

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32416
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON USA, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name TODD "2" STATE
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481		9. OGRID Number 4323
		10. Pool name or Wildcat INGLE WELLS;DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON REQUESTS THE FOLLOWING:

CHEVRON DISCOVERED RODS HAVE PARTED IN WELL - CHEVRON REQUESTS TO WORKOVER THE WELL AND REPLACE RODS AND PUMP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol Adler TITLE Sr. HSE Regulatory Affairs Coordinator DATE 3/16/2023

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CHEVRON REQUESTS THE FOLLOWING:

CHEVRON DISCOVERED RODS HAVE PARTED IN WELL - CHEVRON REQUESTS TO WORKOVER THE WELL AND
REPLACE RODS AND PUMP

WELLSBORE DIAGRAM - After Rod repair in 2019

FIELD: Carlsbad East
 LEASE/UNIT: Todd "2" State
 WELL NO.: 12
 COUNTY: Eddy ST: New Mexico
 LOCATION: 1980' FSL & 1980' FWL, Sec. 2, T-24S, R-31E

API NO.: 30-015-32416
 CHEVNO:
 PROD FORMATION:
 STATUS: SI Oil Well
 Spud Date: 10/22/2002
 TD Date: 11/9/2002
 Comp Date: 11/21/2002
 GL: 3,526'
 KB:

Base of Fresh Water: 400'

R11P/SOPA: No/Yes

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 670'
 Sxs Cmt: 560 sx
 Circulate: Yes, 187 sx
 TOC: Surf
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 4,445'
 Sxs Cmt: 1150 sx
 Circulate: Yes, 150 sx
 TOC: Surf
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 8,383'
 DV Tool: N/A
 Sxs Cmt: 900 sx
 Circulate: No
 TOC: 6,686' via CBL
 Hole Size: 7-7/8"

Formation	Top (MD)
Rustler	730'
Top of Salt	1,070'
Base of Salt	4,425'
Lamar	4,425'
Bell Canyon	4,476'
Cherry Canyon	5,354'
Brushy Canyon	6,580'
Bone Spring	8,277'

Tubing String: Tubing, Run Date: 5/2/2018							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD)	
Tubing		5/2/2018		8,028.80		8,040.8	
Tubing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TUBING L-80 6.5#	240	2 7/8	2.441	6.50	L-80	7,720.00	7,732.0
TUBING L-80 6.5# SUB	1	2 7/8	2.441	6.50	L-80	4.00	7,736.0
TUBING L-80 6.5#	2	2 7/8	2.441	6.50	L-80	65.45	7,801.5
TAC (5.50")	1	2 7/8				3.00	7,804.5
TUBING L-80 6.5#	3	2 7/8	2.441	6.50	L-80	97.50	7,902.0
TK99	2	2 7/8	2.441	6.50	L-80	65.35	7,967.3
MECH SEAT NIPPLE	1	2 7/8				1.10	7,968.4
CAVINS DESANDER	1	2 7/8				3.00	7,971.4
TUBING L-80 6.5# SUB	1	2 7/8	2.441	6.50	L-80	4.00	7,975.4
BP MAJ	2	2 7/8				65.40	8,040.8

Rod Components					
Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polish Rod	1 1/2		SM	22.00	22.0
ROD SUB	7/8		N-97	4.00	26.0
RODS	7/8		N-97	3,625.00	3,651.0
RODS	3/4		N-97	4,000.00	7,651.0
SINKER BARS	1 1/2		K	275.00	7,926.0
GUIDED SUB	7/8		N-97	4.00	7,930.0
PUMP	1 3/4			26.00	7,956.0

Perforations

Toc @ 6,686' via CBL

2 SPF: 8,120' - 8,140' (11/12/2002)
 2 SPF: 8,176' - 8,186' (11/12/2002)
 2 SPF: 8,209' - 8,219' (11/12/2002)

H2S Concentration >100 PPM?
 NO
 NORM Present in Area? NO

8,375' TD

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 278099

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 278099
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	5/23/2024