Office	AM State of New Mexi	co		Form C-103 of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	l Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGEDUATION D	MARGION	30-025-11099	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of	f Lease
<u>District III</u> – (505) 334-6178 .000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci		STATE [FEE 🛛
<u>Pistrict IV</u> – (505) 476-3460	Santa Fe, NM 8750	05	6. State Oil & Gas	Lease No.
220 S. St. Francis Dr., Santa Fe, NM 7505				
	ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
OO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG		Langlie Mattix	8 11 11 11 11
IFFERENT RESERVOIR. USE "APPLICA ROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR	SUCH	8. Well Number	#3
·	as Well Other			
. Name of Operator			9. OGRID Number	er
Valsh & Watts Inc			24558	
. Address of Operator			10. Pool name or	
55 Walsh Drive Aledo, TX 76008			Langlie Mattix; 7	Rvrs-Qn-GB
. Well Location				
Unit Letter M:	feet from the S li	ne and660_	feet from the	line
Section 14	Township 24S Range	e 37E	NMPM	County Lea
	11. Elevation (Show whether DR, R.	KB, RT, GR, etc.)	
12. Check Ap	propriate Box to Indicate Nati	ure of Notice,	Report or Other 1	Data
NOTICE OF INT	ENTION TO:	CLID	CECHENT DE	ODT OF.
NOTICE OF INT ERFORM REMEDIAL WORK □		SUB REMEDIAL WOR	SEQUENT REF	ALTERING CASING
				<u> </u>
_		CASING/CEMEN		P AND A
 -	MULTIPLE COMPL C	ASING/CEMEN	I JOB 📙	PNR
OWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
THER:		OTHER:		П
	ted operations. (Clearly state all per		d give pertinent dates	s, including estimated date
	s). SEE RULE 19.15.7.14 NMAC.			
proposed completion or recor	npletion.			
		a	00	
	irc hole w/ MLF. Pressure test csg	. Spot 25 sx cmt	@ 3311-2961'.	
2. Spot 25 sx cmt @ 2350-2000		T (C 14)		
_	5-1130'. WOC & Tag (8" shoe & '	1/Salt)		
	t @ surface. (15 1/2 * Snoe) t @ surface, weld on Dry Hole Ma	rkor		
5. Cut on wen head, verny cm	t @ surface, weld on Dry Hole Wa	ii Kei .		
05/20/1042				
oud Date: 05/29/1943	Rig Release Date:			
L				
ereby certify that the information ab	ove is true and complete to the best	of my knowledg	e and belief.	
GNATURE Plexandra flemi	na Regul	atory Tech	-	05/15/2024
GNATURE_	TITLE Regul		DA	
rpe or print nameAlexandra Fle	ming E-mail address:	afleming@walsl	nwatts.com	ONE: 469-428-3381
r State Use Only	E-man address:		rnv	J1112.
	L V_			
PPROVED BY:	TITLE Complia	ance Officer A	A DAT	_{TE} 5/29/24
onditions of Approval (if any)				
* * · · · · · · · · · · · · · · · · · ·				

eceined by OCP: 5/15/2024 10:	Stat	te of New Me			Form C-103 of 2
<u>District I</u> – (575) 393-6161	••	erals and Natu	ıral Resource	es	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283				WELL API N	
811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION	30-025-11099 5. Indicate T	
<u>District III</u> – (505) 334-6178		South St. Fran	ncis Dr.	STAT	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460	San San	ita Fe, NM 87	7505		& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,		o. State on t	
87505 SUNDRY N	OTICES AND REPORT	TS ON WELLS	<u> </u>	7 Lanca Man	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PR					
DIFFERENT RESERVOIR. USE "A				8. Well Num	
PROPOSALS.)	Gas Well X Othe	er Injection		o. Well Nulli	Del #3
 Type of Well: Oil Well Name of Operator 	Gas Well X Othe	ei injection		9. OGRID N	umber
Walsh & Watts Inc				24558	umooi
3. Address of Operator				10. Pool nam	ne or Wildcat
155 Walsh Drive Aledo, TX 7	⁷ 6008				tix; 7 Rvrs-Qn-GB
4. Well Location				L	
Unit LetterM	: 660 feet from	the S	line and	feet from	theline
Section 14	Township		nge 37E	NMPM	County Lea
	11. Elevation (She				
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12. Che	ck Appropriate Box	to marcate N	ature of No	nice, keport or Ot	nei Data
NOTICE OF	INTENTION TO:			SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK		NDON 🛛	REMEDIAL	_	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	☐ CHANGE PLANS			E DRILLING OPNS.[
PULL OR ALTER CASING	☐ MULTIPLE COMF			MENT JOB	
DOWNHOLE COMMINGLE		_			s. prior to any work
CLOSED-LOOP SYSTEM		_		•	dero@emnrd.nm.gov
OTHER:			OTHER:		
					dates, including estimated date
or starting any propose proposed completion o	d work). SEE RULE 19	7.15.7.14 NMAC	. For Multip	ole Completions: Atta	ch wellbore diagram of
proposed completion o	recompletion.				
1. Failed MIT - find lead	C				
2. Set 4 1/2" CIBP @ 33	11'. Circ hole w/ MLF.		esg 500psi/30	min. Run CBL to	
surface. Spot 25 sx cm	nt @ 3311-2961'. WOC	& Tag	_		
	5' - 2565' - Old Sqeeze j				
	0-2000'. WOC & Tag (I		0_ TI(C - 14)		
	@ 1415-1130'. WOC &		& T/Salt)		
	@ 173' to surface. (15 1 ify cmt @ surface, weld		Markor		
7. Cut off well licau, ver	ny cint & surface, well	i on Dry Hole I	viai nei .		
Spud Date: 05/29/194	3	Rig Release Da	ate:		
	TEL ATTACHES COAL I	· * *			
****	SEE ATTACHED COA's*	N	MUST BE PLU	JGGED BY 4/1/25	
I hereby certify that the informa	tion above is true and co	omplete to the be	est of my kno	wledge and belief.	
SIGNATURE Plexandra	flemina	Res	gulatory Tech	1	04/19/2024
SIGNATURE_	1.00	_TITLEReg			_DATE
Type or print nameAlexand	lra Fleming	E-mail address	afleming@	walshwatts.com	PHONE: 469-428-3381
For State Use Only		L-man address	·		THORE.
101 Dute Ost Only					
APPROVED BY:	Tolano	_TITLE	Staff	Manager	DATE4/19/24
Conditions of Approval (if any)					

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

- 1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
- A Cement Bond Log is required to ensure strata isolation of producing formations, protection of
 water and correlative rights. A CBL must be run or be on file that can be used to properly
 evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

- 3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
- 4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
- 6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
- 7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

