

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 02/12/2022
⁴ API Number 30 - 025-46773	⁵ Pool Name TRISTE DRAW; BONE SPRING, EAST	⁶ Pool Code 96682
⁷ Property Code 317562	⁸ Property Name FRAZIER 27 STATE COM	⁹ Well Number 104H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	27	24S	33E		1159	NORTH	1783	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24S	33E		111	SOUTH	1313	WEST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 09/17/2021	²² Ready Date 02/12/2022	²³ TD 19,581'	²⁴ PBTD 19,558'	²⁵ Perforations 9443 - 19,558'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
16"	13 3/8"	1352'	840 SXS CL C/CIRC		
12 1/4"	9 5/8"	5174'	1626 SXS CL C&H/CIRC		
8 3/4"	5 1/2"	19,566'	2770 SXS CL H TOC 5524' CBL PRESSURE TEST ATTACHED		

V. Well Test Data

³¹ Date New Oil 02/12/2022	³² Gas Delivery Date 02/12/2022	³³ Test Date 02/23/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 669
³⁷ Choke Size 128	³⁸ Oil 4731	³⁹ Water 2993	⁴⁰ Gas 8632		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: Title: Approval Date: 		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 02/24/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46773	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 104H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3506'

¹⁰Surface Location

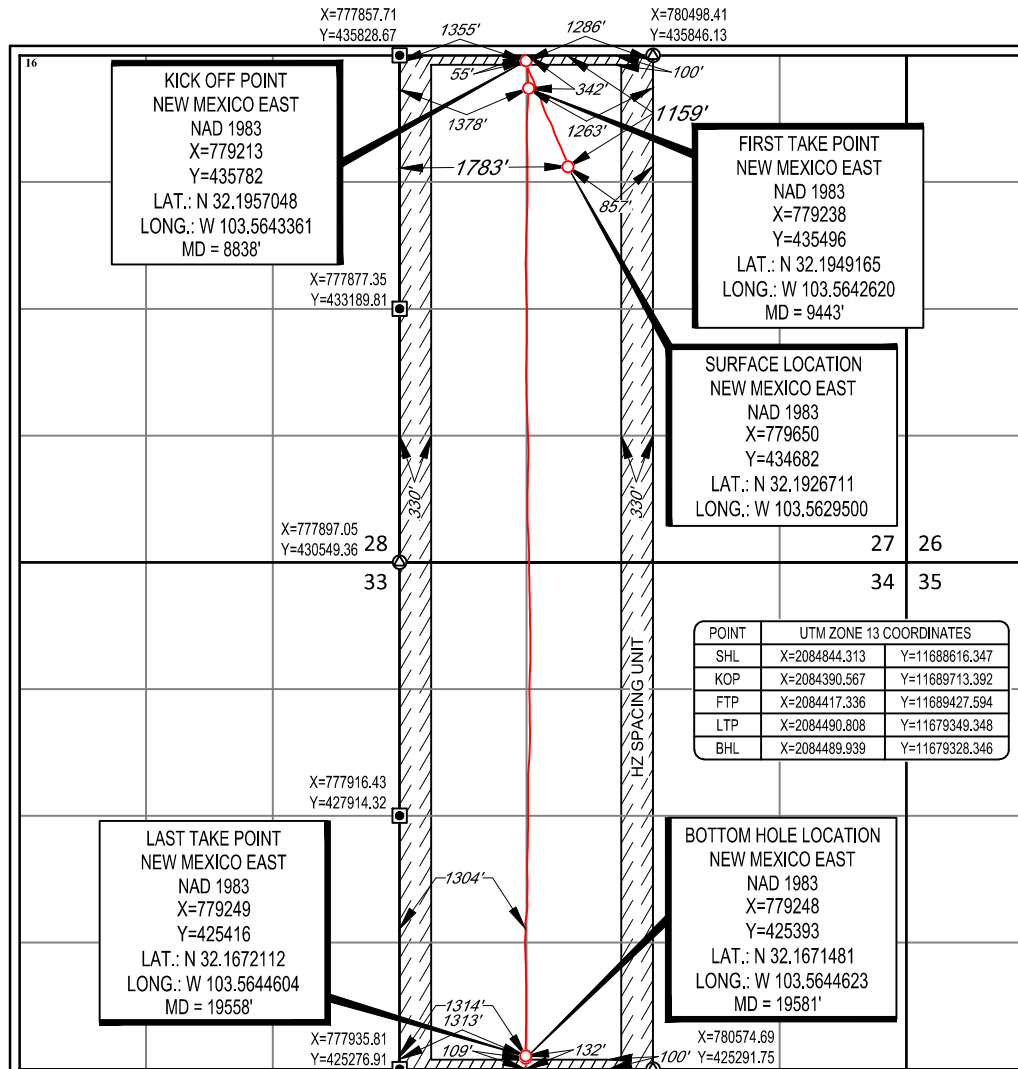
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	1159'	NORTH	1783'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	109'	SOUTH	1313'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 02/24/2022
Signature Date

KAY MADDOX
Printed Name

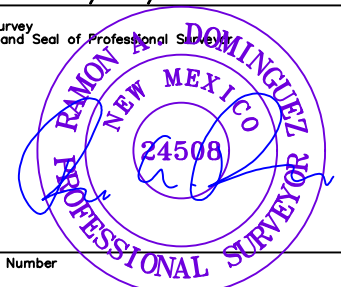
kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

