

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name James Ranch Unit
8. Well Number 031
9. OGRID Number 373075
10. Pool name or Wildcat Quahada Ridge (Delaware); Southeast

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC. has P&A'd the above mentioned well per the attached summary and WBD

Spud Date:

12/8/99

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 4/4/2024

Type or print name _____ E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

James Ranch Unit 031
API 3001530829
Summary Report for P&A

1/17/24: Receive all surface rentals. Move in PU and aux equipment. MIRU all equipment.

1/18/24: SHE Coach Victor Munoz did a rig assessment/inspection on rig. KW. Pump 52 bbls 10# brine down csg. Pumped 4 bbls down tbg and got 500 psi. TOH LD rods (79 ea 1", 81 ea 7/8" and 31 ea 3/4" rods). RD work floor. BOP delivered. Inspected and FT tested. Secured well. Verified well secure. SDFN.

1/19/24: MIRU HOU. Pump 70 bbls 10# brine w/DN98. MIRU WLU. RIH w/weight bar and tag @ 4820'. POOH. RIH and punch holes in tbg @ 4820'. RDMO WLU. ND WH. NU FT PT BOP. FT PT BOP. Blinds and pipe rams high test 4000 psi and low 250 psi for 10 minutes each. Test good and charted. Worked to unset TAC. HO tbg. 70 bbls 10# brine w/DN 98. RDMO HOU. TOH std back and tally 140 jnts 2-7/8 L80 tbg. Secured well. Verified well secure. SDFWE.

1/22/24: TOH 14 jnts 2-7/8 L80 tbg. Planned wait on HOU. Was out for another customer. MIRU HOU. Pumped 70 bbls 10# brine w/DN98 down csg @ 1 bpm. while working rods. Pumped 60 bbls 10# brine down tbg @ 1.5 bpm. RDMO HOU. Worked rods to unset rod pump. TOH LD 108 ea 3/4" rods (total rods out 199 rods and pump). TOH 40 jnts.. Secured well. Verified well secure. SDFN.

1/23/24: TOH std back and tally 20 jnts 2-7/8 L80 tbg. MIRU WLU. RIH GR/JB to 7230'. POOH. RIH set CIBP @ 7200'. POOH. RDMO WLU. TIH 227 jnts. Circulated 170 bbls Salt Gel Mud. PT CIBP to 500 psi for 30 minutes. Test good. TOH std back 227 jnts. MIRU WLU. 2 dump bail runs of Class H CMT. 35'. Secure well. Verify well secure. SDFN.

1/24/24: RIH TTOC @ 7163'. RCBL. Perf @ 3235'. RDMO WLU. EIR w/60 bbls 10# brine till returns @ pit. TIH 158 jnts 2-7/8 L80 tbg. EOT @ 5055'. Broke circulation w/3 bbls 10# brine. Swapped to CMT and spotted 25 sks Class C CMT (FOF-247', FW water mix- 3.75 bbls, slurry volume 5.87 bbls, CTOC 4758'). TOH LD 24 jnts. EOT @ 4255' (total jnts in the hole 134). Broke circulation with 12 bbls 10# brine. Swapped to CMT. Spotted 105 sks Class C CMT (FOF 1020', FW mix 15.25 bbls, slurry volume 24.68 bbls, CTOC 3235'). Displaced w/18.75 bbls 10# brine. TOH std back 40 jnts 2-7/8 L80 tbg. EOT @ 2515'. Secured well. Verified well secure. SDFN.

1/25/24: TIH 102 and 10' of the 103. TTOC @ 3241'. TOH LD 104 Jnts. TIH 94 jnts from derrick. TOH LD 94 jnts. ND BOP. NU flange. RD PU. Receive and transfer 1080 sks Class C CMT from trucks to bulk can. Sqz 890 sks Class C CMT to surface. SDFWE. XTO will cut off WH and Install DHM.