- 8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
- 9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
- 10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
- 11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
- 12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

13. Cementing;

- All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
- WOC (Wait on Cement) time will be:
 - 4 hours for accelerated (calcium chloride) cement.
 - o 6 hours on regular cement.
- Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
- If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
- Cement can only be bull-headed with specific prior approval.
- Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
- 14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are
 not straddling a formation top, may be set using a bailer with a minimum of 35' of
 cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the
 perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind
 the casing, a 30-minute minimum wait time will be required immediately after
 perforating to determine if gas and/or water flows are present. If flow is present, the
 well will be shut-in for a minimum of one hour and the pressure recorded. If gas is
 detected contact the OCD office for directions.
- 15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.
- 16. Formation Tops to be isolated with cement plugs, but not limited to are:
 - Northwest See Figure A
 - South (Artesia) See Figure B
 - Potash See Figure C
 - o In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
 - South (Hobbs) See Figure D1 and D2
 - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

• Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

- 1. Operator name
- 2. Lease name and well number
- 3. API number
- 4. Unit letter
- 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

- A) Aerial photo showing the agricultural area
- B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware, in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure C

Potash Area R-111-P

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All

except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23.

Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec

10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec

24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32

Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec

23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit

A-H. Sec 36 Unit B-G.

T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P.

Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P.

Sec 10 Unit A,B,G-P. Sec 11 - Sec 36.

T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec

23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S - R 30E

Sec 1 - Sec 36

T 21S - R 31E

Sec 1 – Sec 36

T 22S - R 28E

Sec 36 Unit A,H,I,P.

T 22S - R 29E

Sec 1. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit

A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S - R 30E

Sec 1 – Sec 36

T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25

Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S - R 28E

Sec 1 Unit A

T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit

A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33

Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit

A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec

33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit

I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec

34. Sec 35 Unit C,D,E.

T 24S - R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S - R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11.

Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

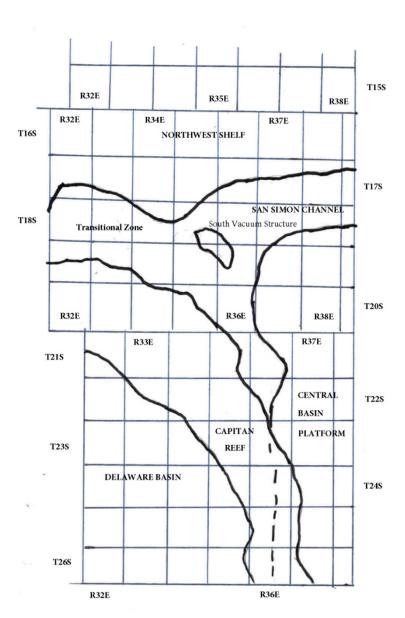


Figure D1 Map

Figure D2 Formation Table

	100'	Plug to isolate upper ar	nd lower fresh water	zones (typically 250' to	350')	
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	Mckee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mokee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinebry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt						Rustler
Rustler				1		

P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

13172

Page 13 of 29

Rig No /28

Date 5-8-2024 Day Led.

Company Wash = Washs Well Name Langlie Maffix #3

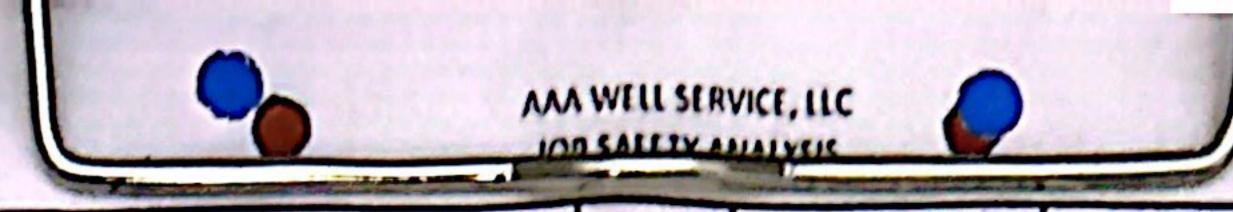
FROM	то	DESCRIPTION OF OPERATION
600	7:00	Load is supplies, travel to loc
too	7:30	TESM SCRUICE ESUIP. while well a pol
2:30		RIH Las 700 @ 1897 18 16 & 1400 28
Name and Address of the Owner, where	8,00	32 Stonels
800		RUANC - W/O WL - 11:00 RIH shot 4 holes
	1/30	A 1415' RIWL
11688		fest shop pressure up 600 ps1 - cal OCD DK
	1.30	RIH to 1465'
1:30		Plus #4 mil s pump 25 oxs 14.8 # 33 cult
	1000	type C com+ 10m 1465- to TOC 1096 disp
-	2:60	4.4 bb/s 10 # MLF
2:00	7.30	1000H LD +bg
2;30	Fig. 2 to 4	RUAIN Shot 4 holes @ 173 RSWC
A STATE OF THE STA		check rate z bpm 0 ps/ valves on surface cemented call OCD Kerry
	330	RIH to ZOO'
3:30	20	Aug # 5 MIN = pump 120 SNS 14.8# 158.4 CU A
	430	type C cont fill up anulus 3 41/2 egring
4.00		noul week aums - line
	430	SCUR WELL = IX SDFN
4.30	5:30	tours/ to poom
F2 F. ST	1 3 was	
	AND THE RESERVE OF THE PARTY OF	
	und a least	

Fuel & Motor Oil	Water Hauled	
Rental Equipment	Cement Retainers_	the Part of the Control of the Contr
Cementing P# 4 25 5X5	P# 5 120 5x5	CONTRACTOR OF THE RESIDENCE OF THE PARTY OF
Wireline Perf 1415, 17	3	Commence of the spectrum of agent. Nikely-117 of the North Commence of the State of

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	David Inmon 16cate well	9336	consisted on A Mainting	12.5
Operator	Pedro Lopez	1418	A STATE OF THE STATE OF T	11.5
Derrick	Luis Genzalan			11.
Floors	Breardo Cruz	al per law re-	Cura manana	11.5
Floors	Fernando Homandes	PERSONAL PROPERTY.	Service of the ser	11-5
Floors	palling the problem and according to the leavest of the parties of the last the leavest of the l	BECKEN SO	BOY THE TY, ILTURO	The second of the second

