

Well Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 33 / NESW / 32.1713873 / -103.7848148	County or Parish/State: EDDY / NM
Well Number: 197	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM030454	Unit or CA Name: POKER LAKE UNIT - WOLFCAM	Unit or CA Number: NMNM71016C
US Well Number: 3001534783	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2786589

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/26/2024 Time Sundry Submitted: 10:28

Date Operation Actually Began: 03/08/2024

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached summary report and WBD. CBL is attached also.

SR Attachments

- Actual Procedure
- PLU_197Q_CBL_20240424083806.pdf
 - Poker_Lake_Unit_197Q_Sbsq_PA_Summary_Rpt___WBD_20240424083720.pdf

Received by OCD: 5/9/2024 6:10:45 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: APR 24, 2024 08:39 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/06/2024

Signature: James A Amos

Poker Lake Unit 197Q
API Number 3001534783
P&A Summary Report

3/8/24: MIRU. RU line from well to GB pit bleed off from 2100 psi to 200 psi. SI for weekend.

3/11/24: Check well psi Cont bleed off from 2100 psi to 100 psi with constant blowing KW w/ 150 Bbls 10# brine well on vacuum Sonic arrived ND 10K 2-9/16 tree rmv wrap around Hgr installed hgr on tbg w/ BPV set in 10K WH NU 5K 7-1/16 BOPE while testing test equip broke down will test tomorrow Rmv BPV from Hgr screw in lock pins on WH install TIW Vlv on tbg and SDFN.

3/12/24: Check well psi Pump 90 bbls 10# brine tbg on vacuum Sonic installed 2WCV set in hgr test High 3000 psi Low 250 psi Gd test. TOH w/ 36 stands 2-7/8" L-80 tbg and SDFN.

3/13/24: Check well psi Bd & KW FT BOP Set POSI stop Cont TOH w/ 20 stands and SD due to high winds.

3/14/24: Cont TOH w/ 2-7/8" tbg total 392 jts, 19 jts 2-3/8" tbg Ld on racks. RU WL RIH w/ 3.75 GR & JB FI @ 5900' tag tight spot @ TOL @ 12332' attempt to work thru w/ no success POH decision made by upper management RIH w/ 5.71 GR & JB down 7" no tight spots POH SDFN.

3/15/24: Check well psi Bd & KW RIH w/ 7" CIBP set @ 12,300' POH RD WLU TIH w/ 395 jts 2-7/8" L-80 tbg break Circ w/ 180 bbls brine test csg to 500 psi for 30 minutes Gd test SDFWE.

3/18/24: SD due to rig pump failure.

3/19/24: FT BOPE set POSI stop Note: Pump repairs 2 hrs. Circ 350 bbls SGM to condition hole spot 215 sxs class H cmt 22 mix, 1.06 Yld 16.4# , Disp w/ 71 bbls brine PUH 26 stands reverse Circ 64 bbls PUH Ld 32 jts EOT @ 9625' and SD WOC.

3/20/24: Well PSI static FT BOPE set POSI TIH tag CTOC 11240' 67' lower @ 11307' per BLM LONG VO ok to proceed w/ step 7. PUH Ld 85 jts 2-7/8" tbg spot 120 sxs class H Cmt @ 8638-8048' 12.2 mix, 1.06 Yld, Disp w/ 46 bbls PUH 20 stds reverse Circ 44 bbls SD WOC. TIH tag CTOC @ 8029' BLM rep (Dennis) witnessed tag PUH Ld 37 more jts EOT @ 6850' secure well and SDFN.

3/21/24: Well PSI static FT BOPE set POSI TOH w/ 110 stands Ld 20 jts RU Wire Line Group RIH w/ CBL log from 8000' to surface POH sent CBL to Engineer and Pat to look at decision made to RIH w/ perf 1-9/16 strip gun to 6580' press up to 500psi on csg and perf 7" intermediate csg Vlv open observed no communication POH RD WL attempt to EIR to 600 psi w/ no success. Secure well and SDFN.

