

Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-021-20077

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SANTA FE PACIFIC

8. Well Number

106

9. OGRID Number

185239

10. Pool name or Wildcat

CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ENERGYNE LLC

3. Address of Operator

12812 PIMA SE, ALBUQUERQUE, NM 87123

4. Well Location

Unit Letter M : 160 feet from the SOUTH line and 165 feet from the WDSF line
 Section 22 Township 20N Range 9W NMPM County MCK

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6571' 6K

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
 of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
 proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

MANAGING MEMBER 4/30/24

Type or print name

For State Use Only

Don L. Dando

Email address

DHANDON426@

PHONE:

5054148548

APPROVED BY:

TITLE

Conditions of Approval (if any):

DATE

C. MATH. COM

4-17-2024 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.

4-24-2024 FILLED WELLBORE FROM TD TO SURFACE WITH 27 CU. FT. OF CLASS "B" CEMENT.

4-25-2024 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 106 PLUGGED WELLBORE DIAGRAM

30-031-20077

160' FSL AND 165' FWL

M, SEC. 22, T20N, R9W

4" PIPE DRY HOLE MARKER

27 CU. FT. CLASS "B" CEMENT



ELEVATION: 6511' GR

HOLE SIZE: 6.75"

CASING: 4.5", 9#, 338'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 30 CU. FT.

OPEN HOLE: 337' - 349' GR

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C.

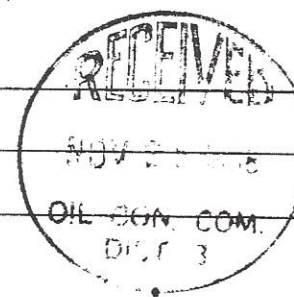
Effective 1-1-65

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

B.H.



I.

Operator

Henry S. Birdseye

Address

P. O. Box 8294, Albuquerque, N. M. 87108

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Santa Fe Railroad Co.

Well No.

6

Pool Name, Including Formation

Chaco Wash - ~~Menefee~~ *Menefee*

Kind of Lease

State, Federal or Fee Fee

Location

Unit Letter M ; 160 Feet From The South Line and 165 Feet From The West

Line of Section 22 , Township 20 N Range 9W , NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒or Condensate ☐

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P O Box 108, Farmington, N.M.

Name of Authorized Transporter of Casinghead Gas ☐or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

P

Sec.

21

Twp.

20N

Rge.

9W

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'

☒

Date Spudded

8-27-68

Date Compl. Ready to Prod.

11-18-68

Total Depth

349'

P.B.T.D.

Pool

Chaco Wash MV

Name of Producing Formation

Menefee

Top Oil/Gas Pay

337'

Tubing Depth

335'

Perforations

Open Hole

Depth Casing Shoe

338'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

6-3/4"

CASING & TUBING SIZE

4 1/2", 2" EUE

DEPTH SET

4 1/2" / 338'

SACKS CEMENT

25

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

11-18-68

Date of Test

11-18-68

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

4 hrs.

Tubing Pressure

0

Casing Pressure

0

Choke Size

None (2")

Actual Prod. During Test

4 bbl.

Oil-Bbls.

4

Water-Bbls.

0

Gas-MCF

TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-021-20077

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SANTA FE PACIFIC

8. Well Number

106

9. OGRID Number

185239

10. Pool name or Wildcat

CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ENERGYNE LLC

3. Address of Operator

12812 PIMA SE, ALBUQUERQUE, NM 87123

4. Well Location

Unit Letter M : 160 feet from the SOUTH line and 165 feet from the WDSF line
 Section 22 Township 20N Range 9W NMPM County MCK

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6571' 6K

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
 of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
 proposed completion or recompletion.

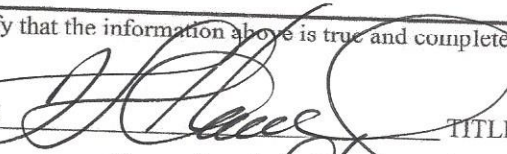
SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

MANAGING MEMBER 4/30/24

Type or print name

Don L. Dando

For State Use Only

Email address

DHANDON426@

PHONE: 5054148548

6 M.A.H. Com

APPROVED BY:

TITLE

Conditions of Approval (if any):

DATE

4-17-2024 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.

4-24-2024 FILLED WELLBORE FROM TD TO SURFACE WITH 27 CU. FT. OF CLASS "B" CEMENT.

4-25-2024 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 106 PLUGGED WELLBORE DIAGRAM

30-031-20077

160' FSL AND 165' FWL

M, SEC. 22, T20N, R9W

4" PIPE DRY HOLE MARKER

27 CU. FT. CLASS "B" CEMENT



ELEVATION: 6511' GR

HOLE SIZE: 6.75"

CASING: 4.5", 9#, 338'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 30 CU. FT.