Page 14

AAA WELL SERVICE DAILY COST RE	CORD	-	T
Company Name: Walsh & Wash's Day Wid	Units	Date	5.8.24
Well Name Langle Maylif 415		Per Unit	Cost
TK P&A Rig. per hour	9.5	300	2850 00
OTK P&A Rig, per hour.	-		
Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	-		
TK Crew Travel Time, to and from location, per hour.	2	250 0	500 **
OTK Crew Travel Time, to and from location, per hour.			
TK Cementer / Field Supervisor / Tool Pusher, per day	1	725"	725
OTK Cementer / Field Supervisor / Tool Pusher, per day:		Andrew Management	
TK Cement Pump Charge - plugging, per plug:	7	725	1450 0
OTK Cement Pump Charge - plugging, per plug:	-	120	1700
	~	20 "	1000
TK Class C or H Neat Cement; per sack:		20 0	The second secon
OTK Class C or H Neat Cement; per sack:	10	20	1900
2% Calcium Chloride, \$4.00 per sx, 1% Calcium Chloride - \$2.00 per sx:	-	-	-
Other:	1	1250°	1200c-
AAA Wireline Operator on location / Service Charge	1	120	1000
Travel for AAA Wireline Unit, per mile / Fuel	>	11240-	QAA 6-
AAA Perforate Bi-Wire: 7/8*, 1-11/16*, 2-1/8*: (1 to 4 holes), per event:	2	400°	700 -
AAA Perforate with HSC: 3-1/8" or 4", (2 to 3 holes), per event:	-	-	-
AAA Depth Charge (gauge ring runs, setting CR or CIBP), per foot:			
HM Tubing Set CIBP (4 1/2" - 5 1/2")			
HM Tubing Set CIBP (7" - 7 5/8") Casing Serence (4 1/2" - 5 1/2", 7")	-	-	
Casing Scraper (4-1/2" - 5-1/2"- 7"), per day:	-	-	-
Packer (4 1/2" - 5 1/2" - 7"), per day:		-	
Other:	1	2000	204=
Water Storage Tank, per day: Number TK OTK	+!-	35	35
Waste Pits: Unit # TK OTK	1	3500	35
Power Swivel #per day:	-	-	
Drill Collars per day:			
Subs per day:	-		
Bits			
Casing Jacks, per day:			
BOP (minimum 3 days)	1.1	150"	150 -
Base Beam per day:	1	15000	1560
Other Rental Items:			
Tandem Rig Up Truck, per hour. Moved -			
Hot Shot			
TK Water Truck (130 bbls, vacuum), per hour: Loads -	10	ole a-	11.11.11
OTK Water Truck (130 bbls, vacuum), per hour: Loads -) OUL CE HOW	12	95°	1240
Fresh Water Purchases: Source: Cost: /load	-		
Mud Purchases: Source: Cost: /load			
OTK Fresh Water Purchases: Source: Cost:/load			
OTK Mud Purchases: Source: Cost: /load			
Trailers, per day, Tandem w/o handrails , Tandem w/handrails , Unit #			
Backhoe, with Operator, per hour:			
Forklift per day:			
Welder, per hour:			The same of the same of
Other:			
4 Gas Monitor, per day: Monitor #			
Well Mobilization Charge for P&A work, complete package of services, P&A Marker 4"x4' above ground			
Workstring Rental: for first_day: Size, Length			
Workstring Rental: for add day: Size, Length		1307	
	2	1040.	7570
Per Diem away from headquarters overnight, per man per day:	1	100	2500
Portale Toilet rental, per day:		75 00	13,010
	Total Cost This	Day:	10/0/0
			70
Prior Cumulative Cost:			29,515



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Name (Print)	Signature	Time	Third Party PPE and Equipment to be used	Date of most recent training
FRANCO GUZA FRANCO GUZA FRANCO GUZA FRANCO GUZA FRANCO GUZA	\$	720		P. Sale & Charles
Pryodo Gur	W			
ERNMOD HOPE	HAD			Age to the same of the same of
14415 6	Sitt.		A STATE OF THE STA	
Speak Laca				
6 Jorge Garza	24			
7				
8				
9				
10				

8		THE THE			
9			T-9-5-310	OF STREET	
10	CONTRACTOR OF WAY AND A STREET				
	Diees	relon Tonles			
	Disco	ssion Topics		Yes	N/A
	erstand the hazards of the				
	Practices (e.g., SDS, Prop		quipment &		
Piping, Safety Manual Ru	les, Permitting Requireme	ents)?			
Have you verified all requ	uired Permits (i.e. Hot Wo	rk, Confined Sp	pace Entry,	M	
Energy Isolation (lockout	/tagout) are in place and y	your employee	s		
understand the guideline	es that govern their use?)				
Have you thoroughly insi	pected all Safety Equipmen	nt. Tools, and I	Machinery	a	
	for reliability and safe op				
Accusay ampleus and a				M	
	quately trained to safely po he facility's emergency acti	The second secon	b and nave		ш
	ns? AAA Office 940-202-86				
All near misses (hits)/haz	eards found or created alor	ng with all incid	dents must be	reported to A	AA Well Servic
Tailgate Meeting Subject	t: MHIC LINC	Saleto			
	I participated in the Tailga				the job today
	related injuries and all to	ols and equipm	The same of the sa	n picked up.	
Name (Print)			Signature		
				A same	
				erie de la lace y la	
				Nigoro Con	
SSE/Mentors:					
JJE/ MEHOUS					

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JOB SAFETY ANALYSIS



Date: 5-8-24	Meeting Facilitator: David	
company Name and Locat	ion: Walsh & Watts	Langle Moth x3
coordinates: 32-21	187 -103. 14039	
escription of Work:	A WEN WOTK	
ocation Superintendent:	D. Enma	
ocation Foreman		
Potential Hazards:	V Lifting Hazards	Water/Drowning Hazard
	Fall Potential	Fire or Explosion potential
Check those that apply)	Electrical Shock	Excavation Hazard
	Hazardous Chemical Exposure(H2S)	High Noise Levels
	Skin Irritants	Ionizing Radiation
	Confined Spaces	Environmental Extremes
	Elevated Load or Work	Sharp Edges or hot/cold surfaces
	Short Service Employee	Walking/Working Surfaces
	Pinch, Crush, or Stringing hazards	Other:
	Potential Release of Energy	
	Man The Table of The Land	
Applicable Safe Work	Hot Work Permit	Confined Space Entry Permit
Practices:	Energy Isolation Procedure	Use of Standard/Specialized PPE
	Use of Barricades	Site/Job Orientation
(Check those that apply)	Special Pre-Job Safety Discussions	Review of Emergency Action Plans
		Excavation Permit
	Other:	
Special Precautions:	Pollution Prevention Measures	Electrical Powerline Issues
	Repetitive Motion Protection	Overhead or Underground
(Check those that apply)	Simultaneous Operations	Powerlines Present
		Overhead Powerlines within 10
		feet of Work Site
	Other:	If Yes, Develop Plan to Address Hazard

List and discuss the Major Job Steps, the Potential Hazards of each step and associated Consequences, and the Recommendations to Eliminate or Reduce Hazards, and revise as conditions change during the course of the days activities