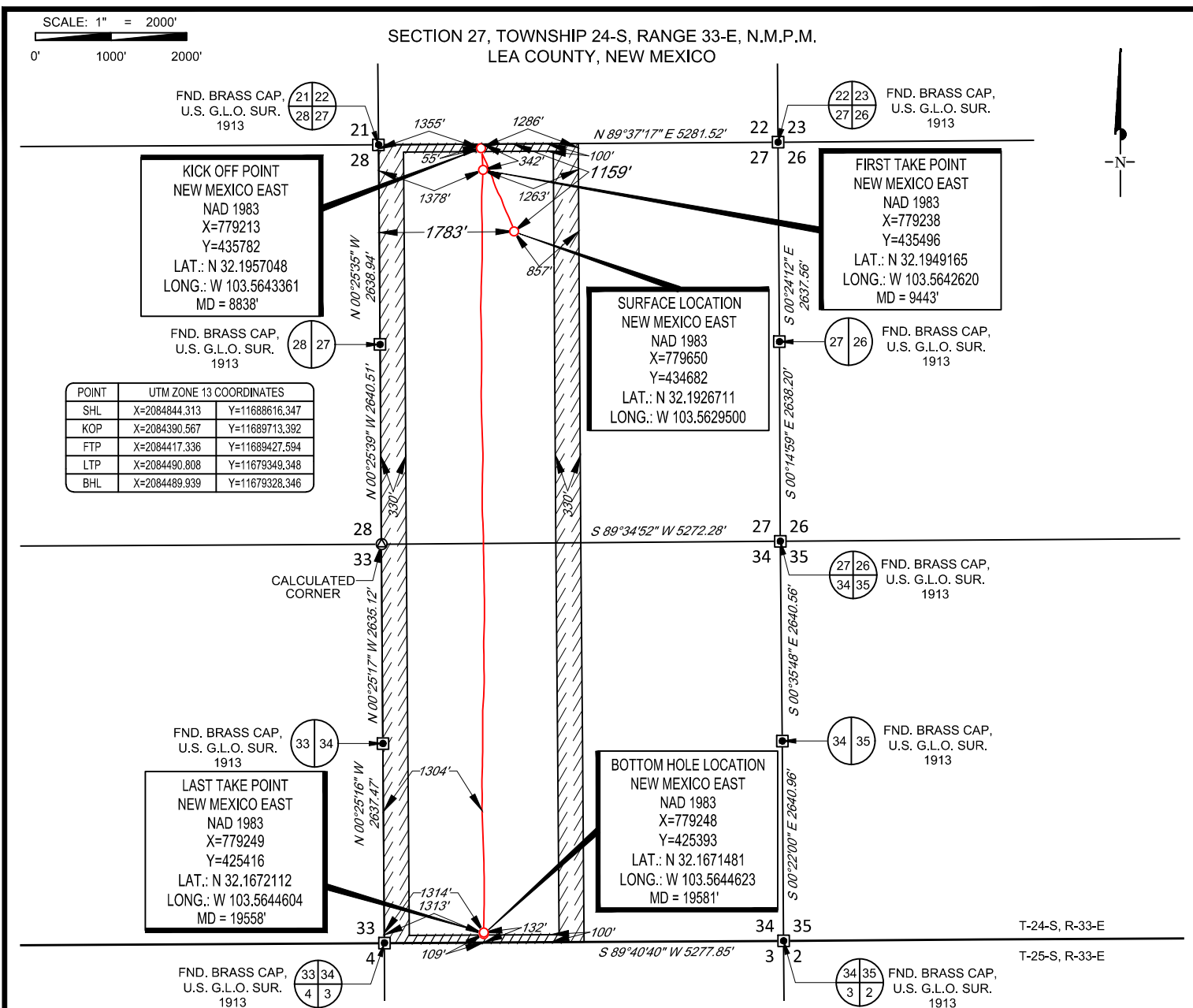
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/12/2021

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



LEASE NAME & WELL NO.: FRAZIER 27 STATE COM 104H

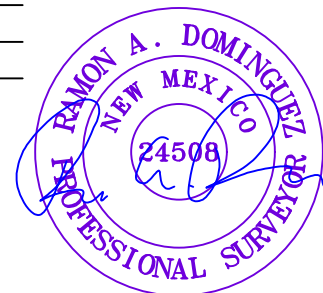
SECTION 27 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3506'

DESCRIPTION 1159' FNL & 1783' FWL

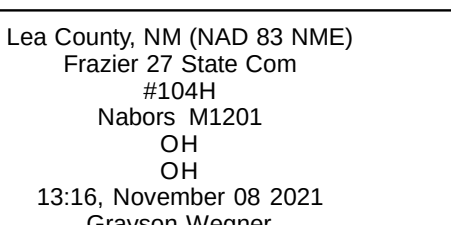


1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
February 2, 2022

FRAZIER 27 STATE COM 104H AS-DRILLED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 02/02/2022			
FILE:AD_FRAZIER_27_STATE_COM_104H			
DRAWN BY: IMU			
SHEET : 2 OF 2			





Midland

Lea County, NM (NAD 83 NME)

Frazier 27 State Com

#104H

OH

Design: OH

Final PVA

08 November, 2021



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #104H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Frazier 27 State Com		
Site Position:		Northing:	434,765.00 usft
From:	Map	Easting:	782,361.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 34.246 N
		Longitude:	103° 33' 15.061 W
		Grid Convergence:	0.42 °

Well		#104H				
Well Position	+N/-S	0.0 usft	Northing:	434,682.00 usft	Latitude:	32° 11' 33.618 N
	+E/-W	0.0 usft	Easting:	779,650.00 usft	Longitude:	103° 33' 46.615 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,506.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/27/2021	6.51	59.86	47,446.15927626

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	182.38

Survey Program	Date	11/8/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	19,581.0	DrilTech MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1



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Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.18	85.17	200.0	0.0	0.3	0.09	0.09	0.00	-0.3	0.0
398.0	0.35	83.94	398.0	0.1	1.2	0.09	0.09	-0.62	-1.2	0.0
585.0	0.44	85.26	585.0	0.2	2.5	0.05	0.05	0.71	-2.5	0.0
768.0	0.35	84.47	768.0	0.3	3.8	0.05	-0.05	-0.43	-3.8	0.0
952.0	0.35	37.45	952.0	0.8	4.7	0.15	0.00	-25.55	-3.5	-3.2
1,135.0	0.44	17.94	1,135.0	2.0	5.2	0.09	0.05	-10.66	-3.5	-4.4
1,298.0	0.53	18.90	1,298.0	3.3	5.7	0.06	0.06	0.59	-4.9	-4.3
1,409.0	0.62	27.95	1,409.0	4.3	6.1	0.11	0.08	8.15	-6.6	-3.4
1,592.0	3.16	338.38	1,591.9	9.9	4.7	1.53	1.39	-27.09	-1.0	-8.1
1,776.0	6.59	339.79	1,775.2	24.5	-0.8	1.87	1.86	0.77	1.4	-8.7
1,960.0	11.60	338.56	1,956.8	51.6	-11.2	2.72	2.72	-0.67	2.4	-9.6
2,143.0	15.47	336.89	2,134.7	91.2	-27.5	2.13	2.11	-0.91	0.1	-9.7
2,327.0	15.29	338.65	2,312.1	136.4	-46.0	0.27	-0.10	0.96	-6.7	-9.9
2,511.0	15.29	336.98	2,489.6	181.3	-64.3	0.24	0.00	-0.91	-12.6	-10.5
2,694.0	14.41	332.67	2,666.5	223.7	-84.2	0.77	-0.48	-2.36	-16.6	-9.8
2,878.0	14.50	335.48	2,844.7	265.0	-104.3	0.38	0.05	1.53	-20.6	-6.5
3,061.0	13.10	336.71	3,022.4	304.9	-122.0	0.78	-0.77	0.67	-22.1	-5.1
3,245.0	13.36	340.67	3,201.5	344.1	-137.3	0.51	0.14	2.15	-22.0	-4.6
3,429.0	13.45	344.18	3,380.5	384.8	-150.1	0.44	0.05	1.91	-22.6	-7.0
3,613.0	13.18	340.40	3,559.5	425.1	-163.0	0.50	-0.15	-2.05	-22.0	-12.1
3,797.0	10.72	327.84	3,739.6	459.4	-179.2	1.94	-1.34	-6.83	-14.4	-14.1
3,980.0	10.20	329.68	3,919.5	487.8	-196.4	0.34	-0.28	1.01	-6.0	-7.4
4,163.0	10.90	332.41	4,099.4	517.1	-212.6	0.47	0.38	1.49	2.5	-2.7
4,347.0	11.25	337.15	4,280.0	549.1	-227.6	0.53	0.19	2.58	9.7	-1.3
4,530.0	13.62	338.56	4,458.7	585.6	-242.4	1.31	1.30	0.77	12.6	-2.0
4,714.0	12.48	339.61	4,637.9	624.4	-257.3	0.63	-0.62	0.57	13.6	-3.5



