

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM109399
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WARNER-CALDWELL/1A
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535505
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area NAGEEZI GALLUP/NAGEEZI GALLUP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources IV LLC. would like to request a one-year renewal for TA status on this well with an expiration date of 4/10/25. The last MIT for this well was done on 3/31/22. The well is in the same condition as the last request. The well is being evaluated for future development. There are other wells in this lease that will have production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 05/08/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Approved	Title Petroleum Engineer	Date 05/10/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



May 10, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2788968 Request to Extend Temporary Abandonment

Operator: Enduring Resources LLC
Lease: NMNM 109399
Well(s): Warner-Caldwell 1A, API # 30-045-35505
Location: NENE Sec 8 T23N R8W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until April 10, 2025. **Before this approval expires** one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up to another 12-month period. Provide actual details as to what beneficial use Enduring Resources LLC has planned for this well and when that will happen. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) with resumption of production reported within 5 business days after the well has been returned to production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before April 10, 2025, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

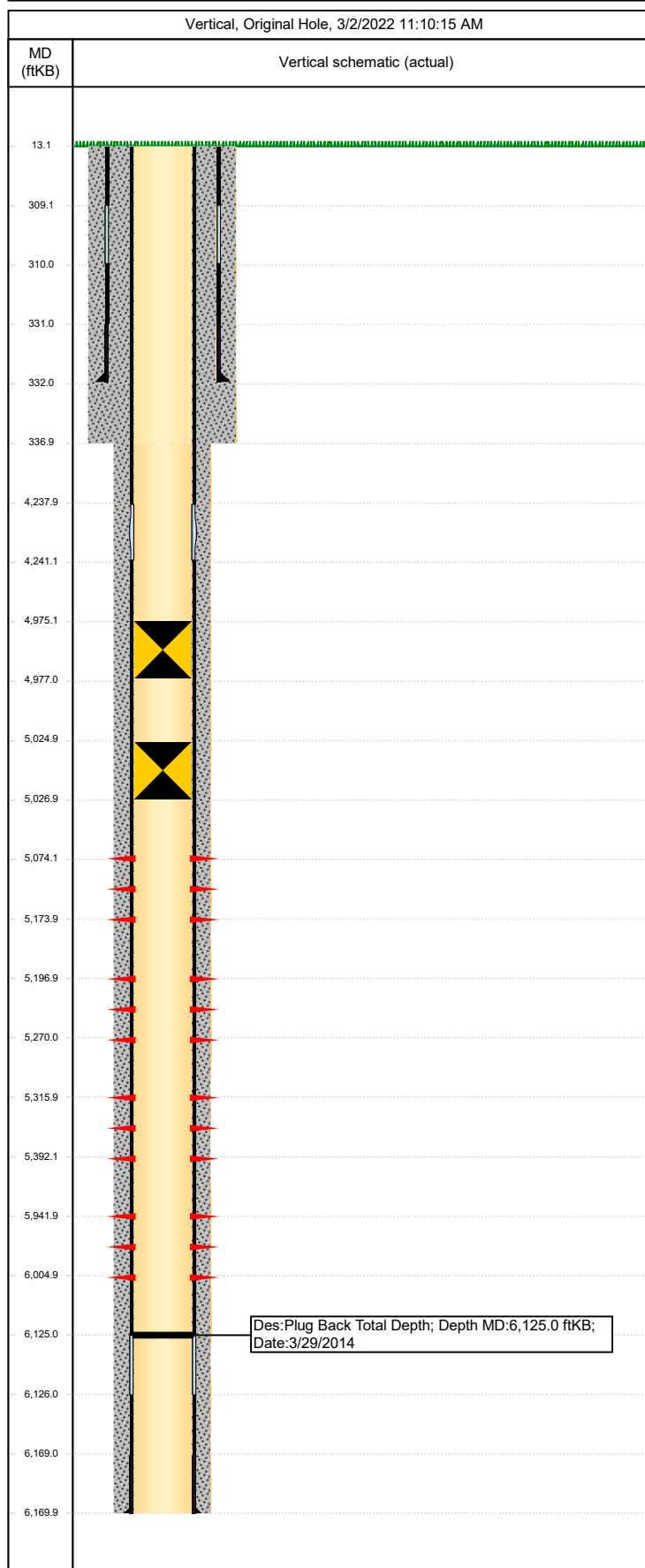
For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.