Major Job Steps (Job to be Done)	Potential Hazards & Consequences (Hazards that can happen, If so what would happen)	Recommendations to Eliminate or Reduce Hazards (What can we do to eliminate this from happening?)
Move equip.	damage - pinch crush	Mspect - spotter all moves
RIG UD COMIP	over head load	Inspect lifting device
Trip Pipe	slips trips	communicate - body place mont
Pump funch	Dressur Fekus	hobbles - oheck valves
Wire line	explosion - suga	walk around - phones
Hot-Work	STOP WORK	E-contact-report incidents
Slips Trips	Fall 100% Troff	musteripoint
Breaks/Fluide	PPE-H25	JSF NEW ODDS. SSE

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Daily Report



P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

13173

Rig No_	128		Date 5. 7-2	Day_7	Phur					
Well Na	me_U	angle Matter #3	Company	alsh I W	aHs					
FROM	COMPANY OF		OF OPERATION	The second second						
6:00	7:00	load is supplies, travel	to loc	the same of the same of the same						
100	7:30									
7:30	8.00	RD Moor & equipment	DESCRIPTION OF SHAPE PARTY AND A TANK OF SHAPE PARTY.							
8:00	8:36	NS BOP	Samuel Constant of the Constant	The second second	16.					
8.30	9:30	RSSU 5 equipment								
9:30	11:30	wast on min x off								
11:30	12:00	JSA HWP dis up		3' belo	W					
Office and to The Southern	1:00	Instal PA marker to	o off w/ 5	5%5	Annahir Land					
	2:00	travel to room	- 5MW	- 19 to 19						
7:00	3200	travel to room								
D. BOS D. BSA LE. NOS										
		The state of the s	Territoria de la compania del compania del compania de la compania del la compania de la compania della compani	Name of the Association of the A						
and the second			PROPERTY OF A PROPERTY OF A STATE							
The first		The Property of the Control of the C		An of Receiptor						
	Company Care And	PURSUE AND AND THE PROPERTY AND								
	The state of	A STATE OF THE PARTY OF T	in the street and some the street of the source of the street of the str							
P COAS	Set market and the	All and Market and the second	TANCH YAA							
			And the second s							
uel & l	Motor Oil_	Water H	auled							
ental E	quipment	Cement	Retainers							
ement	120 121	Si ve late ou comment de materiale de la comment de la com	On the form of the state of the							
Vireline	e	THE CASE OF THE PROPERTY OF THE PARTY OF THE	or on a comparable or hermal screening.	Burthalon of						
CRE	w	NAME	UNIT#	MILEAGE	HOURS					
Super	visor	David Inmon	9136		9					
Opera	4714	Pedio Lopoz	1214		9					
Derric	THE RESERVE TO SERVE THE PARTY OF THE PARTY	Luis Bonzalaz			9					
Floors		Scrardo Cruz	SON THE RESTRICT OF THE	prist , Eggstin	9					
Floors		Fernando Hernardez	THE RESERVE OF THE PARTY OF THE		9					

Floors

REFEVED BYRLX EROW THE CONSEQUENCES OF IT'S OWN NEGLIGENCE AND OTHER LEGAL FAULT THIS NOTE NOTE: THIS AGREEMENT CONTAINS PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED AND/OR

13173

Page 19 of 29

11.11 11.11.11. Day Tall	Units	Date:	5.9-74
Company Name: Walsh & Watts Day: 7 hur	Units	Date:	5.9-24
Company Name: Walsh = Watts Day: Thui Well Name: Langlic Wattix # 3	7	Per Unit	Z/AD "
TK P&A Rig, per hour:		300	Z/00 "
OTK P&A Rig, per hour:		1	1
Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	2	250"	500"
TK Crew Travel Time, to and from location, per hour:		200	300
OTK Crew Travel Time, to and from location, per hour:		725 **	725'6"
TK Cementer / Field Supervisor / Tool Pusher, per day:	- 3	120	120
OTK Cementer / Field Supervisor / Tool Pusher, per day:			
TK Cement Pump Charge - plugging, per plug:			
OTK Cement Pump Charge - plugging, per plug:			
TK Class C or H Neat Cement; per sack:			1
OTK Class C or H Neat Cement; per sack:			
2% Calcium Chloride, \$4.00 per sx, 1% Calcium Chloride - \$2.00 per sx: Other:			
AAA Wireline Operator on location / Service Charge			
Travel for AAA Wireline Unit, per mile / Fuel			
AAA Perforate Bi-Wire: 7/8", 1-11/16", 2-1/8": (1 to 4 holes), per event:		-	
AAA Perforate with HSC: 3-1/8" or 4", (2 to 3 holes), per event:	and the same		
AAA Depth Charge (gauge ring runs, setting CR or CIBP), per foot:			
HM Tubing Set CIBP (4 1/2" - 5 1/2")			
HM Tubing Set CIBP (7" - 7 5/8")			
Casing Scraper (4-1/2" - 5-1/2"- 7"), per day:			
Packer (4 1/2" - 5 1/2" - 7"), per day:			
Other:		2500	
Water Storage Tank, per day: Number TK OTK		35	350
Waste Pits: Unit # TK OTK		35	35~
Power Swivel #per day:		No.	
Drill Collars per day:		-	-
Subs per day:			
Bits		4	
Casing Jacks, per day:			
BOP (minimum 3 days)	1	120	150-
Base Beam per day:	1	150 ~	100 00
Other Rental Items:			
Tandem Rig Up Truck, per hour: Moved -			
Hot Shot		-	
TK Water Truck (130 bbls, vacuum), per hour: Loads -	and the same of th		
OTK Water Truck (130 bbls, vacuum), per hour: Loads -		-	A CONTRACTOR OF THE PARTY OF TH
Fresh Water Purchases: Source: Cost:/load			
Mud Purchases: Source: Cost: /load	No.		
OTK Fresh Water Purchases: Source: Cost:/load			
OTK Mud Purchases: Source: Cost: /load			The same of the sa
Trailers, per day, Tandem w/o handrails , Tandem w/handrails , Unit #			
Backhoe, with Operator, per hour:			
Forklift per day:	4	8500	240 € -
Welder, per hour:	9	8500	170 00
Other:			
4 Gas Monitor, per day: Monitor #			
Well Mobilization Charge for P&A work, complete package of services,			
P&A Marker 4"x4' above ground	1	800	800'
Workstring Rental: for first_day: Size, Length		000	500
Workstring Rental: for add day: Size, Length			
Per Diem away from headquarters overnight, per man per day:	6	180"	750 4-
Portale Toilet rental, per day:	-	75	750
- Individual, por day.			75
Prior Cumulative Cost:	Total Cost Thi	s Day:	15 52 C 6
The Community Coost.		-	42,628
		Total	70,000