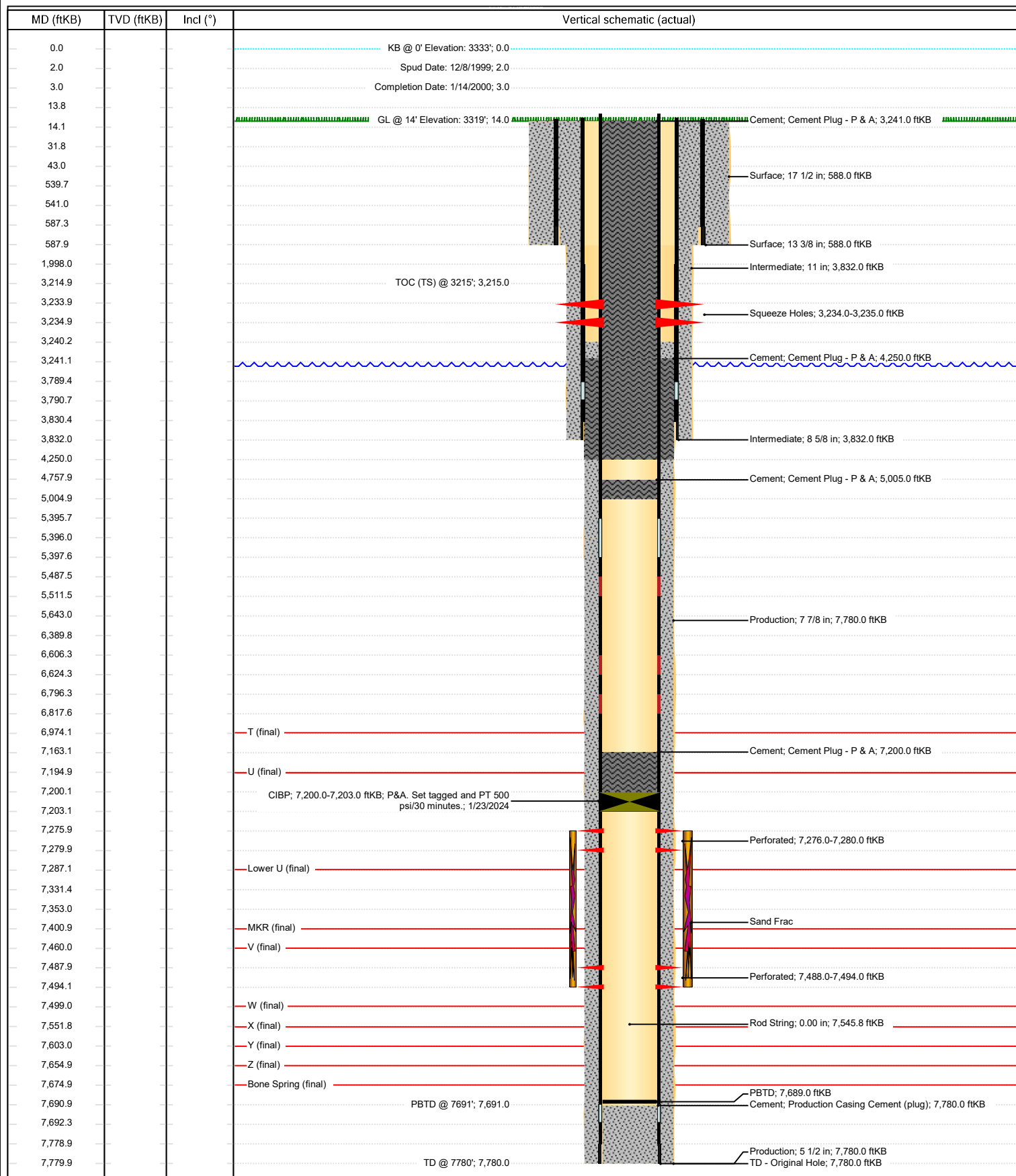
2/28/2024: Cut off WH and installed DHM.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 031

API/UWI 3001530829	SAP Cost Center ID 1137191001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S36	Spud Date 12/8/1999 09:45	Original KB Elevation (ft) 3,333.00	Ground Elevation (ft) 3,319.00	KB-Ground Distance (ft) 14.00



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CONDITIONS

Action 330354

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 330354
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 2/28/24. CBL in well file	5/28/2024