

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 23 / NWSW / 36.79483 / -107.33202	County or Parish/State: RIO ARRIBA / NM
Well Number: 83	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078738	Unit or CA Name: SAN JUAN 30-5 UNIT--DK	Unit or CA Number: NMNM78419B
US Well Number: 3003922728	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2789344

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 05/09/2024	Time Sundry Submitted: 11:56
Date Operation Actually Began: 04/16/2024	

Actual Procedure: The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

SAN_JUAN_30_5_UNIT_83_SR_Writeup_20240509115542.pdf

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 23 / NWSW / 36.79483 / -107.33202	County or Parish/State: RIO ARRIBA / NM
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US Well Number: 3003922728	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER
Signed on: MAY 09, 2024 11:56 AM
Name: HILCORP ENERGY COMPANY
Title: Operations/Regulatory Technician
Street Address: 1111 TRAVIS ST
City: HOUSTON State: TX
Phone: (346) 237-2177
Email address: MWALKER@HILCORP.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Phone: 5055647742
Disposition: Accepted
Signature: Kenneth Rennick
BLM POC Title: Petroleum Engineer
BLM POC Email Address: krennick@blm.gov
Disposition Date: 05/10/2024



Hilcorp Alaska, LLC

Well Operations Summary

Well Name: SAN JUAN 30-5 UNIT #83

API: 3003922728

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service:

Jobs

Actual Start Date: 4/16/2024

End Date: 5/7/2024

Report Number
1Report Start Date
4/16/2024Report End Date
4/16/2024

Operation

PJSM,MOVE RIG 1.5 MIL, SPOT IN & RIG UP. B-H 0 PSI, TBG-202 PSI, PROD CSG- 202 PSI, INT CSG-210 PSI, 8 MIN BLEED DOWN.

RIG UP

NIPPLE DOWN WELL HEAD, NIPPLE UP B.O.P

WORK HANGER FREE, PULL HANGER TO FLOOR, RIG UP PREIMER SCAN AS: YELLOW-0, BLUE-93, GREEN-123, RED-454, TOTAL= 261, RIG DOWN PREMIER.

RIG UP PUMP & 3" FLOW LINE

TRAVEL TO YARD

Report Number
2Report Start Date
4/17/2024Report End Date
4/17/2024

Operation

TRAVEL TO LOCATION, BH- 0, TBG-0, PROD CSG-173 PSI, INT CSG-173 PSI , 7 MIN BLEED DOWN.

P/U SCRAPER P/U TBG OFF FLOAT SLM TIH T/8082' TOO H LAY DOWN SCRAPER

P/U CIBP TIH T/8042' SET CIBP.

LOAD HOLE W/ 128 BBLS, PSI TEST T/ 600 PSI, LOST 25 PSI IN 10 MIN.

TOOH LAY DOWN SETTING TOOL,SHUT IN WELL

TRAVEL TO YARD

Report Number
3Report Start Date
4/18/2024Report End Date
4/18/2024

Operation

TRAVEL TO LOCATION, BH- 0, TBG-0, PROD CSG-4 PSI,1 MIN BLEED DOWN INT CSG-143 PSI, 7 MIN BLEED DOWN.

NIPPLE DOWN B.O.P. NIPPLE DOWN 3K WELL HEAD, STUB UP 4" NIPPLE UP 5K WELL HEAD, TEST VOID T/2500 PSI HELD, RIG DOWN BIG RED, NIPPLE UP BOP.

NMOCD ON LOCATION, (JOHN DURHAM) BH PASSED, RIG UP WILSON, PSI TEST 4 1/2 MIT TEST T/ 560 30 MIN, PASSED, RIG DOWN WILSON.

RIG UP BASIN, RUN CBL LOG F/ 8042' TO SURFACE, RUN UNDER 600 PSI, RIG DOWN BASIN.

TIH T/4000', SHUT IN WELL

TRAVEL TO YARD

Report Number
4Report Start Date
4/19/2024Report End Date
4/19/2024

Operation

TRAVEL TO LOCATION, BH- 0, TBG-0, PROD CSG-0 PSI, INT CSG-0 PSI, 0 MIN BLEED DOWN.

LAY DOWN 4000' TBG ON FLOAT, TIH W/ 2900' TBG, LAY DOWN ON FLOAT.

NIPPLE DOWN B.O.P, NIPPLE UP FRAC STACK

PSI TEST 4 1/2 & FRAC STACK TO 4000 PSI CHARTED TEST, HELD, RIG DOWN BIG RED.

RIG DOWN

TRAVEL TO YARD

Report Number
5Report Start Date
5/2/2024Report End Date
5/2/2024

Operation

MOVE IN AND SPOT GORE N2 SERVICES AND BASIN WELL LOGGING.

