

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31085
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well Number 148
9. OGRID Number 373075
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter H : 1650 feet from the North line and 660 feet from the East line Section 32 Township 24S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC has P&A'd the above mentioned well per the attached summary report and WBD. The CBL has been submitted separately.

Spud Date:

04/28/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 4/4/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Poker Lake Unit 196
API Number 3001533164
P&A Summary Report

2/2/24: Check well psi Spot rig and equip SD due to windy conditions.

2/5/24: Check well psi Bd & KW w/ 120 bbls 10# brine 0 psi for 30 minutes MIRU Brigade 34 Worked on siezed up 10K WH bolts 3 hrs got all bolts removed Remove 10 K tree screwed onto tbg PU on tbg had slips in WH attempt to remove them w/ no success NU Marko 5K 7-1/16 Hyd BOPE test low 250 and high 3000 psig w/ chart all tests Gd. Secure well and SDFN.

2/6/24: Check well psi Bd & KW removed tbg wrap around by putting psi on csg side then PUH w/ tbg installed hgr w/ 2WCV set in WH test blind rams low 250 and high 3000 psig w/ chart all tests Gd. Attempt to Rlse Pkr and On/Off tl w/ no success per Upper management decision to cut tbg above On/Off tl in am. Secure well and SDFN.

2/7/24: Check well psi Bd well RU Wire line group RIH w/1.70 GR & JB to 12,784' POH PU 1.68 Jet RIH Pull 7 Pts over string weight cut tbg @ 12745' POH RD WL Pull up on tbg tbg free Ld 12 jts and 2-3/8" subs. Secure well and SDFN.

2/8/24: Check well psi Bd well TOH w/198 stands 2-3/8" L-80 tbg SI well Brigade rig mechanic inspected rig POSI stop and drum brakes per XTO 2hrs RU Wire line test Lub 500 psi Gd test RIH w/ 3.62 GR & JB down to TOL @ 12338' hit tight spot decision made' POH RD WL Secure well and SDFN.

2/9/24: Check well psi Bd well TIH w/ 15' mule shoe sub ,393 jts 2-3/8" L-80 tbg +6' sub EOT @ 12,300' spot 50 sxs class C cmt CTOC @12053' 5.0 mix 1.06 Yld 16.4# Disp 46.4 bbls PUH 20 stands Reverse Circ 42 bbls Secure well and SDFWE.

2/12/24: Check well psi Bd well FT BOPE set POSI stop TIH tag CTOC @ 12005' attempt test on csg bleeding off decision TOH w/ tbg Secure well and SDFN.

2/13/24: Crew standby 8 hrs.

2/14/24: Check well psi Bd well FT BOPE set POSI stop Csg on vacuum every morning TIH w/ 7" Comp pkr set @ 4494' test csg below and above to 500 psig below bleeding off decision TIH to 6491 test csg below and above bleeding off below TIH test to 500 psi @ 8489 w/272 jts holding below bleeding off above decision by Engineer to Cont w/step 6 on procedure. TOH w/ tbg and Ld 7" Pkr then TIH open ended to spot cmt in am. Secure well and SDFN.

2/15/24: Check well psi Bd well FT BOPE set POSI stop Csg on vacuum every morning Cont TOH w/ Comp pkr Ld TBIH w/ mule shoe guide and 371 jts -11578' circ SGM spot 50 sxs class H cmt mix 5.1, Yld 1.06 #16.4 Disp w/ 43.5 bbls PUH 20 stands Rev circ Secure well and SDFN.

2/16/24: Check well psi Bd well FT BOPE set POSI stop TIH tag w/ 362 jts CTOC @ 11286' PUH Ld 93 jts to next spot @ 8355' EOT @8364' while pumping tbg capacity centrifugal pump locked down. Repairs will be 2-4 hrs decision made to Secure well and SDFWE.

2/19/24: Check well psi Bd well FT BOPE set POSI stop Spot Cmt @ @8364' PUH WOC TIH tag CTOC @ 8063 48' low, test csg 680 psi 30 minutes gd test and witnessed by BLM Roberta per BLM ok to move to next step #8 on procedure. PUH Ld 96 jts EOT @ 5066' Secure well and SDFN.

2/20/24: Check well psi Bd well FT BOPE set POSI stop Spot 30 sxs class C Cmt @5066- CTOC @4900' PUH Ld 21 jts EOT @4400'spot 35 sxs CTOC @4185 PUH Ld 93 jts WOC SBID 34 PU 7" tension pkrTIH set @ 2122' RU WLU RIH tag Cmt @4144'Ok by BLM to proceed PUH perf csg @2450' POH RD EIR @ 2.0 BPM 100 psi sqz cmt in 7" out 9-5/8" csg secure well and SDFN.

2/21/24: Seminole, TX Meeting 8 hrs.