Page 20 of 29

AAA Well Service

Hot work permit and hot work checklist

Location (well name & rig) Wa/sh s Waffs M. Lans/w 3

Description of work:

The following precautions must be taken to complete work safely (attach details or specific procedures if a

The following precaution	s must be tak	on to	complete work salely (a	mach deta	ills or spec	and procedures it as	phobies.	
Check		NA	Check	Yes	N/A	Check	Yes	N/A
All lines depressurized?	-		GFCIs necessry?		1	Standby person/fire watch?		
All liquids drained?	1		Combustible removed?	/		Pre-job safety meeting complete?	1	
space cleaned and purged?			Continuous atmosphere monitoring?	1	Emergency procedure	1		
Space properly ventilated?	1		Fire extinguisher/washer available?	/		Special PPE required?	1	
Lockout/tagout complete?		/	Respiratory protection required?		/	Is associated heat- tracing and cathodic protection isolated?		
Positive Isolation (circle) Blind Double block Disconnect Full thic			Electrical lighting and rated for hazardous Yes No.		Section 1	N/A Hand Signa Ho	Voice	
PPE			Rescue eq	uipment		Emergency pi	none num	bera
Head: (circle) Hardha	other		Emergency Response	Plan?	les	Ambulance/EMS:	911	
Eye/face: Safety glasses (circle all that eace shield goggles	applies) other	is	If no, notify outside rescoordinates: Other rescue equipme	D.H		Rescue services: Air rescue: Palo F		
Arms/hand: (circle) Le	ather gloves					Park	er	
Leather gloves w/ lon	o sleeves							
			The state of the s	11000	PORT P. L.			
Other:	-	-				Fire Department: 911		
Olehion Flome sori	alast alathian					Other:		
	stant clothing Accep		Results	Day	sults	Results	Res	
Atmospheric testing conditions / Time	Accept	abie	a.m / p.m.		p.m.	a.m/p.m.	a.m/	
	19.5% to 2	2 504	70.9	a. 311	Park	eatt / part	a.m/	pan.
Oxygen Fammability	<10% LE		0					_
H2S	<10 PP		O	-				
002	<35 PP	_	D	-	-			
			.6					_
NORMs	<50 micror				-		-	
Vessel Temperature	<100 F(43	(0)	0					_
Other (list)								
Tester Signature		_	Initials DV		-			
Direct reading monitor			Model and unit number			Calibration Date:		
This permit is approved for	or he	ours o	on this date 5 17 1	29		MSDS location:		
						Signature of perso	no/e) node	mino
Signature of authorized p	ennit writer		Start time:	-		The same of the sa	si(2) benc	Pinnik
		_				hot work:	1	
X		_			-	x Louis	/1	
X A						X COURS	944	er
×_A						The state of the s		
Only the on-site supervise	or may exten	d the j	permit time (max, 12 hr	s)		0	18	
	A CONTRACTOR OF THE PROPERTY O	THE RESERVE OF THE PARTY OF THE				x Dan	16	
Time was extended to:		hr Re	ep initials:			x Day	IP	
Time was extended to:		hr Re	ep initials:			× Den,	16	•
Time was extended to:		hr Re	ep initials:			x Den	16	
Time was extended to: Permit start time shall be	the same as	hr Re	ep initials:			× Den	16	
Time was extended to: Permit start time shall be	the same as	hr Re	ep initials:			x_Den,	16	
Only the on-site supervise Time was extended to: Permit start time shall be	the same as	hr Re	ep initials:			x Den,	16	
Time was extended to: Permit start time shall be	the same as	hr Re	ep initials:itial test time.	Time:	×	X_Dengalary	12	

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P.O. Box 33 TOWN TO BEAR STORY TILL Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

13171

Rig No	Date 5-7-2024 Day 746.
Well Name Langlie Mattix #3	Company Walsh = Watts

FROM	то	DESCRIPTION OF OPERATION
6:00	7:00	Load its supplies, travel to loc
7:00	7:30	TESM scrvice equipment. check well opsi
7:30	Germanian in the	RIGUP AAA WITCHING MAKE UP BRIB 3.50 RIH to
Connega	open best or the six	3336' POOH make up 4.5 CIBP- RIN set 2 3311' PUN
a la company	American Property	tag. POOH W/ W/
	der ande	load hole w/ 8 bbl fresh water test 600 psi 30 min
		Make up tools-Run CRL 3311-0 TOC 2 Surface
1. (41.11)	17:80	RDWL
18:00	12:00	PICK UP RIH W/ 106 Snts 23/4 W/s to EUT N 3311'
12:00	legici en 5 e d	load hole w/ 5 Hols 10th mcF, myd return w/ 51 bbls
Pale Age of	Maria de la companya del companya de la companya del companya de la companya de l	plug # 1 mix & pump 25 5x5 14.8 # 2% cac/ 33 cull try
1 9		C cont from EOT 20 331/ to TOC 20 2942' displ 11
	12:30	bhs 10 # MCF
12:30	3:30	PUH 10 2067 NOC
3:30		RIH fog TOC @ 2906 93 Joss in LD 162 to 2667
w instruction	4:00	86 Ints in load hale my 4 bbls 10th mLF
ENGINEERS COMME		(OCD KERRY OK combine Z:3)
4:00	Non-Astronia	plug # 2 Mix 5 pump 50 5x5 14.8# 66 cull Synt C
C De B	DANGE TO S	CMT from EOT @ 2667' 10 TOC @ 1930' disp/ 7.5
ıl. a.	4:30	bb/s 10 # MCF
4.30	5:00	60 the to zood stand back 32 stunds
5:00	5:80	Scene well = loc SDFN
5:30	6:00	travel to room
descendad arteranda descendad Madeira tel	H Y I A L L	The transfer of the control of the property of the control of the
	Page Track	The Court of the same of the s
	Con read to	the set is reference at the set of the set o
DEL PORTE AND	Sendon Americans	The restrict of the second sec

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers 70 65/ pumped
Cementing P#1 25 5x3 P#2 50 5X5	
Winding APTR MARK ARI	We would be a state of the stat

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	David Frimon	9336	245523	12
Operator	Pedro Lapiz	1218		12
Derrick	Luis Gonzaloz	Made of		12
Floors	Berardo Cruz	Ham I have	11 1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12
Floors	Frencisco Lopez	May	1 - 1.0+ 1.1 - 1.1	12
Floors	The state of the s	place of the	a fam. V	· · · · · · · · · · · · · · · · · · ·