R/U BASIN WELL LOGGING. SET COMPOSITE BRIDGE PLUG AT 6,050'.

DEPTH CORRELATED TO LOG RAN ON 4-18-24. PERFORATE POINT LOOKOUT/LOWER MENELEE FROM 5,845' - 5,947' WITH 26 .35" SHOTS 2 SPF. ALL SHOTS FIRED.

5,845'-5,846' (2 SHOTS), 5,848'-5,850' (3 SHOTS), 5,852'-5,853' (2 SHOTS), 5,876'-5,877' (2 SHOTS),

5,882'-5,883' (2 SHOTS), 5,892'-5,896' (5 SHOTS), 5,926'-5,927' (2 SHOTS), 5,936'-5,938' (3 SHOTS),

5,943'-5,947' (5 SHOTS).

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 4500 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.



Hilcorp Alaska, LLC

Well Operations Summary

Well Name: SAN JUAN 30-5 UNIT #83

API: 3003922728

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service:

Operation

POINT LOOKOUT/LOWER MENELEE STIMULATION: (5,845' - 5,947').

FRAC AT 70 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 1,007 BBLS
 SLICKWATER: 995 BBLS
 TOTAL ACID: 12 BBLS
 TOTAL 20/40 SAND: 151,158 LBS
 TOTAL N2: 1,398,000 SCF
 AVERAGE RATE: 69.6 BPM
 MAX RATE: 71.4 BPM
 AVERAGE PRESSURE: 2,648 PSI
 MAX PRESSURE: 2,803 PSI
 MAX SAND CONC: 4.0 PPG DOWNHOLE.
 ISIP: 289 PSI
 5 MIN: 22 PSI
 10 MIN: 0 PSI
 15 MIN: 0 PSI

SET COMPOSITE BRIDGE PLUG (SELECT) AT 5,800'. PERFORATE UPPER MENELEE/CLIFFHOUSE FROM 5,542' - 5,771' WITH 29 .35" SHOTS 2 SPF.
 ALL SHOTS FIRED.
 5,542'-5,543' (2 SHOTS), 5,557'-5,558' (2 SHOTS), 5,612'-5,613' (2 SHOTS), 5,622'-5,624' (3 SHOTS),
 5,671'-5,672' (2 SHOTS), 5,679'-5,680' (2 SHOTS), 5,687'-5,688' (2 SHOTS), 5,698'-5,704' (7 SHOTS),
 5,724'-5,728' (5 SHOTS), 5,770'-5,771' (2 SHOTS).

UPPER MENELEE/CLIFFHOUSE STIMULATION: (5,542' - 5,771').

FRAC AT 65 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 695 BBLS
 SLICKWATER: 683 BBLS
 TOTAL ACID: 12 BBLS
 TOTAL 20/40 SAND: 106,972 LBS
 TOTAL N2: 1,075,000 SCF
 AVERAGE RATE: 64.7 BPM
 MAX RATE: 71.6 BPM
 AVERAGE PRESSURE: 2,839 PSI
 MAX PRESSURE: 3,083 PSI
 MAX SAND CONC: 4.0 PPG DOWNHOLE.
 ISIP: 643 PSI
 5 MIN: 440 PSI
 10 MIN: 417 PSI
 15 MIN: 411 PSI

RIH TO **SET COMPOSITE BRIDGE PLUG (SELECT) AT 5,264'.** POOH, BLEED OFF CASING.

SHUT IN, SECURE WELL AND LOCATION.

RIG DOWN FRAC AND WIRELINE EQUIPMENT.

Report Number

6

Report Start Date

5/3/2024

Report End Date

5/3/2024

Operation

TRAVEL TO OLD LOCATION, PJSM W/ TRUCKING.

MOVE RIG 6 MIL RIG UP

NIPPLE DOWN FRC STACK, NIPPLE UP B.O.P

TEST B.O.P TBG RAMS & BLINDS, 250 LOW, 2500 PSI HIGH, CHARTED TEST BY WELLCHECK, RIG DOWN WELLCHECK

P/U 3 7/8 MILL, SLM TBG OFF FLOAT, ULOAD HOLE @ 3550' P/U TIH T/5264'

#1 DRILL COMPOSITE KILL PLU @ 5264', CIRC SAND OUT, W/ 2000 CFM, 16 BBLS MIST PER HRP/U JTS OFF FLOAT TAG @ 5760' C/O SAND T/5800' **DRILL #2 ISOLATION COMPOSITE PLUG @ 5802',** W/ 2000 CFM, & 16 BBLS MIST PER HRP/U JTS OFF FLOAT TAG @ 5984' C/O SAND TO 6050' **#3 DRILL FRAC BASE PLUG COMPOSITE @ 6050',** CIRC HOLE, PUMP SWEEP

HANG SWEVIL PULL 13 STANDS, SHUT IN WELL

TRAVEL TO YARD

Report Number

7

Report Start Date

5/4/2024

Report End Date

5/4/2024

Operation

TRAVEL TO LOCATION, BH-0 PSI, 7"-12 PSI, 4 1/2- 740 PSI, TBG- 0 PSI, 12 MIN BLEED DOWN.

