO YARD.

Report Number

9

Report Start Date

5/2/2024

Report End Date

5/2/2024

## Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

.

SITP: 400 PSI

SICP: 1400 PSI

SIBH: 0 PSI

BLEED DOWN WELL 60 MINUTES

LAND TUBING HANGER, NIPPLE DOWN AND REPLACE BOPE

PRESSURE TEST BOPE 250 PSI LOW AND 2500 PSI HIGH.

LAY DOWN HANGER.

TRIP IN HOLE WITH 10 STANDS, PICK UP TUBING, TAG SAND PLUG PARTS 5616'.

ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM

WITH 14 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.

DRILL PLUG #2 AT 5660'. WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO A CUP PER SAMPLE.

PICK UP TUBING, TAG 52' OF FILL AT 6028'.

ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM

WITH 14 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.

CLEAN OUT SAND 6028' TO 6080' **DRILL PLUG #3 AT 6080'**.

HANG SWIVEL IN DERRICK, TRIP IN HOLE PICKING UP TUBING.

TAG 208' OF SAND AND PLUG PARTS ON PLUG #4 AT 7582 '.

TRIP OUT OF HOLE 40 STANDS TO 5049'.

SECURE WELL AND TRAVEL TO YARD.

Report Number

10

Report Start Date

5/3/2024

Report End Date

5/4/2024

## Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

.

SITP: 150 PSI

SICP: 1150 PSI

SIBH: 0 PSI

BLEED DOWN WELL 60 MINUTES

TRIP IN HOLE WITH 40 STANDS, TAG PLUG PARTS AT 7582'.

PICK UP SWIVEL.

ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM

WITH 14 BBLS WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.

RETURNS ARE UP TO A 1/4 BUCKET OF SAND DOWN TO 3 CUPS

DRILL PLUG PARTS AND CHASE DOWNHOLE FROM 7582' TO 7798'.

**DRILL PLUG #4 AT 7798'** CHASE DOWN HOLE AND CLEANOUT TO 7940'

PBTD AT 7950'.

HANG SWIVEL BACK, TRIP OUT OF THE HOLE WITH MILLING ASSEMBLY.

PICK UP BHA AND TRIP IN HOLE DRIFTING TUBING.

Well Operations Summary



Well Name: SAN JUAN 30-5 UNIT #92

API: 3003923145	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: RIG 30

Operation
LAND TUBING AS FOLLOWS: . (1)- 2 3/8" PUMP OUT PLUG (.95') (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10') (1)- 2 3/8" 4.7# J-55 TBG (31.34') (1)- 2 3/8" X 2' MARKER JOINT. (246)- 2 3/8" 4.7# J-55 TBG (7762.75') (1)- 2 3/8" X 12' PUP JOINT. (1)- 2 3/8" 4.7# J-55 TBG (31.34') (1)- 2 3/8" X 3K TUBING HANGER . EOT @ 7856' SEAT NIPPLE @ 7853' PBTD @ 7950' CLEANED OUT TO 7940' (JUNK) RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD. PUMP 7 GALLON CORROSION INHIBITOR SWEEP, PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF PUMP OUT PLUG AT 1050PSI. SECURE WELL AND LOCATION CREW TRAVEL TO TOWN.