EOG Resources

Final PVA

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Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,897.0	12.39	343.22	4,816.7	661.7	-269.8	0.43	-0.05	1.97	16.1	-7.4
5,080.0	12.48	342.69	4,995.4	699.4	-281.4	0.08	0.05	-0.29	18.9	-11.4
5,117.0	11.87	343.92	5,031.5	706.9	-283.6	1.79	-1.65	3.32	19.4	-12.6
5,317.0	10.11	338.82	5,227.9	743.0	-295.7	1.00	-0.88	-2.55	28.8	-13.9
5,461.0	12.92	337.77	5,368.9	769.7	-306.3	1.96	1.95	-0.73	33.7	-13.9
5,645.0	15.38	333.99	5,547.4	810.7	-324.8	1.43	1.34	-2.05	31.9	-10.6
5,829.0	14.94	339.26	5,725.0	854.8	-343.9	0.79	-0.24	2.86	25.1	-12.5
6,015.0	16.17	337.77	5,904.1	901.2	-362.2	0.70	0.66	-0.80	18.3	-12.8
6,200.0	15.38	334.78	6,082.2	947.2	-382.4	0.61	-0.43	-1.62	11.2	-11.3
6,385.0	14.50	333.90	6,260.9	990.2	-403.0	0.49	-0.48	-0.48	6.2	-8.9
6,571.0	13.45	340.93	6,441.4	1,031.6	-420.4	1.07	-0.56	3.78	3.2	-9.4
6,755.0	14.15	349.90	6,620.1	1,074.0	-431.3	1.22	0.38	4.87	-5.6	-14.6
6,939.0	8.53	350.34	6,800.5	1,109.6	-437.5	3.05	-3.05	0.24	-17.0	-20.1
7,123.0	2.90	338.12	6,983.5	1,127.4	-441.6	3.11	-3.06	-6.64	-16.4	-26.3
7,307.0	0.44	148.98	7,167.4	1,131.1	-442.9	1.81	-1.34	92.86	13.0	28.9
7,490.0	0.88	147.92	7,350.4	1,129.3	-441.8	0.24	0.24	-0.58	10.4	29.1
7,675.0	0.62	59.77	7,535.4	1,128.6	-440.2	0.57	-0.14	-47.65	-29.8	9.9
7,858.0	1.05	160.58	7,718.4	1,127.5	-438.8	0.72	0.23	55.09	13.8	28.4
8,042.0	1.41	179.65	7,902.3	1,123.7	-438.2	0.29	0.20	10.36	18.5	22.9
8,226.0	1.58	165.85	8,086.3	1,118.9	-437.6	0.22	0.09	-7.50	7.8	26.1
8,410.0	1.93	172.80	8,270.2	1,113.4	-436.6	0.22	0.19	3.78	5.3	25.3
8,594.0	1.49	180.18	8,454.1	1,107.9	-436.2	0.27	-0.24	4.01	3.0	24.8
8,686.0	1.67	184.93	8,546.1	1,105.4	-436.3	0.24	0.20	5.16	2.5	24.6
8,817.0	1.76	185.81	8,677.0	1,101.5	-436.7	0.07	0.07	0.67	-1.0	24.5
8,838.0	3.08	177.31	8,698.0	1,100.6	-436.7	6.49	6.28	-40.49	-5.5	24.1
KOP, MD:8838.0', TVD:8698.0', N/S:1100.6', E/W:-436.7', INC:3.08										
8,909.0	7.65	170.69	8,768.7	1,094.0	-435.8	6.49	6.44	-9.32	-14.8	23.1



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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,001.0	20.30	166.82	8,857.8	1,072.4	-431.2	13.78	13.75	-4.21	-33.2	23.2
9,044.8	25.43	171.53	8,898.1	1,055.7	-428.1	12.43	11.72	10.74	-40.8	27.8
HL Crossing, MD:9044.8', TVD:8898.1', N/S:1055.7', E/W:-428.1', INC:25.43										
9,093.0	31.20	174.99	8,940.5	1,033.0	-425.4	12.43	11.96	7.19	-50.2	32.0
9,184.0	27.42	171.30	9,019.9	988.7	-420.2	4.60	-4.15	-4.05	-63.4	32.0
9,276.0	37.09	177.46	9,097.6	940.0	-415.8	11.09	10.51	6.70	-59.3	42.3
9,368.0	49.66	177.10	9,164.3	877.0	-412.8	13.67	13.66	-0.39	-60.3	44.9
9,460.0	62.40	180.71	9,215.7	800.9	-411.5	14.22	13.85	3.92	-63.2	48.0
9,551.0	62.14	181.32	9,258.0	720.3	-412.9	0.66	-0.29	0.67	-61.4	46.2
9,643.0	69.43	183.70	9,295.7	636.6	-416.6	8.27	7.92	2.59	-48.8	42.2
9,735.0	74.44	183.87	9,324.2	549.3	-422.4	5.45	5.45	0.18	-30.6	35.4
9,827.0	81.91	181.67	9,343.1	459.5	-426.7	8.45	8.12	-2.39	-13.0	29.7
9,918.0	85.43	179.83	9,353.1	369.0	-427.9	4.36	3.87	-2.02	-3.6	27.8
10,010.0	87.10	178.16	9,359.1	277.3	-426.3	2.56	1.82	-1.82	2.0	28.7
10,102.0	90.53	179.13	9,361.0	185.3	-424.1	3.87	3.73	1.05	3.5	30.2
10,193.0	91.14	178.07	9,359.7	94.4	-421.9	1.34	0.67	-1.16	1.8	31.8
10,285.0	90.62	179.21	9,358.3	2.4	-419.7	1.36	-0.57	1.24	-0.1	33.3
10,377.0	89.38	180.09	9,358.3	-89.6	-419.2	1.65	-1.35	0.96	-0.5	33.2
10,469.0	88.33	180.88	9,360.1	-181.6	-419.9	1.43	-1.14	0.86	1.0	31.8
10,560.0	88.33	180.80	9,362.8	-272.5	-421.3	0.09	0.00	-0.09	3.2	29.8
10,652.0	85.69	180.36	9,367.5	-364.4	-422.2	2.91	-2.87	-0.48	7.6	28.2
10,744.0	87.19	182.29	9,373.3	-456.2	-424.3	2.65	1.63	2.10	12.9	25.4
10,836.0	87.19	181.67	9,377.8	-548.0	-427.5	0.67	0.00	-0.67	17.0	21.6
10,927.0	88.51	181.76	9,381.2	-638.9	-430.2	1.45	1.45	0.10	20.0	18.2
11,020.0	89.03	181.06	9,383.2	-731.9	-432.5	0.94	0.56	-0.75	21.6	15.2
11,110.0	90.53	182.64	9,383.5	-821.8	-435.4	2.42	1.67	1.76	21.5	11.7
11,201.0	90.62	181.32	9,382.6	-912.7	-438.6	1.45	0.10	-1.45	20.2	7.9