TIH W/ STANDS, P/U TBG OFF FLOAT TAG @7967'

BREAK CIRC, @ 7960' C/O SAND F/ 7967' TO 8042' 75' FILL, **#4, DRILL CIBP @ 8042'** W/2000 CFM, 16 BBLS MIST PER HR, P/U JTS OFF FLOAT TAG @8135' C/O TO PBTD 8241', SWEEP HOLE

TOOH T/ 5200' SHUT IN WELL

TRAVEL TO YARD

Report Number

8

Report Start Date

5/5/2024

Report End Date

5/5/2024

Well Operations Summary



Well Name: SAN JUAN 30-5 UNIT #83

API: 3003922728	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service:

Operation
TRAVEL TO LOCATION, BH-0 PSI, 7"-12 PSI, 4 1/2- 640 PSI, TBG- 0 PSI, 12 MIN BLEED DOWN
TOOH LAY DOWN MILL
P/U EXP CHECK, S.N, TIH W/ PRODUCTION. TAG 8116', 125' FILL, PBTD @ 8241'
PSI TEST TBG T/ 500 PSI, PUMP CHECK OFF @ 1220C/O FIIL F/8116' TO 8241, W/ 2000 CFM, 16 BBLS PER HR MIST
LAND WELL AS: 1- EXP CHECK, 1-S.N, 258 JTS 2 3/8 4.7# J55 TBG, 1- HANGER, SET @ 8129.89', S.N @ 8128'
NIPPLE DOWN B.O.P, NIPPLE UP WELL HEAD.
MOVE FLOAT, PUMP, AIR, RIG DOWN FLOOR, AIR . SPOT RIG ON SIDE OF LOCATION. TRAVEL TO YARD.
END OF REPORT