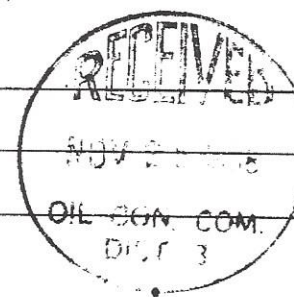
OPEN HOLE: 337' - 349' GR

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

21.



I.

Operator

Henry S. Birdseye

Address

P. O. Box 8294, Albuquerque, N. M. 87108

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad Co.	Well No. 6	Pool Name, Including Formation Chaco Wash - Menefee	Kind of Lease State, Federal or Fee Fee
Location Unit Letter M ; 160 Feet From The South Line and 165 Feet From The West Line of Section 22 , Township 20 N Range 9W , NMPM, McKinley County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 108, Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 21	Twp. 20N	Rge. 9W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 8-27-68	Date Compl. Ready to Prod. 11-18-68	Total Depth 349'	P.B.T.D.					
Pool Chaco Wash MV	Name of Producing Formation Menefee	Top Oil/Gas Pay 337'	Tubing Depth 335'					
Perforations Open Hole			Depth Casing Shoe 338'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-3/4"	CASING & TUBING SIZE 4 1/2", 2" EUE	DEPTH SET 4 1/2" / 338'	SACKS CEMENT 25					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-18-68	Date of Test 11-18-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 4 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size None (2")
Actual Prod. During Test 4 bbl.	Oil - Bbls. 4	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
---------------------------	----------------	-----------------------	-----------------------

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20077
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 106
9. OGRID Number 185239
10. Pool name or Wildcat CHACO WASH MU

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGYNE LLC

3. Address of Operator
12812 PINK ST, ALBUQUERQUE, NM 87123

4. Well Location
Unit Letter **M** : **160** feet from the **SOUTH** line and **165** feet from the **WDSF** line
Section **22** Township **20N** Range **9W** NMPM County **MCK**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6571' 6K

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **[Signature]**

TITLE **MANAGING MEMBER**

DATE **4/30/24**

Type or print name **Don L. Dando**

For State Use Only

Email address **DHANDON426@**

PHONE: **5054148548**

@ M.A.H. Com

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

4-17-2024 REMOVED PRODUCTION EQUIPMENT AND CIRCULATED WELLBORE.

4-24-2024 FILLED WELLBORE FROM TD TO SURFACE WITH 27 CU. FT. OF CLASS "B" CEMENT.

4-25-2024 PLACED DRY HOLE MARKER AND CLEANED LOCATION.

SFP 106 PLUGGED WELLBORE DIAGRAM

30-031-20077

160' FSL AND 165' FWL

M, SEC. 22, T20N, R9W

4" PIPE DRY HOLE MARKER

27 CU. FT. CLASS "B" CEMENT



ELEVATION: 6511' GR

HOLE SIZE: 6.75"

CASING: 4.5", 9#, 338'
SURFACE TO TD

CEMENT: SURFACE TO
TD, 30 CU. FT.

OPEN HOLE: 337' - 349' GR

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C.

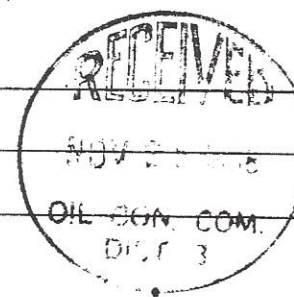
Effective 1-1-65

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

B.H.



I.

Operator

Henry S. Birdseye

Address

P. O. Box 8294, Albuquerque, N. M. 87108

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad Co.	Well No. 6	Pool Name, Including Formation Chaco Wash - Menefee <i>Menefee</i>	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter <u>M</u> ; <u>160</u> Feet From The <u>South</u> Line and <u>165</u> Feet From The <u>West</u> Line of Section <u>22</u> , Township <u>20 N</u> Range <u>9W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 108, Farmington, N.M.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 21
	Twp. 20N	Rge. 9W
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 8-27-68	Date Compl. Ready to Prod. 11-18-68	Total Depth 349'	P.B.T.D.					
Pool Chaco Wash MV	Name of Producing Formation Menefee	Top Oil/Gas Pay 337'	Tubing Depth 335'					
Perforations Open Hole			Depth Casing Shoe 338'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-3/4"	CASING & TUBING SIZE 4 1/2", 2" EUE	DEPTH SET 4 1/2"/338'	SACKS CEMENT 25					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-18-68	Date of Test 11-18-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 4 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size None (2")
Actual Prod. During Test 4 bbl.	Oil - Bbls. 4	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
---------------------------	----------------	-----------------------	-----------------------

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 340773

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 340773
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 4/25/2024 - please submit C103Q	5/28/2024