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #104H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,293.0	90.18	179.57	9,382.0	-1,004.7	-439.3	1.96	-0.48	-1.90	19.1	6.5
11,385.0	90.00	177.98	9,381.8	-1,096.7	-437.3	1.74	-0.20	-1.73	18.6	7.8
11,477.0	89.30	178.42	9,382.4	-1,188.7	-434.4	0.90	-0.76	0.48	18.7	10.1
11,568.0	89.47	179.21	9,383.4	-1,279.6	-432.5	0.89	0.19	0.87	19.3	11.3
11,660.0	89.38	178.77	9,384.3	-1,371.6	-430.9	0.49	-0.10	-0.48	19.8	12.2
11,752.0	89.74	178.60	9,385.0	-1,463.6	-428.8	0.43	0.39	-0.18	20.1	13.7
11,843.0	90.26	179.30	9,385.0	-1,554.6	-427.1	0.96	0.57	0.77	19.1	14.7
11,935.0	87.89	180.18	9,386.5	-1,646.6	-426.7	2.75	-2.58	0.96	19.2	14.5
12,027.0	84.29	180.36	9,392.8	-1,738.3	-427.1	3.92	-3.91	0.20	24.0	13.4
12,119.0	85.87	180.88	9,400.6	-1,830.0	-428.1	1.81	1.72	0.57	30.6	11.7
12,210.0	87.54	181.41	9,405.9	-1,920.8	-430.0	1.93	1.84	0.58	34.4	9.2
12,302.0	88.77	180.88	9,408.8	-2,012.7	-431.8	1.46	1.34	-0.58	36.0	6.7
12,394.0	89.82	180.44	9,410.0	-2,104.7	-432.8	1.24	1.14	-0.48	35.8	5.0
12,486.0	89.91	179.83	9,410.2	-2,196.7	-433.1	0.67	0.10	-0.66	34.6	4.1
12,578.0	89.65	179.13	9,410.5	-2,288.7	-432.2	0.81	-0.28	-0.76	33.6	4.3
12,669.0	89.82	178.34	9,411.0	-2,379.7	-430.2	0.89	0.19	-0.87	32.6	5.7
12,761.0	89.21	177.37	9,411.7	-2,471.6	-426.8	1.25	-0.66	-1.05	32.0	8.5
12,853.0	89.74	178.16	9,412.6	-2,563.5	-423.2	1.03	0.58	0.86	31.5	11.4
12,945.0	89.91	177.72	9,412.9	-2,655.5	-419.9	0.51	0.18	-0.48	30.4	14.0
13,036.0	90.79	176.93	9,412.3	-2,746.4	-415.6	1.30	0.97	-0.87	28.4	17.6
13,128.0	90.70	179.57	9,411.1	-2,838.3	-412.8	2.87	-0.10	2.87	25.8	19.8
13,220.0	90.26	178.34	9,410.3	-2,930.3	-411.2	1.42	-0.48	-1.34	23.7	20.8
13,312.0	92.20	181.41	9,408.4	-3,022.3	-410.9	3.95	2.11	3.34	20.3	20.3
13,404.0	90.09	181.32	9,406.5	-3,114.2	-413.1	2.30	-2.29	-0.10	17.1	17.4
13,496.0	86.84	182.20	9,409.0	-3,206.1	-416.0	3.66	-3.53	0.96	18.2	13.9
13,587.0	85.08	180.71	9,415.4	-3,296.9	-418.3	2.53	-1.93	-1.64	23.2	11.0
13,679.0	88.86	181.06	9,420.3	-3,388.7	-419.7	4.13	4.11	0.38	26.7	8.9



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #104H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,771.0	88.07	180.18	9,422.7	-3,480.7	-420.7	1.29	-0.86	-0.96	27.8	7.3
13,862.0	89.38	179.74	9,424.8	-3,571.6	-420.6	1.52	1.44	-0.48	29.5	6.7
13,954.0	89.30	179.04	9,425.8	-3,663.6	-419.6	0.77	-0.09	-0.76	30.7	7.0
14,046.0	89.30	177.54	9,426.9	-3,755.6	-416.9	1.63	0.00	-1.63	32.0	9.1
14,137.0	89.47	176.40	9,427.9	-3,846.5	-412.1	1.27	0.19	-1.25	33.1	13.2
14,229.0	90.70	178.34	9,427.8	-3,938.3	-407.9	2.50	1.34	2.11	33.1	16.8
14,321.0	91.14	178.25	9,426.3	-4,030.3	-405.1	0.49	0.48	-0.10	31.8	18.9
14,413.0	92.29	180.44	9,423.5	-4,122.2	-404.1	2.69	1.25	2.38	29.2	19.3
14,505.0	91.85	179.21	9,420.2	-4,214.2	-403.8	1.42	-0.48	-1.34	26.0	18.9
14,597.0	90.97	177.54	9,418.0	-4,306.1	-401.2	2.05	-0.96	-1.82	23.9	20.8
14,688.0	91.58	179.92	9,415.9	-4,397.1	-399.2	2.70	0.67	2.62	22.0	22.2
14,780.0	89.47	179.13	9,415.1	-4,489.0	-398.4	2.45	-2.29	-0.86	21.3	22.3
14,873.0	89.21	178.51	9,416.2	-4,582.0	-396.5	0.72	-0.28	-0.67	22.5	23.5
14,966.0	88.07	180.09	9,418.4	-4,675.0	-395.4	2.09	-1.23	1.70	24.9	24.0
15,058.0	86.40	177.28	9,422.8	-4,766.8	-393.3	3.55	-1.82	-3.05	29.4	25.5
15,151.0	87.71	178.25	9,427.6	-4,859.6	-389.6	1.75	1.41	1.04	34.4	28.4
15,244.0	87.19	181.06	9,431.7	-4,952.5	-389.1	3.07	-0.56	3.02	38.7	28.3
15,336.0	87.36	179.48	9,436.1	-5,044.4	-389.5	1.73	0.18	-1.72	42.7	27.2
15,429.0	87.80	182.82	9,440.0	-5,137.3	-391.4	3.62	0.47	3.59	45.7	24.6
15,521.0	89.74	182.03	9,442.0	-5,229.2	-395.3	2.28	2.11	-0.86	46.8	20.1
15,613.0	90.18	181.76	9,442.1	-5,321.2	-398.3	0.56	0.48	-0.29	45.9	16.4
15,704.0	90.62	181.15	9,441.4	-5,412.1	-400.6	0.83	0.48	-0.67	44.3	13.4
15,796.0	87.45	178.42	9,443.0	-5,504.1	-400.3	4.55	-3.45	-2.97	44.9	13.1
15,888.0	89.30	179.83	9,445.6	-5,596.0	-398.9	2.53	2.01	1.53	46.6	13.8
15,979.0	89.03	179.04	9,446.9	-5,687.0	-398.0	0.92	-0.30	-0.87	47.0	14.1
16,071.0	87.80	178.60	9,449.5	-5,779.0	-396.1	1.42	-1.34	-0.48	48.6	15.3
16,163.0	87.89	179.92	9,452.9	-5,870.9	-394.9	1.44	0.10	1.43	51.2	15.8