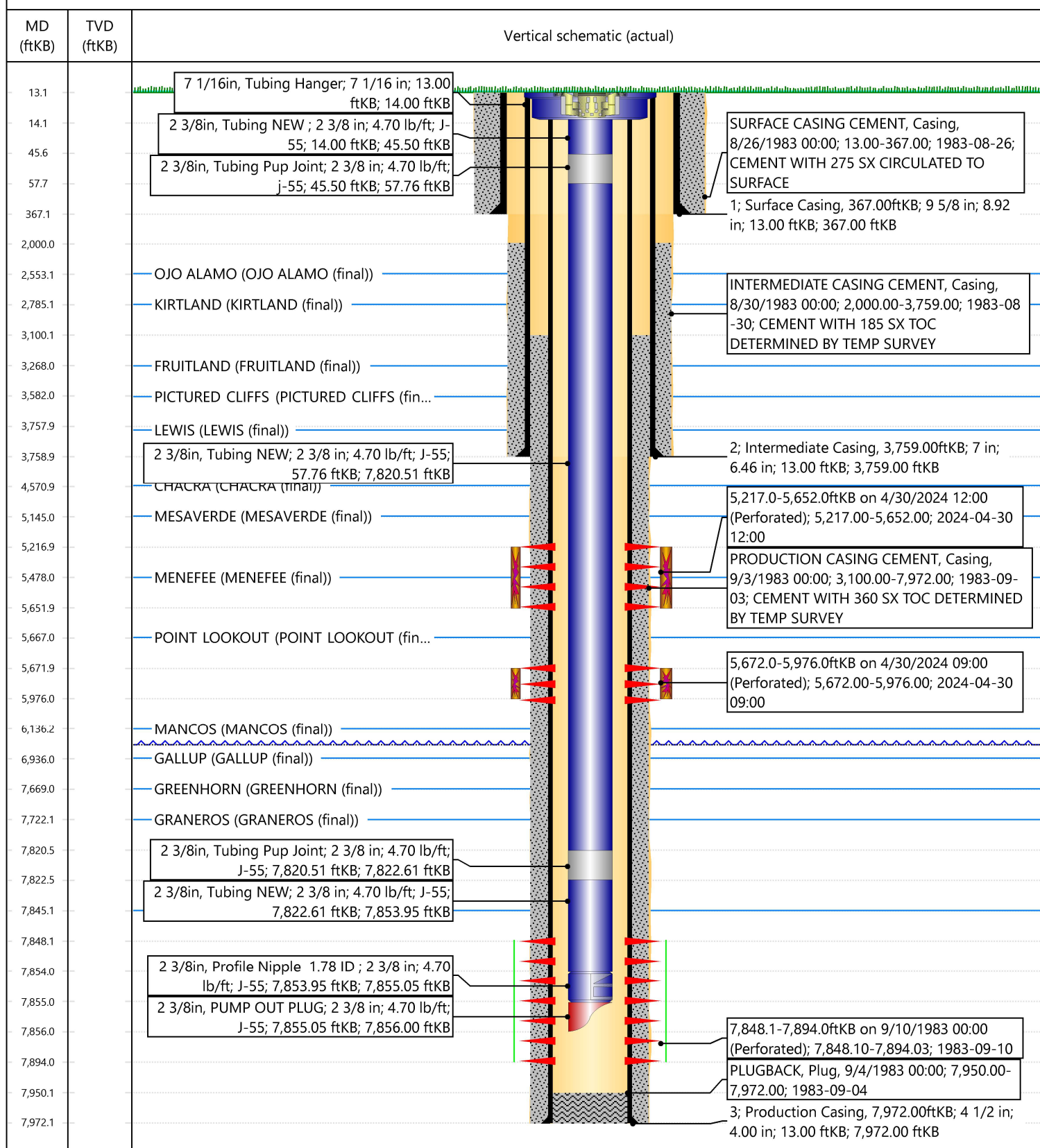


## Current Schematic - Version 3

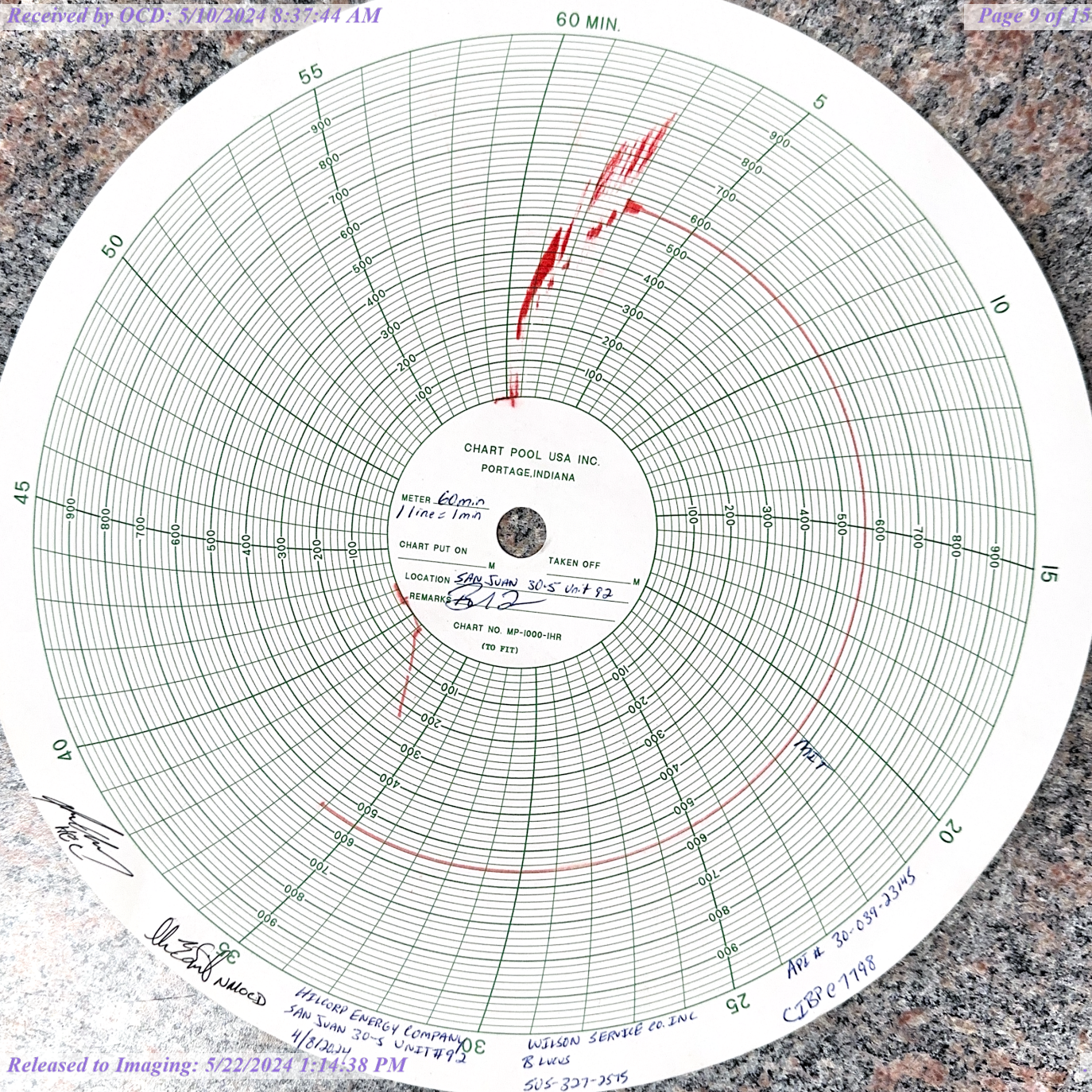
Well Name: SAN JUAN 30-5 UNIT #92

API / UWI 3003923145	Surface Legal Location 026-030N-005W-K	Field Name DK	Route 1204	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,569.00	Original KB/RT Elevation (ft) 6,582.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole [VERTICAL]











# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 4/8/24 Operator Hi/corp API # 30-0 39-23145Property Name SJ 30-5 unit Well # 92 Location: Unit K Sec 26 Twn 30 Rge 5W

Land Type:

State \_\_\_\_\_  
Federal \_\_\_\_\_  
Private ☒ \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0Tbg. SI Pres. 0

Max. Inj. Pres. \_\_\_\_\_

Bradenhead Pres. 0Tbg. Inj. Pres. 0Tubing Pres. 0Int. Casing Pres. 0Pressured annulus up to 560 psi. for 555 mins. Test passed/failedREMARKS: CTBP set @ 7798' test to surfaceBy [Signature]  
(Operator Representative)Witness [Signature]  
(NMOCD)

(Position)

