J.S. Department of the Interior		Sundry Print Repo
UREAU OF LAND MANAGEMENT		100 - AND 200-
Well Name: MALJAMAR GB UN	Well Location: T17S / R32E / SEC 4 / SENE / 32.8637224 / -103.7671031	County or Parish/State: LEA / NM
Well Number: 85	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM016799	Unit or CA Name: MALJAMAR GRAYBURG UNIT	Unit or CA Number: NMNM70988X
US Well Number: 300253303800S1	Operator: BXP OPERATING LLC	

Notification					
Sundry ID:	2790566				
Type of Submission:	Notification	fication Type of Action:		Resume Production	
Date Sundry Submitted:	May 15, 2024	15, 2024 Time Sundry Submitted:		11:52:14 AM	
Date Production	Mar 18, 2024				
US Well Number	3002533038		Wellbore Code	Completion Code	
	3002333038		00	S1	
Return to Production	 2) RU Well Servit 3) Replace necess 4) Return well to 	 Surface equipment & Electrical work is complete RU Well Service Unit. Pull rods & pump Replace necessary down hole equipment Return well to production - file final 3160-5 			
	No change down	nole			
Disposition:	Accepted				
Accepted Date:	05/16/2024				

Notification

Return to Production Remarks

mgu85_20240318220526_20240515115207.pdf

Received by OCD: 5/16/2024 9:52:09 AM

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Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do no	t use this i		ORTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
1. Type of Well	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
Oil Well	Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area cod	le)	10. Field and Pool or E	xploratory Area
4. Location of Well (For	otage, Sec., T.,I	R.,M., or Survey Description))		11. Country or Parish, S	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBM	ISSION		ТҮ	PE OF AC	TION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Repo	ort	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	Other
Final Abandonme	ent Notice	Convert to Injection	Plug Back	_	er Disposal	
the proposal is to de the Bond under whi completion of the in	epen directiona ch the work wi volved operation andonment No	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and 1 e Bond No. on file with BLM/BI/ n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)				
1	Title			
Signatura	Date			
Signature I				
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by				
	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		illfully to make to any de	epartment or agency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SENE / 2614 FNL / 1298 FEL / TWSP: 17S / RANGE: 32E / SECTION: 4 / LAT: 32.8637224 / LONG: -103.7671031 (TVD: 0 feet, MD: 0 feet) BHL: SENE / 2614 FNL / 1298 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			O Expi 5. Lease Serial No. 6. If Indian, Allottee on	6. If Indian, Allottee or Tribe Name	
	TRIPLICATE - Other instructions on p	age 2	7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well Image: Oil Well Image: Gas Well			8. Well Name and No.	8. Well Name and No. Maljamar Grayburg Unit #85	
2. Name of Operator BXP Operating,	LLC		9. API Well No. 30-02	9. API Well No. 30-025-33038	
3a. Address 1515 W Calle Sur, Suite Hobbs, NM 88240	3 174 3b. Phone N (575) 492-	lo. (include area code) 1236		10. Field and Pool or Exploratory Area Maljamar; Grayburg, San Andres	
4. Location of Well <i>(Footage, Sec., T.,I</i> UL H, 2614' FNL,1298' FEL, Secti			11. Country or Parish, Lea	State	
	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Deepen Well Integrity Image: Subsequent Report Change Plans Plug and Abandon Reclamation Well Integrity Image: Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Return to production 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on flie with BLM/BIA. Required subsequent reports must be filed vinit 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed with 30 days following MARCH 2024 1. SUFRACE EQUIPMENT & ELECTRICAL WORK IS COMPLETE 2. RU WELL SERVICE UNIT. PULL RODS & PUMP 3. REPLACE ENCESARY DOWN HOLE EQUIPMENT 4. REFURN WELL TO PRODUCTION - FILE FINAL 3160-5 NO CHANGE DOWNHOLE					
	true and correct. Name (Printed/Typed)	AGENT			
M.Y. MERCHANT		Title			
Signature la far far CP		Date	03/18/20	24	
	THE SPACE FOR FE	DERAL OR STATE	OFICE USE		
Approved by		Title	E	Date	
	hed. Approval of this notice does not warr equitable title to those rights in the subject iduct operations thereon.				

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	345099
	Action Type:
	[C-103] NOI Workover (C-103G)
CONDITIONS	

Created By		Condition Date
jagarcia	None	5/23/2024

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Action 345099