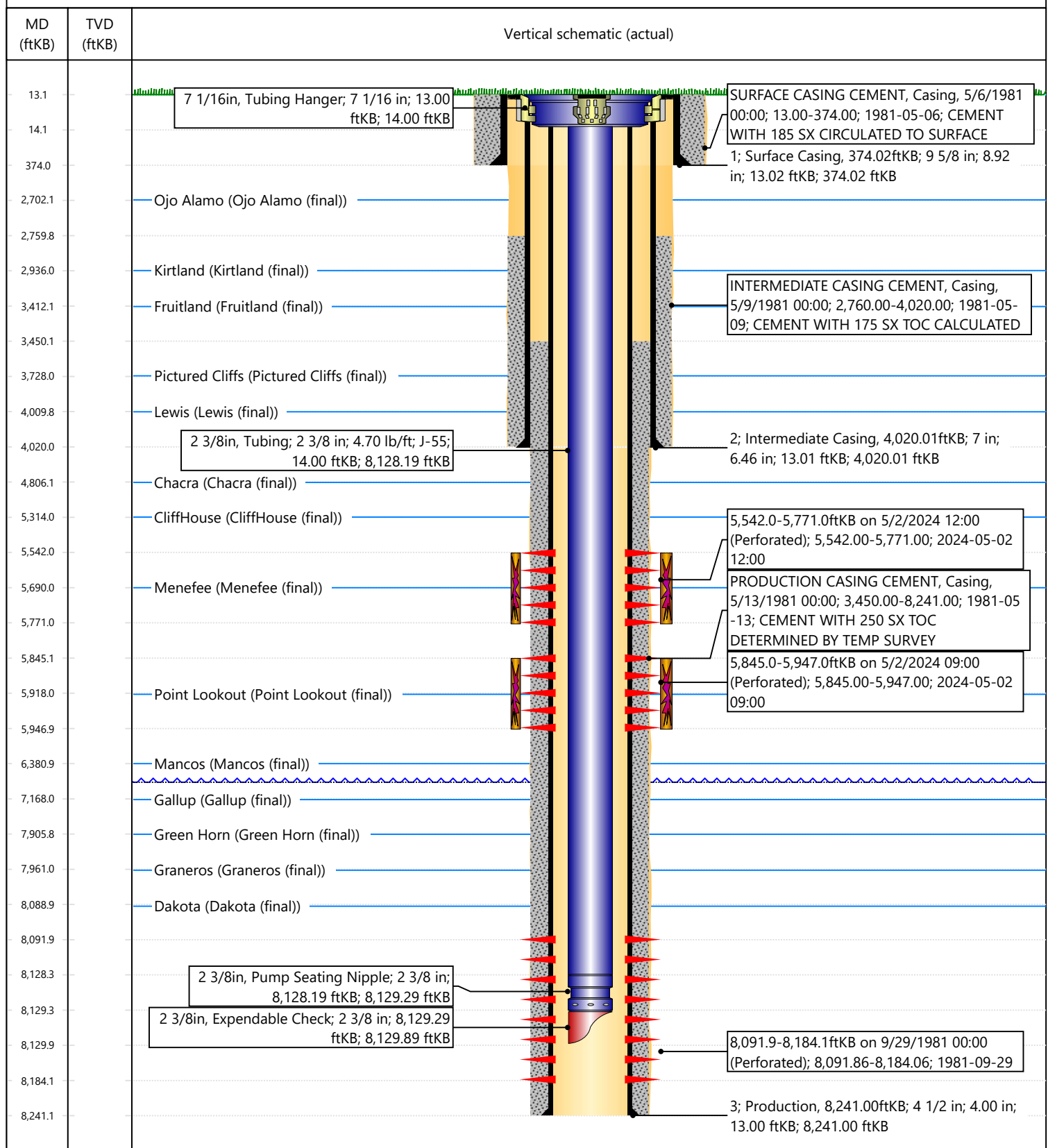


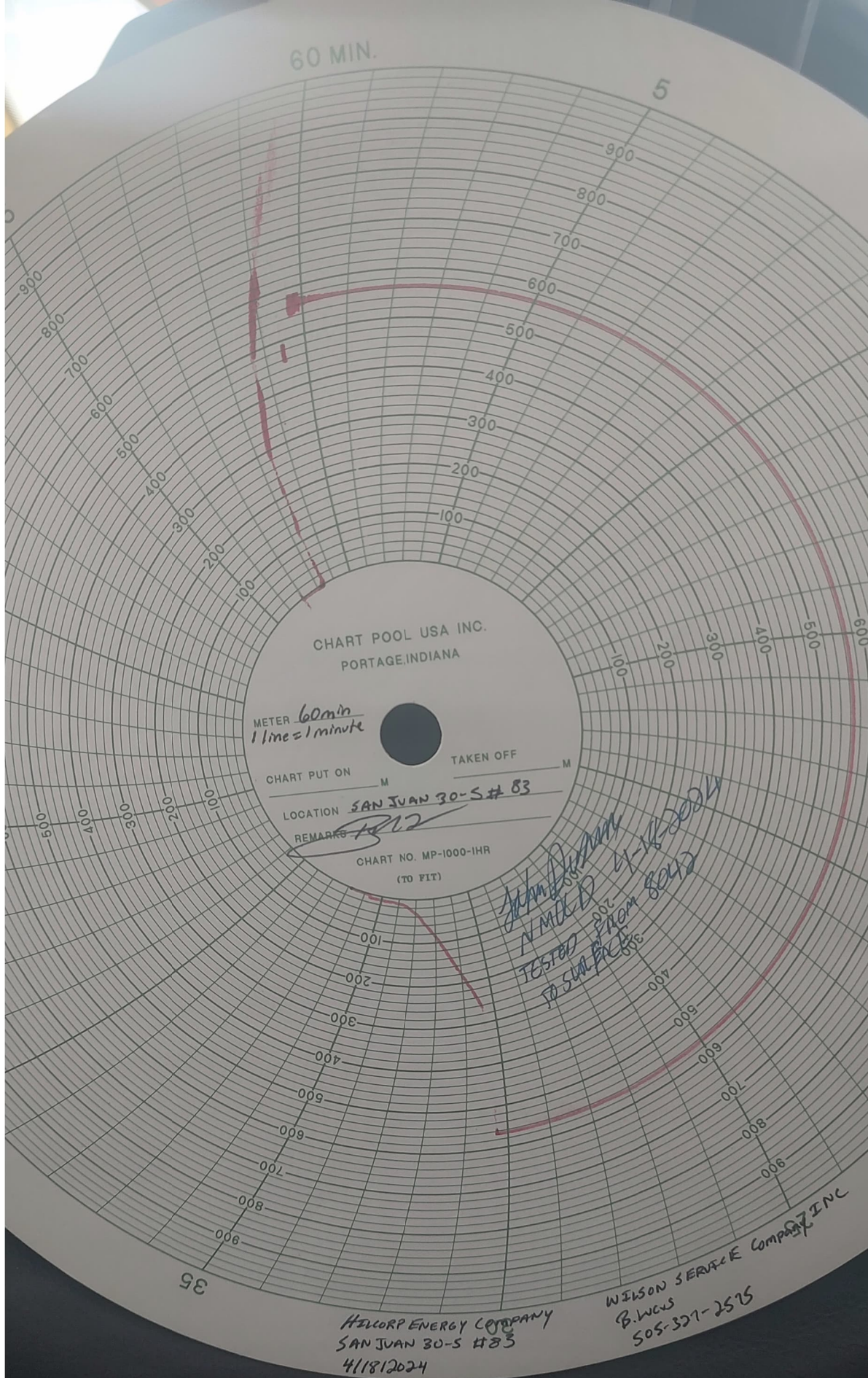
Current Schematic - Version 3

Well Name: SAN JUAN 30-5 UNIT #83

API / UWI 3003922728	Surface Legal Location 023-030N-005W-L	Field Name DK	Route 1203	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,790.00	Original KB/RT Elevation (ft) 6,803.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Test Date 18-APR-2024 Operator HL CORP API # 30-0 39-2272
County Name SAN JUAN 30-5 Well # 83 Location: Unit L Sec 23 Twn 20 Rge

Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Cradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: TESTED FROM 8042 TO SURFACE
60 MINUTE LIAK 1000 PSI SPRING. THE CASING WAS PRESSURED
WTD 560 PSI AND PRESSURE HELD FOR THE ENTIRE TEST

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnod.state.nm.us>



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/district.htm](http://emnr.state.nm.us/ocd/District%20III/district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 18-APR-2024 Operator HILLMAN API # 30-037 22 728

Property Name SAN JUAN 30-5 Well No. 83 Location: Unit 4 Section 27 Township 30 Range 5

Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate 0 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	0	0	0	0
10 min	0	0	0	0	0
15 min	0	0	0	0	0
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

Steady Flow		
Surges		
Down to Nothing		
Nothing	X	✓
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 0

REMARKS:

By Shane W. By

Witness Jim Dyer

(Position)

E-mail address _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

L (NWSW) 1480' FSL & 950' FWL

At top prod. Interval reported below

At total depth

14. Date Spudded

5/6/1981

15. Date T.D. Reached

5/13/1981

16. Date Completed

5/6/2024☐ D & A☒ Ready to Prod.

18. Total Depth:

8260'

19. Plug Back T.D.:

8080'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" K-55	36		374'		185			
8 3/4"	7" K-55	20		4020'		175			
6 1/4"	4 1/2" K-55	11.6		8241'		360			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8129'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menefee/Cliffhouse	5542'	5771'	2 SPF	0.35	29	Open
B) Point Lookout	5845'	5947'	2 SPF	0.35	29	Open
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Menefee/Cliffhouse (5542' - 5771')	FRAC AT 65 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 695 BBLS SLICKWATER: 683 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 106,972 LBS TOTAL N2: 1,075,000 SCF