Revised 02-11-02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	
b. Type of Completion:	<input type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Diff. Resvr.,
Other: <u>Recomplete</u>					

5. Lease Serial No.  
**NMSF078738**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
**Hilcorp Energy Company**

8. Lease Name and Well No.  
**San Juan 30-5 Unit 92**

3. Address  
**382 Road 3100, Aztec, NM 87410**

3a. Phone No. (include area code)  
**(505) 599-3400**

9. API Well No.  
**30-039-23145**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
**K (NESW) 1820' FSL & 1710' FWL**

At top prod. Interval reported below

At total depth

10. Field and Pool or Exploratory  
**Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 26, T30N, R05W**

12. County or Parish  
**Rio Arriba**

13. State  
**New Mexico**

14. Date Spudded  
**8/26/1983**

15. Date T.D. Reached  
**9/2/1983**

16. Date Completed  
**5/4/2024**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**6569' GL**

18. Total Depth:  
**7980'**

19. Plug Back T.D.:  
**7950'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" K-55	36		367'		275			
8 3/4"	7" K-55	20		3759'		185			
6 1/4"	4 1/2" K-55	11.6		7972'		360			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7856'								

25. Producing Intervals				26. Perforation Record			
	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	<b>Menefee/Cliffhouse</b>	<b>5217'</b>	<b>5652'</b>	<b>2 SPF</b>	<b>0.35</b>	<b>31</b>	<b>Open</b>
B)	<b>Point Lookout</b>	<b>5672'</b>	<b>5976'</b>	<b>2 SPF</b>	<b>0.35</b>	<b>31</b>	<b>Open</b>
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
<b>Menefee/Cliffhouse (5217' - 5652')</b>			FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 692 BBLS SLICKWATER: 680 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 100,611 LBS TOTAL N2: 1,060,000 SCF						
<b>Point Lookout (5672' - 5976')</b>			FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 994 BBLS SLICKWATER: 982 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 150,761 LBS TOTAL N2: 1,410,000 SCF						

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/4/2024		4	➡	0	80	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	700	890	➡	0	480	0		Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

\*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2553'	2785'	White, cr-gr ss Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2553'
	Kirtland 2785'	3268'			2785'
Fruitland Pictured Cliffs Lewis Chacra Menefee	3268'	3582'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss. Shale w/ siltstone stingers Gry fn grn silty, glauconitic sd stone w/ drk gry shale Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation Dark gry carb sh.	Fruitland Pictured Cliffs Lewis Chacra Menefee	3268'
	3582'	3758'			3582'
	3758'	4571'			3758'
	4571'	5478'			4571'
	5478'	5667'			5478'
Point Lookout Mancos	5667'	6136'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh. Highly calc gry sh w/ thin lmst. Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Interbed grn, brn & red waxy sh & fine to coard grn ss	Point Lookout Mancos	5667'
	6136'	6936'			6136'
Gallup Greenhorn Graneros	6936'	7669'		Gallup Greenhorn Graneros	6936'
	7669'	7722'			7669'
	7722'	7845'			7722'
Dakota	7845'			Dakota	7845'
Morrison				Morrison	'

32. Additional remarks (include plugging procedure):

This well is now producing as a MV/DK Commingle under DHC 5212  
MV PA# NMNM078419A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis


☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Amanda Walker

Signature



Title

Operations/Regulatory Technician - Sr.

Date

5/7/2024

**From:** [blm-afmss-notifications@blm.gov](mailto:blm-afmss-notifications@blm.gov)  
*Received by OCD: 5/10/2024 8:37:44 AM*

*Page 13 of 15*

**Sent on:** Thursday, May 9, 2024 5:59:02 PM

**To:** [Mandi Walker](#)

**Subject:** [EXTERNAL] Well Name: SAN JUAN 30-5 UNIT, Well Number: 92, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 30-5 UNIT**
- Well Number: **92**
- US Well Number: **3003923145**
- Well Completion Report Id: **WCR2024050991737**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS  
  
Action 342853

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 342853
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 342853

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 342853
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/22/2024