Company Name: Walsh & Walls Day: Tuc	Units	Date:	5-7-24
Company Name: Walsh & Walls Day: Tuc Well Name: Langlic Mallix #3	100	Per Unit	Cost
TK P&A Rig, per hour:	10	500 "	3000 **
OTK P&A Rig, per hour:			3000
Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	100000000000000000000000000000000000000		
TK Crew Travel Time, to and from location, per hour:	Z	250 00	50000
OTK Crew Travel Time, to and from location, per hour:	CONTRACTOR OF	20	
		725"	77+ 60
TK Cementer / Field Supervisor / Tool Pusher, per day:	4 1 4 2 6 6 6	120	725 -
OTK Cementer / Field Supervisor / Tool Pusher, per day:	7	725 "	ICHA ST
TK Cement Pump Charge - plugging, per plug:		123	1450
OTK Cement Pump Charge - plugging, per plug:	7~	2460	
TK Class C or H Neat Cement; per sack:	75	2000	1500 "
OTK Class C or H Neat Cement; per sack:		15	The state of the s
2% Calcium Chloride, \$4.00 per sx, 1% Calcium Chloride - \$2.00 per sx:		150	120 00
Other:		1	a Carlo Carlo Carlo
AAA Wireline Operator on location / Service Charge		1250 "	1250 "
Travel for AAA Wireline Unit, per mile / Fuel	300		
AAA Perforate Bi-Wire: 7/8", 1-11/16", 2-1/8": (1 to 4 holes), per event:	14.00		1
AAA Perforate with HSC: 3-1/8" or 4", (2 to 3 holes), per event:	20 10 100	Commence of the Commence of th	A September 1
AAA Depth Charge (gauge ring runs, setting CR or CIBP), per foot:	1	835"	835"
C18P 4/2	1	750 "	750 **
CBL	1	5005°	50000
HM Tubing Set CIBP (4 1/2" - 5 1/2")			
HM Tubing Set CIBP (7" - 7 5/8")			
Casing Scraper (4-1/2" - 5-1/2"- 7"), per day:		Tanana and	
Packer (4 1/2" - 5 1/2" - 7"), per day:		diameter in	
Other:			
	1	35"	~
Water Storage Tank, per day: Number TK OTK	1	35"	35"
Waste Pits: Unit # TK OTK		35	25
Power Swivel #per day:			
Drill Collars per day:			
Subs per day:	The land styl		Action Constitution
Bits		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Casing Jacks, per day:			72000
BOP (minimum 3 days)	1	150 00	150 00
Base Beam per day:	1	1500	150
Other Rental Items:	Note that the same		
	1-0-	-	2
Tandem Rig Up Truck, per hour: Moved -	Action to the second	7. C.	A CONTRACTOR OF THE PARTY OF
Hot Shot	but limberson	- War	A Comment
TK Water Truck (130 bbls, vacuum), per hour: Loads -			
OTK Water Truck (130 bbls, vacuum), per hour: Loads -			The state of the s
Fresh Water Purchases: Source: Cost:/load		-36	
Mud Purchases: Source: Cost: /load	0.00		
OTK Fresh Water Purchases: Source: Cost:/load			The supplement
OTK Mud Purchases: Source: Cost: /load			
Trailers, per day, Tandem w/o handrails , Tandem w/handrails , Unit #	med-11		
Backhoe, with Operator, per hour:			
	1000		
Forklift per day:			
Welder, per hour:		100	
Other:			La CPA
	() ()	1000	
4 Gas Monitor, per day: Monitor #	A CELL VI		
Well Mobilization Charge for P&A work, complete package of services,		4	
P&A Marker 4"x4' above ground			National Control
Workstring Rental:for first_day: Size - 23/6 , Length - 3311	1	800°	80000
Workstring Rental: for add day: Size , Length			
Per Diem away from headquarters overnight, per man per day:	1	7500	750 "
Portale Toilet rental, per day:	1	75"	7510
rottale Tollet Terital, per day.			17 1200
	Total Cost This	Day:	17,125
Prior Cumulative Cost:			12,390

Date: 5-7-24	Meeting Facilitator: Dawn	J JAMY RIGH 128
Company Name and Locat	ion: Watch = Watts Li	anglic Watter 3
Coordinates: 32-211		
Description of Work:	THE RESERVE OF THE PERSON OF T	
The state of the s	David Fames	
Location Foreman		
Potential Hazards:	V Lifting Hazards	Water/Drowning Hazard
The state of the s	Fall Potential	Fire or Explosion potential
(Check those that apply)	Electrical Shock	Excavation Hazard
The state of the s	Hazardous Chemical Exposure(H25)	High Noise Levels
& Semential second	Skin Irritants	Ionizing Radiation
the state of the same	Confined Spaces	Environmental Extremes
the way the transmitted	Elevated Load or Work	Sharp Edges or hot/cold surfaces
	Short Service Employee	Walking/Working Surfaces
	Pinch, Crush, or Stringing hazards	Other:
	Potential Release of Energy	
Applicable Safe Work	Hot Work Permit	Confined Space Entry Permit
Practices:	Energy Isolation Procedure	Use of Standard/Specialized PPE
Tractices.	Use of Barricades	Site/Job Orientation
(Check those that apply)	Special Pre-Job Safety Discussions	Review of Emergency Action Plans
(check those that apply)	Special Fre-700 Surety Discussions	Excavation Permit
And a line of the late of the	Other:	
Special Precautions:	Pollution Prevention Measures	· Electrical Powerline Issues
	Repetitive Motion Protection	Overhead or Underground
(Check those that apply)	Simultaneous Operations	Powerlines Present
IV.	and the state of the state of the state of	Overhead Powerlines within 10
		feet of Work Site
The same of the same of the same	Other:	If Yes, Develop Plan to Address Hazard

List and discuss the Major Job Steps, the Potential Hazards of each step and associated Consequences, and the Recommendations to Eliminate or Reduce Hazards, and revise as conditions change during the course of the days activities

Major Job Steps (Job to be Done)	Potential Hazards & Consequences (Hazards that can happen, if so what would happen)	Recommendations to Eliminate or Reduce Hazards (What can we do to eliminate this from happening?)
Move equip.	damage - pinch crush	Mspect - spotter all moves
	A STATE OF THE PARTY OF THE PAR	inspect lifting device
Trip Pipe	slips trips	communicate - body place mont
Pump fruick	pressure Fekus	hobbles - oheer valves
wire line	explosion - snaz	walk around - phones
Hot Work	STOP WORK	E-contact-report incident
Slips Trips	Fall 100% Troff	muster point
Breaks/Flyide	PPE-1425	JSE NEW OPPS. SSE
- handel		in a second seco

Scanned with CamScanner

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Received by OCD: 5/15/2024 10-53-46 AM