3/22/24: Well PSI static FT BOPE set POSI TIH w/ 213 jts EOT @ 6635' spot 45 sxs class H Cmt 55' below perf and 172' above TOH w/ tbg LD 91 jts RU Brigade WL RIH w/ 3-1/8" perf gun tag CTOC @ 6386' witnessed by Dennis w/ BLM PUH to 4390' Press csg to 500 psi had misfire POH repair RIH press csg 500 psi perf csg @ 4390' POH RD WL EIR @ 2.0 BPM 0 psi Secure well and SDFWE.

3/25/24: Well PSI static FT BOPE set POSI Rlse pkr TIH w/ 7" tension pkr setr @ 65' rlse TIH to 3000' attempt to set w/ no success TOH found set screw loose tightened back up TIH set @ 3800' sqz 106 sxs cmt 4390-4018 and SD due to high winds.

3/26/24: Well PSI static FT BOPE set POSI Rlse pkr TIH tag CTOC @ 4013' PUH Ld 109 jts set Pkr @ 623' RU WL RIH perf Csg @ 1020' EIR @ 2 BPM 0 psi Sqz 55 sxs 1.32 Yld, 14.8# , Disp w/ 11.2 bbls SD WOC. Rlse pkr PUH Ld tbg, RU WL RIH tag Cmt @ 786' PUH perf csg @ 100' POH RD WL EIR @ 2 BPM 0 psi and SDFN.

3/27/24: Well PSI static ND 10x5K spool 7-1/16 5K BOPE NU 10K flange on WH Circ hole Sqz 39 sxs Cmt inside 7" and out 9-5/8" to surf witnessed by BLM Dennis Brockman SI csg valves WOC. RDMO

rig and Equip open valves up both csqs on vacuum proceed to pump another 130 sxs cmt well still on vacuum SD talked w/ Pat Decision was made to MIRU NU BOPE TIH w/ tbg tag CTOC @ 798' TOH SDFN.

3/28/24: Well PSI static FT BOPE set POSI stop. No SSE'S on location. TIH w packer and (4) joints 2-7/8" L-80 6.5 # EUE tbg. Set packer @123.86' from surface. PT below packer to 500 psig. Good Test. Release packer and TOH. LD packer. Management decided to drill cement from 798' to 1020'. Aprox 222'. Ordered out reverse unit, pit, power swivel, and containment from Wildcat. Ordered out (4) drill collars, bit, and changeovers from Graco. All equipment arrived at 1:30 pm. MIRU reverse unit and pit. TIH w 6" bladed bit, (4) 4.5" drill collars, and (20) joints 2-7/8" L-80 6.5# EUE tbg. Secure well and SDFN.

3/29/24: Tagged top of cement at 793 with jt 22. Broke circulation with 6 bbls. Drilled out cement from 793 to 1021. Fell out at 1021, chase to 1083 with jt 31. Circulate clean and rig down swivel. POOH with tubing, lay down (4) 4 1/4 drill collars and bit. TIH with 7" packer and 24 jts, set packer at 757'. Test casing from 757 to top of cement at 4013. Casing and intermediate valves open while testing. Tested to 1000#, good test. Left packer set and pumped down casing; circulated at intermediate. Released packer and secured well. Shut down for weekend.

4/1/24: Bleed down well. POOH with 24 jts and 7" packer. Move in and rig up TWG wireline. Test WL PCE to 500. Good test. RIH with 5.9 GR/JB to 3990. POOH with guage ring. RIH with bond log tools and run CBL from 3990 to surface. CBL showed cement form 750 - 1124; 1184 - 2460. POOH with CBL tools. Rig down wireline. Shut down due to high winds. Secured well.

4/2/24: Well PSI static FT BOPE Set POSI stop TIH w/ 30 jts 2-7/8" tbg spot 52 sxs class C cmt 1121'-800' TOH w/ 13 stds PUH Ld 10 jts WOC TIH tag CTOC @ 780' TOH Ld tbg ND 5K 7-1/16 BOPE NU 10K flange sqz 36 sxs cmt from 100' down 7" up 9-5/8" to surface witnessed by Dennis Brockman w/ BLM WOC verify cmt is to surface then RDMO and equip.