Point Lookout (5845' - 5947')	FRAC AT 70 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 1,007 BBLS SLICKWATER: 995 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 151,158 LBS TOTAL N2: 1,398,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/6/2024		4		0	75	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	410	520		0	450	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2702'	2936'	White, cr-gr ss	Ojo Alamo	2702'
Kirtland	2936'	3412'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2936'
Fruitland	3412'	3728'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3412'
Pictured Cliffs	3728'	4010'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3728'
Lewis	4010'	4806'	Shale w/ siltstone stingers	Lewis	4010'
Chacra	4806'	5314'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4806'
Cliffhouse	5314'	5690'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5314'
Menefee	5690'	5918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5690'
Point Lookout	5918'	6381'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5918'
Mancos	6381'	7168'	Dark gry carb sh.	Mancos	6381'
Gallup	7168'	7906'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7168'
Greenhorn	7906'	7961'	Highly calc gry sh w/ thin lmst.	Greenhorn	7906'
Graneros	7961'	8089'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7961'
Dakota	8089'		Lt to dark gry foss carb sl calc sl sity ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8089'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is now producing as a MV/DK Commingle under DHC 5374
MV PA# NMNM078419A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*


Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

5/8/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Friday, May 10, 2024 5:42 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: SAN JUAN 30-5 UNIT, Well Number: 83, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 30-5 UNIT**
- Well Number: **83**
- US Well Number: **3003922728**
- Well Completion Report Id: **WCR2024051091750**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 343358

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 343358
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 343358

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 343358
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/23/2024