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #104H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,255.0	88.68	180.44	9,455.7	-5,962.8	-395.2	1.03	0.86	0.57	53.0	14.9
16,346.0	90.09	180.88	9,456.6	-6,053.8	-396.2	1.62	1.55	0.48	53.0	13.2
16,437.0	92.20	185.28	9,454.8	-6,144.7	-401.1	5.36	2.32	4.84	50.3	7.6
16,529.0	91.76	184.05	9,451.7	-6,236.3	-408.6	1.42	-0.48	-1.34	46.2	-0.5
16,621.0	88.07	180.62	9,451.8	-6,328.2	-412.3	5.48	-4.01	-3.73	45.4	-4.9
16,712.0	87.89	179.65	9,455.0	-6,419.1	-412.5	1.08	-0.20	-1.07	47.7	-5.8
16,804.0	88.77	180.18	9,457.7	-6,511.1	-412.4	1.12	0.96	0.58	49.5	-6.3
16,896.0	88.86	180.18	9,459.6	-6,603.1	-412.7	0.10	0.10	0.00	50.6	-7.3
16,988.0	89.03	180.18	9,461.3	-6,695.1	-413.0	0.18	0.18	0.00	51.5	-8.2
17,080.0	89.21	180.53	9,462.7	-6,787.0	-413.6	0.43	0.20	0.38	52.1	-9.4
17,172.0	89.21	180.80	9,464.0	-6,879.0	-414.6	0.29	0.00	0.29	52.6	-11.2
17,264.0	89.30	181.15	9,465.2	-6,971.0	-416.2	0.39	0.10	0.38	53.0	-13.4
17,356.0	89.74	181.85	9,465.9	-7,063.0	-418.6	0.90	0.48	0.76	52.9	-16.5
17,447.0	90.79	182.64	9,465.5	-7,153.9	-422.2	1.44	1.15	0.87	51.7	-20.7
17,539.0	91.93	179.92	9,463.3	-7,245.8	-424.2	3.20	1.24	-2.96	48.8	-23.4
17,631.0	90.09	179.21	9,461.7	-7,337.8	-423.5	2.14	-2.00	-0.77	46.3	-23.4
17,723.0	90.35	179.21	9,461.3	-7,429.8	-422.3	0.28	0.28	0.00	45.2	-22.8
17,815.0	91.76	180.80	9,459.6	-7,521.8	-422.3	2.31	1.53	1.73	42.7	-23.4
17,906.0	92.46	179.39	9,456.3	-7,612.7	-422.4	1.73	0.77	-1.55	38.6	-24.3
17,998.0	91.05	178.51	9,453.5	-7,704.7	-420.7	1.81	-1.53	-0.96	35.0	-23.2
18,090.0	88.68	177.90	9,453.7	-7,796.6	-417.8	2.66	-2.58	-0.66	34.4	-21.0
18,182.0	89.38	177.90	9,455.3	-7,888.5	-414.5	0.76	0.76	0.00	35.1	-18.3
18,274.0	89.38	177.19	9,456.2	-7,980.4	-410.5	0.77	0.00	-0.77	35.3	-15.0
18,366.0	90.97	177.72	9,456.0	-8,072.3	-406.4	1.82	1.73	0.58	34.2	-11.6
18,457.0	90.44	179.04	9,454.8	-8,163.3	-403.9	1.56	-0.58	1.45	32.3	-9.7
18,549.0	90.00	177.98	9,454.5	-8,255.3	-401.5	1.25	-0.48	-1.15	31.0	-7.9
18,641.0	90.26	178.07	9,454.3	-8,347.2	-398.3	0.30	0.28	0.10	30.0	-5.4



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #104H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Site:	Frazier 27 State Com	MD Reference:	KB = 32' @ 3538.0usft (Nabors M1201)
Well:	#104H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,733.0	91.32	179.04	9,453.0	-8,439.2	-396.0	1.56	1.15	1.05	27.9	-3.8
18,825.0	90.70	178.86	9,451.4	-8,531.1	-394.3	0.70	-0.67	-0.20	25.4	-2.8
18,916.0	89.30	179.48	9,451.4	-8,622.1	-393.0	1.68	-1.54	0.68	24.6	-2.1
19,007.0	88.86	180.01	9,452.9	-8,713.1	-392.6	0.76	-0.48	0.58	25.2	-2.3
19,099.0	89.56	180.44	9,454.1	-8,805.1	-392.9	0.89	0.76	0.47	25.6	-3.4
19,191.0	90.35	181.67	9,454.2	-8,897.1	-394.6	1.59	0.86	1.34	24.8	-5.7
19,283.0	91.67	180.80	9,452.6	-8,989.0	-396.6	1.72	1.43	-0.95	22.3	-8.4
19,375.0	92.99	181.24	9,448.8	-9,081.0	-398.3	1.51	1.43	0.48	17.7	-10.7
19,467.0	93.16	180.44	9,443.9	-9,172.8	-399.6	0.89	0.18	-0.87	12.0	-12.7
19,522.0	93.60	181.06	9,440.7	-9,227.7	-400.3	1.38	0.80	1.13	8.2	-13.8
Final MWD Survey (MD=19522.0')										
19,581.0	93.60	181.06	9,437.0	-9,286.6	-401.4	0.00	0.00	0.00	4.0	-15.3
Final Projection to Bit (MD=19581.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
8,838.0	8,698.0	1,100.6	-436.7	KOP, MD:8838.0', TVD:8698.0',N/S:1100.6', E/W:-436.7', INC:3.08
9,044.8	8,898.1	1,055.7	-428.1	HL Crossing, MD:9044.8', TVD:8898.1',N/S:1055.7', E/W:-428.1', INC:25.43
19,522.0	9,440.7	-9,227.7	-400.3	Final MWD Survey (MD=19522.0')
19,581.0	9,437.0	-9,286.6	-401.4	Final Projection to Bit (MD=19581.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 02/24/2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46773
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM
8. Well Number 104H
9. OGRID Number 7377
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter C : 1159 feet from the NORTH line and 1783 feet from the WEST line Section 27 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/06/2021 Rig released
 11/09/2021 Test void to 5000 psi, seals & flanges to 8500 psi
 01/12/2022 Begin perf & frac
 01/31/2022 Finish 53 stages perf & frac, 9443 - 19,558' 2067 3 1/8" shots 24,259,114 lbs
 proppant + 470,042 bbls load fluid
 02/01/2022 Drilled out plugs and clean out wellbore
 02/12/2022 Opened well to flowback - Date of First Production