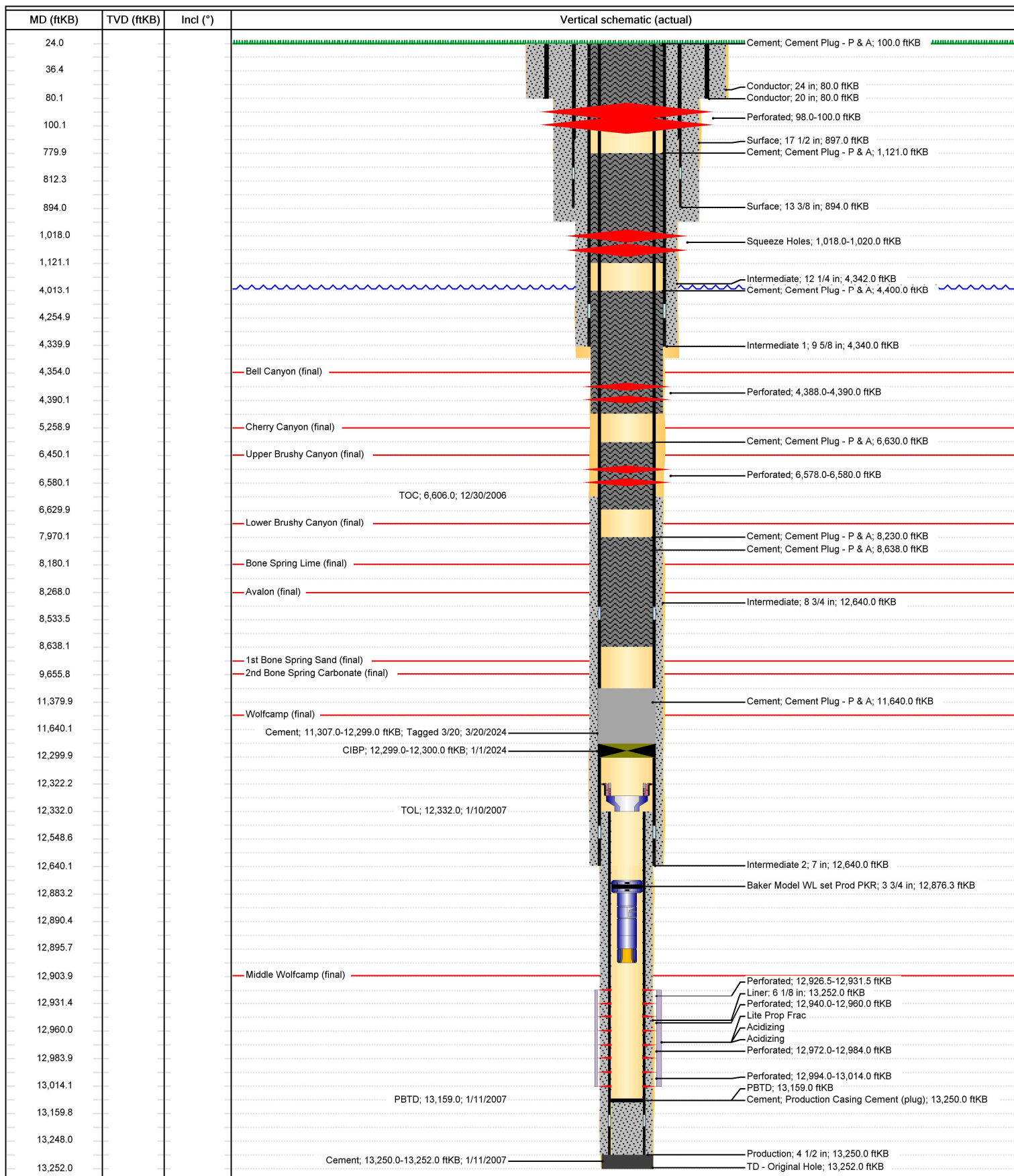
4/23/24: Cut off WH & install DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 197Q

API/UWI 3001534783	SAP Cost Center ID 1138311211	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S33	Spud Date 11/12/2006 09:00	Original KB Elevation (ft) 3,464.40	Ground Elevation (ft) 3,440.30	KB-Ground Distance (ft) 24.10



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 342364

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 342364
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 4/23/24. CBL in Well File	5/31/2024