Name (Print)	Signature	Time	Third Party PPE and Equipment to be used	Date of most recent training	
1 DWW Inn		710.	14.8 Halland	U. V. V. V. V. V.	La con
Hodo Lalie			The state of the state of the	And what the second of the	
Franciso Inc				at a letter with a stand	minima
Gerardo Cruz	STATE OF A STATE OF THE STATE O	1 14 3 7 7 7 8 A			
1015 . 6.	der project betreet in the service			The Parish Street of the Street	
Sai Heoz.	M				
Redrige Coc. 1/ 1	2			TOPE TO SERVE TO SERVE	
The state of the s	MESTER STATISTICS	W Verenie	STORY OF STREET		
0		3/20/10/5	Process of the Party of the Par	The state of the s	
	Discuss	ion Topics	Yes	N/A	
o your employees underst he applicable Safe Work Pr iping, Safety Manual Rules	ractices (e.g., SDS, Proper	Tools and Ed	A SA		
lave you verified all requirence in the second seco	agout) are in place and yo	A CHARLES CONTRACTOR CONTRACTOR	SALLOW SCHOOL STORY AND A SALLOW STORY STORY		
lave you thoroughly insper vailable at the work site for			Machinery 🖆		San San San
Are your employees adequated full understanding of the adio/telephone locations?	facility's emergency action	n plan and	b and have		e arcinente
All near misses (hits)/hazar	ds found or created along	g with all incid	lents must be reported	to AAA Well Servic	
Tailgate Meeting Subject:_	WM Cov	140/	The span is on the		
the undersigned, attest I phaving sustained no work re Name (Print)	Market and a contraction of the first of the second			CALIFORNIA COMPANY CONTRACTOR CON	A PALAN
					12.49.10 21.12.10
			4	Barrier Land	i no
SE/Mentors:		3/4	是是1000年代,1000年	MARIAN	MIL

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Received by OCD: 5/15/2024 10:53:46 AM



P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

13170

Page 25 of 29

_ Day _Moude

FROM	ТО	DESCRIPTION OF OPERATION
6:00	7:00	load supplies, travel to loc
7:00	19360 TIT	TESM SCOVICE EQUIPMENT, perfup rig & equipment
a feet or t	9:00	ready to road
9.00	11:00	move rig & equipment to location.
17:00	12:00	Spot in equipment shock well 0 ps/
12:00	1:00	RUSU
1:00	1:30	NO Well head frea, NY BOP Fost
1:30	200	RII Mg Floor = 23/8 the equipment
2:00	sales or too all to	work the release packer- poor 10 96 Sats 21/6 Hbs =
gióvesto d	5:30	41/2 AS Dacker
4:00	4:00	secure well s loc SDFN
4:00	5100	travel to room
		The state of the s
And the second		
Jainte-S	STATE OF THE PARTY.	THE CONTROL OF THE PROPERTY OF
po leato V	SHOOD DO	To be a sense of the sense of t
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0 cosy-in	a retainment	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
lapin lyto, vyl	AND DESCRIPTION OF STREET	THE PLANT OF SHAPE AND THE ANALYSIS OF SECTION AND ADDRESS OF THE PARTY OF THE PART
O legal	A court of the	The state of the s
		the in the could do it has the statement and the same that it is not been a supplied to the same of th

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing	

Wireline_ AND THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF A SAME TO THE PARTY OF THE

LIVE STANDARD P. R. AND MANAGEMENT AND STANDARD STANDARD STANDARD.

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	Davis Inmon hold Fryck.	2336	245355	15.5
Operator	Pedro Lopez	1218		11
Derrick	Luis Goneolaz			1/
Floors	Gerardo Cruz	M IC CO	Charles and	11
Floors	Francisco Lopez		Mary Mary and Mary Mary Mary Mary Mary Mary Mary Mary	11
Floors	The same of the sa	THE PARTY		

AAA WELL SERVICE DAILY COST RE			F. 1 - 11
Well Name: Wath & Watts Day: Monday Well Name: Lanlie Mattix # 3	Units	Date:	5-6.24
	ar	Per Unit	Cost
TK P&A Rig, per hour:	35	30	1500 00
OTK P&A Rig, per hour:			
Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	6	2500-	MAC SA
TK Crew Travel Time, to and from location, per hour:		200	1500 **
OTK Crew Travel Time, to and from location, per hour:	1	77- 40	725"
TK Cementer / Field Supervisor / Tool Pusher, per day:		725 "	100
OTK Cementer / Field Supervisor / Tool Pusher, per day:			
TK Cement Pump Charge - plugging, per plug:			
OTK Cement Pump Charge - plugging, per plug:			-
TK Class C or H Neat Cement; per sack:			
OTK Class C or H Neat Cement; per sack:			-
2% Calcium Chloride, \$4.00 per sx, 1% Calcium Chloride - \$2.00 per sx:			1
Other:	-		-
AAA Wireline Operator on location / Service Charge	-		
Travel for AAA Wireline Unit, per mile / Fuel	-		
AAA Perforate Bi-Wire: 7/8", 1-11/16", 2-1/8": (1 to 4 holes), per event:			
AAA Perforate with HSC: 3-1/8" or 4", (2 to 3 holes), per event:			
AAA Depth Charge (gauge ring runs, setting CR or CIBP), per foot:			
HM Tubing Set CIBP (4 1/2" - 5 1/2")			
HM Tubing Set CIBP (7" - 7 5/8")			
Casing Scraper (4-1/2" - 5-1/2"- 7"), per day:			
Packer (4 1/2" - 5 1/2" - 7"), per day:			
Other:			
Water Storage Tank, per day: Number TK OTK	1	35**	35-
Waste Pits: Unit # TK OTK	1	35 **	35 ~
Power Swivel # per day:			
Drill Collars per day:	The Ast		
Subs per day:			
Bits			
Casing Jacks, per day:			
BOP (minimum 3 days)	1	150 5	1500
Base Beam per day:		150 00	150°
Other Rental Items:			
- PD C-	30		1/944 60
Tandem Rig Up Truck, per hour: Moved - BB, FT	- 50	16000	4800 00
Hot Shot	15	955-	111226
TK Water Truck (130 bbls, vacuum), per hour: Loads -	10	25	1945
OTK Water Truck (130 bbls, vacuum), per hour: Loads -	100	100	17264
Fresh Water Purchases: Source: Cost:/load	-		1/2500
Mud Purchases: Source: Cost: /load	20	1250	1/23
OTK Fresh Water Purchases: Source: Cost:/load	-	1	
OTK Mud Purchases: Source: Cost:/load	-		
Trailers, per day, Tandem w/o handrails , Tandem w/handrails , Unit #	-		-
Backhoe, with Operator, per hour:	-		
Forklift per day:			
Welder, per hour:	_	-	
Other:			-
4 Can Monitor, nor days Monitor #		-	
4 Gas Monitor, per day: Monitor # Well Mobilization Charge for P&A work, complete package of services			
Well Mobilization Charge for P&A work, complete package of services,			
P&A Marker 4"x4' above ground Wedvetries Deptate for first days Size Length			
Workstring Rental: for first_day: Size, Length			
Workstring Rental: for add day: Size , Length		15.00	7000
Per Diem away from headquarters overnight, per man per day:	- 5	75 "	750.
Portale Toilet rental, per day: PA //533		10	18
	Total Cost This	Day	12,390
Prior Cumulative Cost:		-	
		Total	12,390