2/22/24: Check well psi FT BOPE Set POSI stop Rlse 7" tension Pkr TOH LD 49 jts EOT @ 593 w/ 19 jts+ pkr RU WL RIH tag CTOC [@2257'](#) Ok by BLM Gabe to proceed to next step. PUH perf csg @ 907' POH EIR 2.0 BPM 0 psi sqz 38 sxs class C cmt in 7" and out 9-5/8" csg SI well WOC. Rlse Pkr PUH Ld all but 10, sub, 1 jt and pkr RU WL RIH tag CTOC [@730'](#) PUH perf csg [@100'](#) POH RD WL EIR 2.0 BPM 0 psi ND 5K 7-1/16 BOPE +5Kx10K spool NU 10K B-1 flange sqz Cmt in 7" and out 9-5/8" to surf 30 sxs. XTO to cut off WH and install DHM.

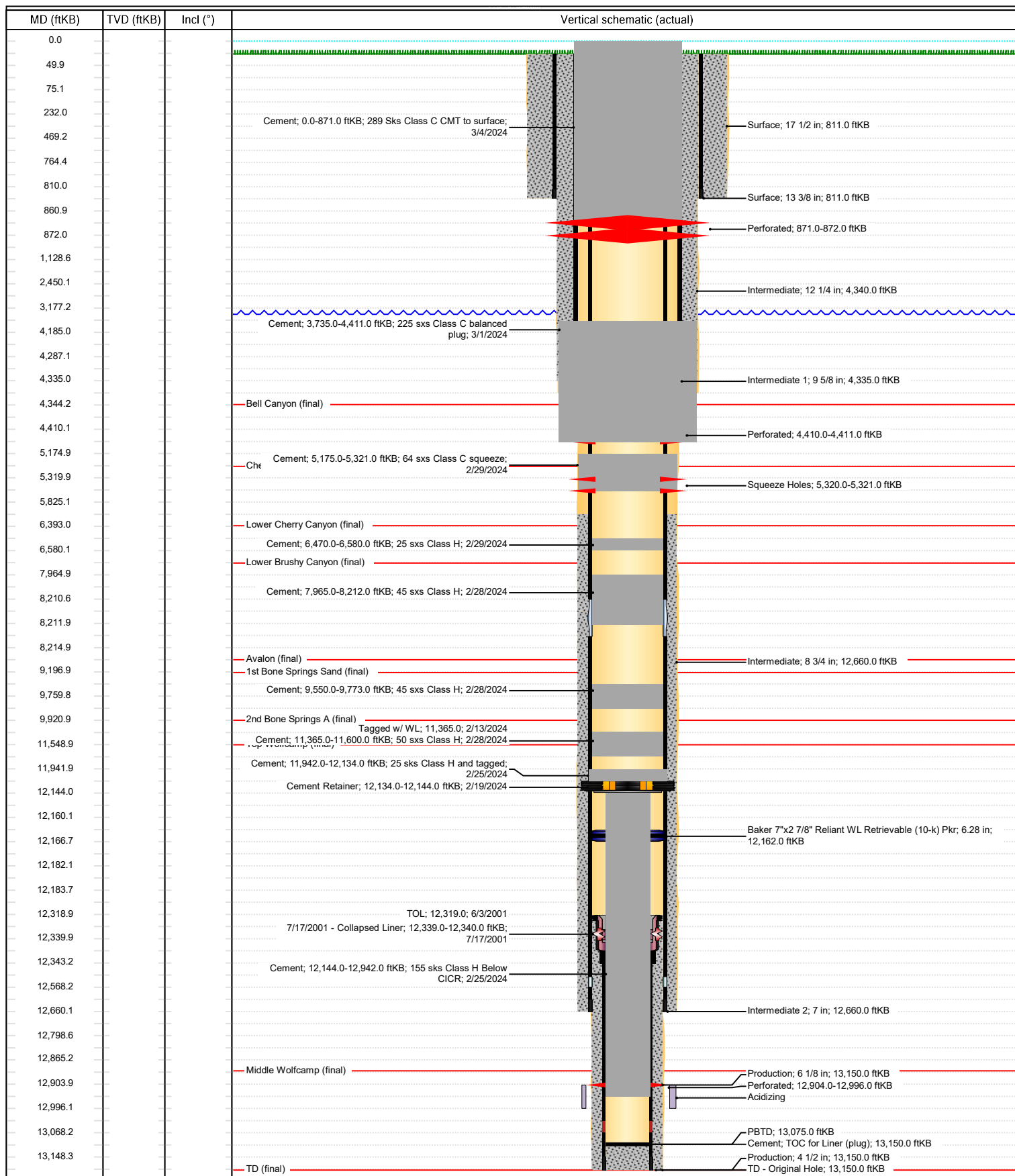
3/6/24: Cut off WH and installed DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 148

API/UWI 3001531085	SAP Cost Center ID 1137311001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S32	Spud Date 4/28/2001 15:00	Original KB Elevation (ft) 3,469.90	Ground Elevation (ft) 3,442.30	KB-Ground Distance (ft) 27.60



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CONDITIONS

Action 330347

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 330347
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Well head cut off 3/6/24. CBL in well file	5/28/2024