Spud Date:

09/17/2021

Rig Release Date:

11/06/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Senior Regulatory Specialist DATE 02/24/2022

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-025-46773										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM				
						6. Well Number: 104H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	27	24S	33E		1159'	NORTH	1783'	WEST	LEA
BH:	M	34	24S	33E		111	SOUTH	1313'	WEST	LEA
13. Date Spudded 09/17/2021	14. Date T.D. Reached 11/05/2021		15. Date Rig Released 11/06/2021			16. Date Completed (Ready to Produce) 02/12/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3517' GL		
18. Total Measured Depth of Well MD 19,581' TVD 9437'			19. Plug Back Measured Depth MD 19,558' TVD 9437'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 9443 - 19,558'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1352'		16"		840 CL C/CIRC		
9 5/8"		40# J-55		5174'		12 1/4"		1626 CL C&H/CIRC		
5 1/2"		20# ICYP 110		19,566'		8 3/4"		2770 CL H/TOC 5524' CBL		PRESSURE TEST ATTACHED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9443 - 19,558 3 1/8", 2067 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9443 - 19,558 FRAC W/24,259,114 lbs proppant, 470,042 bbls load fld					
28. PRODUCTION										
Date First Production 02/12/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/23/2022	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 4731	Gas - MCF 8632	Water - Bbl. 2993	Gas - Oil Ratio 1824			
Flow Tubing Press.	Casing Pressure 669	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox		Name Kay Maddox		Title Senior Regulatory Specialist			Date 02/24/2022			
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	1189	T. Canyon Brushy	7612'	T. Ojo Alamo	T. Penn A "
T. Salt		1765'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		4920'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs		T. Todilto	
T. Abo			T. 1st BS Sand	9265'	T. Entrada	
T. Wolfcamp			T.		T. Wingate	
T. Penn			T.		T. Chinle	
T. Cisco (Bough C)			T.		T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46773
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM
8. Well Number 104H
9. OGRID Number 7377
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST
4. Well Location Unit Letter <u>C</u> : <u>1159</u> feet from the <u>NORTH</u> line and <u>1783</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>C</u> : <u>1159</u> feet from the <u>NORTH</u> line and <u>1783</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: PRESSURE TEST ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A HYDROSTATIC TEST WAS RUN ON THIS WELL 5/2/2024. PRESSURED UP TO 600 PSI FOR 30 MINUTES, PRESS HELD, TEST IS GOOD
TEST IS ATTACHED
THE TOC IN THIS WELL IS BELOW THE CASING SHOE - INTERMEDIATE CASING SET @ 5174',
THE TOC BASED ON THE CBL IS 5524'

THIS WELL DOES NOT REQUIRE ANY REMEDIAL CEMENT

09/17/2021

Spud Date:

~~09/27/2021~~

Rig Release Date:

11/06/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Senior Regulatory Specialist DATE 05/22/2024

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Hydrostatic Test Report

For

EOG

FRAZIER 27 STATE COM 104H

600 PSI

30 MIN TEST

Purchase Order

05/01/2024

Prepared By

NIGHTHAWK COMPLETIONS SERVICES LLC.

Technicians

Clay Mason

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
1	6:55:40 AM 5/1/2024	67	63.38	
2	6:55:45 AM 5/1/2024	67	63.29	
3	6:55:50 AM 5/1/2024	79	63.24	
4	6:55:55 AM 5/1/2024	75	63.28	
5	6:56:00 AM 5/1/2024	94	63.28	
6	6:56:05 AM 5/1/2024	90	63.28	
7	6:56:10 AM 5/1/2024	97	63.28	
8	6:56:15 AM 5/1/2024	93	63.33	
9	6:56:20 AM 5/1/2024	196	63.29	
10	6:56:25 AM 5/1/2024	222	63.29	
11	6:56:30 AM 5/1/2024	222	63.29	
12	6:56:35 AM 5/1/2024	267	63.29	
13	6:56:40 AM 5/1/2024	288	63.36	
14	6:56:45 AM 5/1/2024	295	63.36	
15	6:56:50 AM 5/1/2024	318	63.36	
16	6:56:55 AM 5/1/2024	271	63.38	
17	6:57:00 AM 5/1/2024	317	63.38	
18	6:57:05 AM 5/1/2024	328	63.39	
19	6:57:10 AM 5/1/2024	322	63.40	
20	6:57:15 AM 5/1/2024	380	63.43	
21	6:57:20 AM 5/1/2024	388	63.43	
22	6:57:25 AM 5/1/2024	419	63.46	
23	6:57:30 AM 5/1/2024	392	63.48	
24	6:57:35 AM 5/1/2024	453	63.50	
25	6:57:40 AM 5/1/2024	457	63.50	
26	6:57:45 AM 5/1/2024	489	63.53	
27	6:57:50 AM 5/1/2024	451	63.52	