Enduring Resources IV - Production WBD with perfs

Well Name: Warner Caldwell 1A

API/UWI 30-045-35505	Surface Legal Location 348' FNL & 331' FEL, SEC.8, T23N, R08W	Field Name NAGEEZI GALLUP	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,870.00	KB-Tubing Head Distance (ft)	Spud Date 3/19/2014 17:00	Rig Release Date 3/29/2014 07:00	PBTD (All) (ftKB) Original Hole - 6,125.0	Total Depth All (TVD) (ftKB)



Wellbore Sections									
Section Description Surface		Size (in) 12 1/4		Act Top (ft...) 13.0		Act Top (T...) 337.0		Act Btm (ft...) 337.0	
Section Description Production		Size (in) 7 7/8		Act Top (ft...) 337.0		Act Top (T...) 6,170.0		Act Btm (ft...) 6,170.0	
Rod Strings									
Rod Description		Run Date		String Length (ft)			Set Depth (ftKB)		
Item Des		Jts	OD (in)		Len (ft)		Top (ftKB)		Btm (ftKB)
<des> set at <depth>ftKB on <dtmrun>									
Tubing Description		Run Date		String Length (ft)			Set Depth (ftKB)		
Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB)		Btm (ftKB)
Surface, 332.0ftKB									
OD (in) 9 5/8		Wt/Len (lb/ft) 36.00		String Grade J-55		Top Connection ST&C		Top (ftKB) 13.0	
								Set Depth (ftKB) 332.0	
Item Des				Jts	Len (ft)		Top (ftKB)		Btm (ftKB)
Casing Joints				14	296.00		13.0		309.0
Float Collar				1	1.00		309.0		310.0
Casing Joints				1	21.00		310.0		331.0
Float Shoe				1	1.00		331.0		332.0
Production, 6,170.0ftKB									
OD (in) 5 1/2		Wt/Len (lb/ft) 17.00		String Grade P-110		Top Connection LT&C		Top (ftKB) 13.0	
								Set Depth (ftKB) 6,170.0	
Item Des				Jts	Len (ft)		Top (ftKB)		Btm (ftKB)
Casing Joints				100	4,225.00		13.0		4,238.0
Stage Tool				1	3.00		4,238.0		4,241.0
Casing Joints				44	1,884.00		4,241.0		6,125.0
Float Collar				1	1.00		6,125.0		6,126.0
Casing Joints				1	43.00		6,126.0		6,169.0
Float Shoe				1	1.00		6,169.0		6,170.0
Cement									
Description Surface Casing Cement		Cementing Start Date 3/20/2014				Cementing End Date 3/20/2014			
Comment Stage 1: 101 sx, circ 6 bbls to surface									
Description Production Casing Cement		Cementing Start Date 3/28/2014				Cementing End Date 3/20/2014			
Comment Stage tool @ 4,238'									
Stage 1: 160 sx lead, 150 sx tail, circ 32 bbls to surface									
Stage 2: 540 sx lead, 50 sx tail, circ 48 bbls to surface.									
Perforations									
Date 4/3/2014		Zone Upper Gallup, Original Hole			Top (ftKB) 5,074.0		Btm (ftKB) 5,174.0		Shot Dens... 3.0
									Enter... 39
Date 4/3/2014		Zone Middle Gallup, Original Hole			Top (ftKB) 5,197.0		Btm (ftKB) 5,270.0		Shot Dens... 3.0
									Enter... 42
Date 4/3/2014		Zone Lower Gallup, Original Hole			Top (ftKB) 5,316.0		Btm (ftKB) 5,392.0		Shot Dens... 3.0
									Enter... 39
Date 4/3/2014		Zone Greenhorn, Original Hole			Top (ftKB) 5,942.0		Btm (ftKB) 6,005.0		Shot Dens... 3.0
									Enter... 39
Other In Hole									
Description Bridge Plug - Permanent					Top (ftKB) 5,025.0		Btm (ftKB) 5,027.0		Run Date 2/27/2017
Description Bridge Plug - Permanent					Top (ftKB) 4,975.0		Btm (ftKB) 4,977.0		Run Date 2/27/2017

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 343466

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 343466
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	for record only	5/24/2024