Daily P&A Report Langlie Mattix 3

05/06/2024

Load supplies. Travel to location. TGSM. Service equipment, per trip rig & equipment. Ready to road. Move rig & equipment to location. Spot in equipment. Check well 0 psi. MIRU plugging rig. NDWH. NUBOP, test good. RU rig floor & 2-3/8" tubing equipment. Work tubing, release packer. POOH/LD 96 joints of 2-3/8" tubing & 4-1/2" AS packer. Secure well & location. SDFN. Travel to room.

05/07/2024

Load rig supplies, travel to location. TGSM service equipment. Check well 0 psi. Rig up AAA wireline. Make up GR-JB 3.5". RIH to 3336'. POOH make up 4.5" CIBP. RIH set @ 3311'. PUH tag. POOH w/ wireline. Load hole w/ 8 bbls fresh water, test 600 psi 30 min. Make up tools. Run CBL from 3311' to 0'. TOC @ surface. RD wireline. PU & RIH w/ 106 joints of 2-3/8" w/s to EOT @ 3311'. Load hole w/ 6 bbls of 10 # mlf, mud returns w/ 51 bbls. Plug #1 mix & pump 25 sxs of 14.8 # 2 % CaCl2 33 cu.ft class C cement from EOT @ 3311' to TOC @ 2942'. Displace 11 bbls 10 # mlf. PUH to 2067'. WOC. RIH tag TOC @ 2906' w/ 93 joints in. LD tubing to 2667' w/ 86 joints in. Load hole w/ 4 bbls of 10 # mlf. (OCD Kerry ok combine 2 & 3). Plug # 2 mix & pump 50 sxs of 14.8# 66 cu.ft class C cement from EOT @ 2667' to TOC @ 1930'. Displace 7.5 bbls of 10 mlf. LD tubing to 2000', stand back 32 stands. Secure well & location. SDFN. Travel to room.

05/08/2024

Load rig supplies, travel to location. TGSM service equipment. Check well 0 psi. RIH tag TOC @ 1897'. LD tubing to 1400' stand back 32 stands. RUAWL – w/o WL – 11:00. RIH shot 4 holes @ 1415'. RDWL. Test shot pressure up 600 psi – call OCD ok. RIH to 1465'. Plug # 4 mix & pump 25 sxs of 14.8# 33 cu.ft class C cement from 1465' to TOC @ 1096'. Displace 4.4 bbls of 10 # mlf. POOH/LD tubing. RUAWL shot 4 holes @ 173'. RDWL. Check rate 2 bpm 0 psi, valves on surface cemented. Call OCD Kerry. RIH to 200'. Plug #5 mix & pump 120 sxs of 14.8 # 158.4 cu.ft class C cement fill up anulus & 4-1/2" casing. POOH wash pump & lines. Secure well & location. SDFN. Travel to room.

05/09/2024

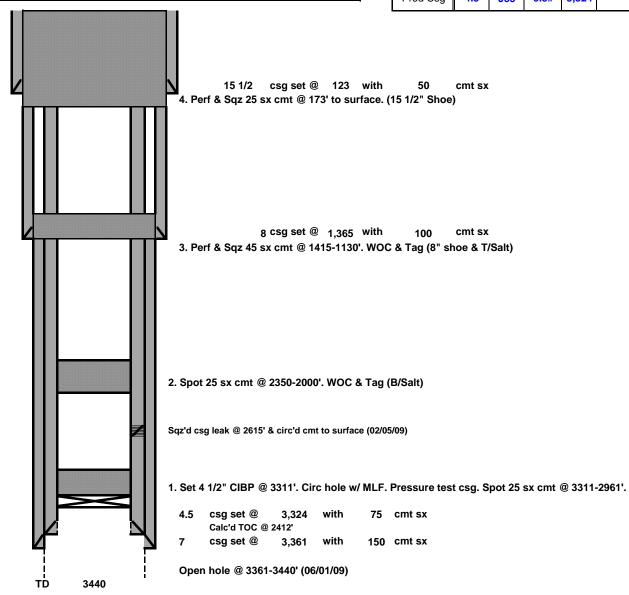
Load rig supplies, travel to location. TGSM service equipment. Check well 0 psi. RD floor & equipment. NDBOP. RDWSU & equipment. Wait on mini excavator off load. JSA HWP. Dig up well cut off 3' below. Install PA marker tap off w/ 5 sxs. Cover well, level location. SDFN. Travel to room.

32.2118988

-103.1401291

Walsh & V	Vatts		
Author:	Alexandra Fleming		
Well Name	Langlie Mattix	Well No.	#3
Field	LM;7 Rvs-Q-Grbg	API#:	30-025-11099
County	Lea	Location	Sec 14, T24S, R37E
State	NM		660 FSL & 660 FWL
Spud Date	5/29/1943	GL	3212
_	<u> </u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	15 1/2		70#	123	18	50	0
Inter Csg	8		28#	1,365	10	100	0
Inter Csg	7		24#	3,361	8	150	1,355
Prod Csg	4.5	J55	9.5#	3,324		75	2,412



	Formation	on Tops
	T/Salt	1180
	B/Salt	2300
	SA	3385
15 1/2 csg set @ 123 with 50 cmt sx		
I. Perf & Sqz 25 sx cmt @ 173' to surface. (15 1/2" Shoe)		
1.1 cm & 042 25 3x cmt @ 175 to surface. (15 1/2 0110c)		
8 csg set @ 1,365 with 100 cmt sx		
3. Perf & Sqz 45 sx cmt @ 1415-1130'. WOC & Tag (8" shoe & T/Salt)		
3.1 cm & 042 40 3x cmt @ 1413-1100 : 1100 & 12g (0 31106 & 170alt)		
Spot 25 sx cmt @ 2350-2000'. WOC & Tag (B/Salt)		
Spot 25 3x offit @ 2550-2000 . WOO & ray (D/Sait)		

with

75 cmt sx

150 cmt sx

3,324

3,361 with

csg set @

csg set @

Calc'd TOC @ 2412'

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 344642

CONDITIONS

Operator:	OGRID:
WALSH & WATTS INC	24558
155 Walsh Drive Aledo, TX 76008	Action Number: 344642
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	5/29/2024