Test Date: Wednesday, May 1, 2024

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
28	6:57:55 AM 5/1/2024	522	63.53	
29	6:58:00 AM 5/1/2024	499	63.58	
30	6:58:05 AM 5/1/2024	426	63.59	
31	6:58:10 AM 5/1/2024	575	63.59	
32	6:58:15 AM 5/1/2024	555	63.59	
33	6:58:20 AM 5/1/2024	599	63.60	
34	6:58:25 AM 5/1/2024	612	63.60	
35	6:58:30 AM 5/1/2024	505	63.60	
36	6:58:35 AM 5/1/2024	510	63.60	
37	6:58:40 AM 5/1/2024	588	63.68	
38	6:58:45 AM 5/1/2024	575	63.70	
39	6:58:50 AM 5/1/2024	560	63.69	
40	6:58:55 AM 5/1/2024	584	63.71	
41	6:59:00 AM 5/1/2024	643	63.71	
42	6:59:05 AM 5/1/2024	580	63.74	
43	6:59:10 AM 5/1/2024	703	63.74	
44	6:59:15 AM 5/1/2024	601	63.74	
45	6:59:20 AM 5/1/2024	600	63.82	
46	6:59:25 AM 5/1/2024	596	63.87	
47	6:59:30 AM 5/1/2024	594	63.90	
48	6:59:35 AM 5/1/2024	593	63.90	
49	6:59:40 AM 5/1/2024	592	63.92	
50	6:59:45 AM 5/1/2024	591	63.92	
51	6:59:50 AM 5/1/2024	591	63.96	
52	6:59:55 AM 5/1/2024	590	63.98	
53	7:00:00 AM 5/1/2024	590	63.98	
54	7:00:05 AM 5/1/2024	589	63.96	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
55	7:00:10 AM 5/1/2024	589	64.01	
56	7:00:15 AM 5/1/2024	589	64.04	
57	7:00:20 AM 5/1/2024	588	64.05	
58	7:00:25 AM 5/1/2024	588	64.06	
59	7:00:30 AM 5/1/2024	588	64.09	
60	7:00:35 AM 5/1/2024	588	64.08	
61	7:00:40 AM 5/1/2024	587	64.10	
62	7:00:45 AM 5/1/2024	587	64.10	
63	7:00:50 AM 5/1/2024	587	64.13	
64	7:00:55 AM 5/1/2024	587	64.15	
65	7:01:00 AM 5/1/2024	586	64.16	
66	7:01:05 AM 5/1/2024	586	64.14	
67	7:01:10 AM 5/1/2024	586	64.14	
68	7:01:15 AM 5/1/2024	586	64.19	
69	7:01:20 AM 5/1/2024	586	64.21	
70	7:01:25 AM 5/1/2024	585	64.21	
71	7:01:30 AM 5/1/2024	585	64.23	
72	7:01:35 AM 5/1/2024	585	64.23	
73	7:01:40 AM 5/1/2024	585	64.24	
74	7:01:45 AM 5/1/2024	585	64.25	
75	7:01:50 AM 5/1/2024	585	64.25	
76	7:01:55 AM 5/1/2024	584	64.30	
77	7:02:00 AM 5/1/2024	584	64.30	
78	7:02:05 AM 5/1/2024	584	64.31	
79	7:02:10 AM 5/1/2024	584	64.33	
80	7:02:15 AM 5/1/2024	584	64.32	
81	7:02:20 AM 5/1/2024	584	64.35	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
82	7:02:25 AM 5/1/2024	584	64.35	
83	7:02:30 AM 5/1/2024	584	64.37	
84	7:02:35 AM 5/1/2024	583	64.37	
85	7:02:40 AM 5/1/2024	583	64.41	
86	7:02:45 AM 5/1/2024	583	64.40	
87	7:02:50 AM 5/1/2024	583	64.42	
88	7:02:55 AM 5/1/2024	583	64.42	
89	7:03:00 AM 5/1/2024	583	64.42	
90	7:03:05 AM 5/1/2024	583	64.42	
91	7:03:10 AM 5/1/2024	583	64.47	
92	7:03:15 AM 5/1/2024	582	64.46	
93	7:03:20 AM 5/1/2024	582	64.46	
94	7:03:25 AM 5/1/2024	582	64.47	
95	7:03:30 AM 5/1/2024	582	64.47	
96	7:03:35 AM 5/1/2024	582	64.47	
97	7:03:40 AM 5/1/2024	582	64.49	
98	7:03:45 AM 5/1/2024	582	64.49	
99	7:03:50 AM 5/1/2024	581	64.49	
100	7:03:55 AM 5/1/2024	581	64.58	
101	7:04:00 AM 5/1/2024	581	64.58	
102	7:04:05 AM 5/1/2024	581	64.60	
103	7:04:10 AM 5/1/2024	581	64.60	
104	7:04:15 AM 5/1/2024	581	64.61	
105	7:04:20 AM 5/1/2024	581	64.61	
106	7:04:25 AM 5/1/2024	581	64.63	
107	7:04:30 AM 5/1/2024	580	64.64	
108	7:04:35 AM 5/1/2024	580	64.65	

