CONTINUE OF STANDARD OF STANDA	State of New Mexico	Form C-103 <sup>1</sup>
Office District I – (575) 393-6161  Energy, 1	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 911 S. First St. Astonia, NM 88210	ONSERVATION DIVISION	30-025-43040
511 S. 1 list St., Altesia, 1401 60210	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410		STATE FEE
<u> </u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19520
SUNDRY NOTICES AND REF	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O	OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	MIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Gas Well	Other Injector	8. Well Number 679
2. Name of Operator	Office Hijector	9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		HOBBS, GRATBORG SAN ANDRES
	C at NORTH 1: 1	627 C ( 1 FACT 1)
	from the NORTH line and	637 feet from the EAST line
	vnship 18S Range 37E	NMPM County LEA
11. Elevation	(Show whether DR, RKB, RT, GR, etc.	.)
	3669' GL	
12. Check Appropriate E	Sox to Indicate Nature of Notice,	Report or Other Data
		-
NOTICE OF INTENTION T		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	BANDON 🗌 REMEDIAL WOF	RK ALTERING CASING
TEMPORARILY ABANDON   CHANGE PL	ANS 🗌 COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE C	OMPL   CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	_	<del>_</del>
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	OAP 🔽
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RUL		
proposed completion or recompletion.	2 17.13.7.14 14M/1C. 1 of Multiple Co	impletions. Attach wehoofe diagram of
proposed completion of recompletion.		
Diagon con proceedure and WDD attacked		
Please see procedure and WBD attached.		
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
		<u>_</u>
I hereby certify that the information above is true an	d complete to the best of my knowledg	ge and belief.
SIGNATURE Roni Mathew	5 1	00/10/0001
SIGNATURE / Nom //lathew	TITLE Regulatory Advisor	DATE <u>02/13/2024</u>
m David Marilan		()
Type or print name Roni Mathew		
	E-mail address: roni_mathew(	@oxy.com PHONE: (713) 215-7827
For State Use Only	E-mail address: roni_mathew(	@oxy.com PHONE: (713) 215-7827
For State Use Only		

Well: NHSAU 679-24

Job Summary: Recompletion

API: 30-25-43040

Job Dates: 9/7/2023 – 9/13/2023

9/7/23: Move Rig from DC to NHU 24-679- LO/TO- RUPU & RU- Check Psi- Tbg 450 psi- Csg 0 psi- Test Csg to 600 psi, Good- Pump 100 bbls 10# D-Tbg, SIPSI 400 - Spot WS & BOP- SION.

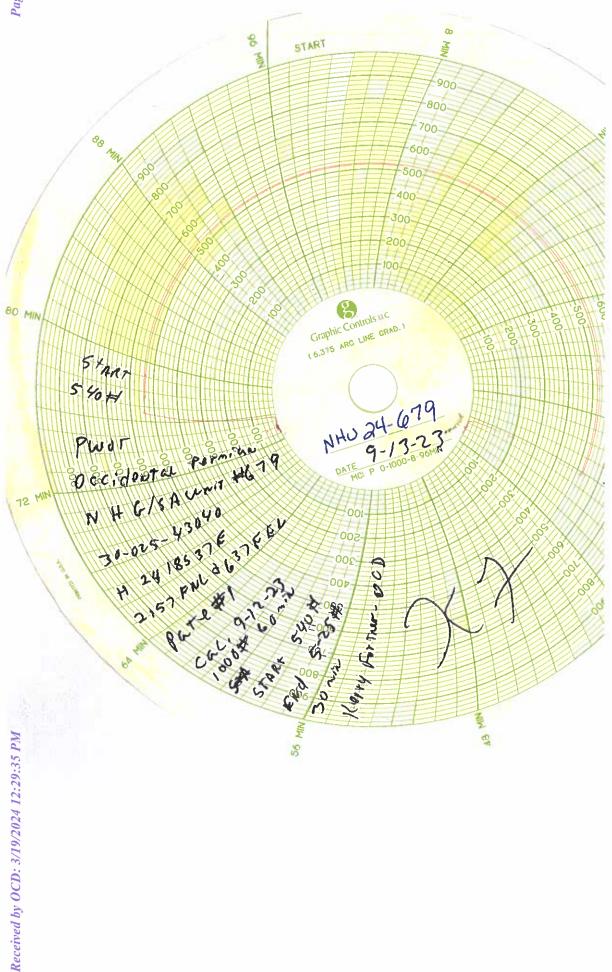
9/8/23: Check Psi- Tbg 350psi, Csg 0 psi- (order kill mud) RUWL, shot drain holes @ 4323'- Cap well w/ 14.5 mud to 3500'- BOP function Test- NDWH- NU BOP- Release Pkr- Pooh w/ 136 jts 2 7/8 duoline & 7'' Inj Pkr- Rih w/ 6 1/8 bit & PU 100 jts 2 7/8 Ws- SION.

9/9/23: Check Psi- Tbg & Csg 0 psi- Cont Rih w/ bit PU 2 7/8 WS, Tag @ 4500'- Pooh w/ 140 jts 2 7/8 Tbg & 6 1/8 bit- RUWL, add new perfs 4170' to 4192'- (1 run) Rih w/ 7" RBP -PKR & 131 jts 2 7/8 Tbg- Set RBP @ 4225'-NU stripper head- Cir kill mud out w/ 155 bbls brn- Set PKR @ 4088'- SION.

9/11/23: Check psi- Tbg 50 Psi- Csg 0 Psi- Release Pkr- RU Stealth Acid, spot 200 gals, 15% NEFE HCL, Set PKR @4100'-( Waited 30 min) Pump 1100 gals 15% NEFE n flush w/ 23 bbls FW- ( Let acid spend)Pump 200 bbls Fw & Establish Inj Rate 4 bpm @950 psi, - Cir well w/ 150 bbls brn- Cap well w/ 14.5 mud- 3000'- Latch & Release RBP- Pooh w/ 2 7/8 Tbg & 7" PKR -RBP- RIh w/ 7" As1-x Pkr ( 1.78 profile) perf sub & 134 jts 2 7/8 Ws- Set PKR @ 4150'- SION.

9/12/23: Check Psi- Tbg & Csg O Psi- Cir kill mud out w/ Brn- Test Pkr & Csg to 600 psi, OK- Cap well w/ 14.5 mud- Unjay off Pkr- Pooh LD 2 7/8 WS- Rih w/ on/off tool & 131jts 2 7/8 Duoline- Space out- Cir kill mud out w/ 40 bbls brn follow by 160 bbls Pkr fluid- Latch On Pkr- Test Tbg to 1800 psi, Good- Test Csg to 600 psi- Good- SION.

9/13/23: Check Psi- Tbg & Csg O psi- ND BOP- NUWH- Test Inj Tree, ok- Test Tbg & Csg Good- Pump out plug w/2600 psi- Ran MIT, Test good- RDPU & RU- Clean loc- SION.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 324688

## **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	324688
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	5/28/2024