Test Date: Wednesday, May 1, 2024

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
109	7:04:40 AM 5/1/2024	580	64.65	
110	7:04:45 AM 5/1/2024	580	64.69	
111	7:04:50 AM 5/1/2024	580	64.69	
112	7:04:55 AM 5/1/2024	580	64.70	
113	7:05:00 AM 5/1/2024	580	64.70	
114	7:05:05 AM 5/1/2024	580	64.72	
115	7:05:10 AM 5/1/2024	580	64.72	
116	7:05:15 AM 5/1/2024	580	64.74	
117	7:05:20 AM 5/1/2024	579	64.73	
118	7:05:25 AM 5/1/2024	579	64.73	
119	7:05:30 AM 5/1/2024	579	64.77	
120	7:05:35 AM 5/1/2024	579	64.77	
121	7:05:40 AM 5/1/2024	579	64.79	
122	7:05:45 AM 5/1/2024	579	64.80	
123	7:05:50 AM 5/1/2024	579	64.81	
124	7:05:55 AM 5/1/2024	579	64.82	
125	7:06:00 AM 5/1/2024	579	64.84	
126	7:06:05 AM 5/1/2024	579	64.84	
127	7:06:10 AM 5/1/2024	578	64.84	
128	7:06:15 AM 5/1/2024	578	64.85	
129	7:06:20 AM 5/1/2024	578	64.87	
130	7:06:25 AM 5/1/2024	578	64.89	
131	7:06:30 AM 5/1/2024	578	64.90	
132	7:06:35 AM 5/1/2024	578	64.91	
133	7:06:40 AM 5/1/2024	578	64.91	
134	7:06:45 AM 5/1/2024	578	64.93	
135	7:06:50 AM 5/1/2024	578	64.94	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
136	7:06:55 AM 5/1/2024	578	64.95	
137	7:07:00 AM 5/1/2024	577	64.94	
138	7:07:05 AM 5/1/2024	577	64.98	
139	7:07:10 AM 5/1/2024	577	64.98	
140	7:07:15 AM 5/1/2024	577	64.98	
141	7:07:20 AM 5/1/2024	577	64.98	
142	7:07:25 AM 5/1/2024	577	64.98	
143	7:07:30 AM 5/1/2024	577	65.02	
144	7:07:35 AM 5/1/2024	577	65.04	
145	7:07:40 AM 5/1/2024	577	65.02	
146	7:07:45 AM 5/1/2024	577	65.03	
147	7:07:50 AM 5/1/2024	577	65.03	
148	7:07:55 AM 5/1/2024	576	65.03	
149	7:08:00 AM 5/1/2024	576	65.03	
150	7:08:05 AM 5/1/2024	576	65.07	
151	7:08:10 AM 5/1/2024	576	65.09	
152	7:08:15 AM 5/1/2024	576	65.10	
153	7:08:20 AM 5/1/2024	576	65.14	
154	7:08:25 AM 5/1/2024	576	65.15	
155	7:08:30 AM 5/1/2024	576	65.16	
156	7:08:35 AM 5/1/2024	576	65.14	
157	7:08:40 AM 5/1/2024	576	65.18	
158	7:08:45 AM 5/1/2024	576	65.20	
159	7:08:50 AM 5/1/2024	576	65.21	
160	7:08:55 AM 5/1/2024	576	65.22	
161	7:09:00 AM 5/1/2024	575	65.22	
162	7:09:05 AM 5/1/2024	575	65.24	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
163	7:09:10 AM 5/1/2024	575	65.24	
164	7:09:15 AM 5/1/2024	575	65.24	
165	7:09:20 AM 5/1/2024	575	65.25	
166	7:09:25 AM 5/1/2024	575	65.26	
167	7:09:30 AM 5/1/2024	575	65.28	
168	7:09:35 AM 5/1/2024	575	65.31	
169	7:09:40 AM 5/1/2024	575	65.30	
170	7:09:45 AM 5/1/2024	575	65.31	
171	7:09:50 AM 5/1/2024	574	65.32	
172	7:09:55 AM 5/1/2024	574	65.29	
173	7:10:00 AM 5/1/2024	574	65.34	
174	7:10:05 AM 5/1/2024	574	65.34	
175	7:10:10 AM 5/1/2024	574	65.37	
176	7:10:15 AM 5/1/2024	574	65.37	
177	7:10:20 AM 5/1/2024	574	65.37	
178	7:10:25 AM 5/1/2024	574	65.40	
179	7:10:30 AM 5/1/2024	574	65.44	
180	7:10:35 AM 5/1/2024	574	65.44	
181	7:10:40 AM 5/1/2024	574	65.46	
182	7:10:45 AM 5/1/2024	574	65.46	
183	7:10:50 AM 5/1/2024	574	65.46	
184	7:10:55 AM 5/1/2024	574	65.46	
185	7:11:00 AM 5/1/2024	574	65.51	
186	7:11:05 AM 5/1/2024	573	65.50	
187	7:11:10 AM 5/1/2024	573	65.52	
188	7:11:15 AM 5/1/2024	573	65.52	
189	7:11:20 AM 5/1/2024	573	65.56	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
190	7:11:25 AM 5/1/2024	573	65.57	
191	7:11:30 AM 5/1/2024	573	65.58	
192	7:11:35 AM 5/1/2024	573	65.60	
193	7:11:40 AM 5/1/2024	573	65.61	
194	7:11:45 AM 5/1/2024	573	65.62	
195	7:11:50 AM 5/1/2024	573	65.63	
196	7:11:55 AM 5/1/2024	573	65.64	
197	7:12:00 AM 5/1/2024	573	65.66	
198	7:12:05 AM 5/1/2024	573	65.67	
199	7:12:10 AM 5/1/2024	572	65.67	
200	7:12:15 AM 5/1/2024	573	65.67	
201	7:12:20 AM 5/1/2024	572	65.68	
202	7:12:25 AM 5/1/2024	572	65.71	
203	7:12:30 AM 5/1/2024	572	65.73	
204	7:12:35 AM 5/1/2024	572	65.73	
205	7:12:40 AM 5/1/2024	572	65.73	
206	7:12:45 AM 5/1/2024	572	65.75	
207	7:12:50 AM 5/1/2024	572	65.77	
208	7:12:55 AM 5/1/2024	572	65.80	
209	7:13:00 AM 5/1/2024	572	65.80	
210	7:13:05 AM 5/1/2024	572	65.80	
211	7:13:10 AM 5/1/2024	572	65.80	
212	7:13:15 AM 5/1/2024	572	65.80	
213	7:13:20 AM 5/1/2024	572	65.84	
214	7:13:25 AM 5/1/2024	572	65.83	
215	7:13:30 AM 5/1/2024	571	65.83	
216	7:13:35 AM 5/1/2024	571	65.88	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
217	7:13:40 AM 5/1/2024	571	65.88	
218	7:13:45 AM 5/1/2024	571	65.87	
219	7:13:50 AM 5/1/2024	571	65.88	
220	7:13:55 AM 5/1/2024	571	65.88	
221	7:14:00 AM 5/1/2024	571	65.90	
222	7:14:05 AM 5/1/2024	571	65.92	
223	7:14:10 AM 5/1/2024	571	65.92	
224	7:14:15 AM 5/1/2024	571	65.96	
225	7:14:20 AM 5/1/2024	571	65.97	
226	7:14:25 AM 5/1/2024	571	66.00	
227	7:14:30 AM 5/1/2024	571	65.99	
228	7:14:35 AM 5/1/2024	570	66.01	
229	7:14:40 AM 5/1/2024	570	66.01	
230	7:14:45 AM 5/1/2024	570	66.04	
231	7:14:50 AM 5/1/2024	570	66.04	
232	7:14:55 AM 5/1/2024	570	66.06	
233	7:15:00 AM 5/1/2024	570	66.06	
234	7:15:05 AM 5/1/2024	570	66.06	
235	7:15:10 AM 5/1/2024	570	66.07	
236	7:15:15 AM 5/1/2024	570	66.09	
237	7:15:20 AM 5/1/2024	570	66.12	
238	7:15:25 AM 5/1/2024	570	66.12	
239	7:15:30 AM 5/1/2024	570	66.12	
240	7:15:35 AM 5/1/2024	570	66.14	
241	7:15:40 AM 5/1/2024	569	66.16	
242	7:15:45 AM 5/1/2024	569	66.15	
243	7:15:50 AM 5/1/2024	569	66.16	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
244	7:15:55 AM 5/1/2024	569	66.20	
245	7:16:00 AM 5/1/2024	569	66.22	
246	7:16:05 AM 5/1/2024	569	66.22	
247	7:16:10 AM 5/1/2024	569	66.22	
248	7:16:15 AM 5/1/2024	569	66.22	
249	7:16:20 AM 5/1/2024	569	66.23	
250	7:16:25 AM 5/1/2024	569	66.24	
251	7:16:30 AM 5/1/2024	569	66.24	
252	7:16:35 AM 5/1/2024	569	66.24	
253	7:16:40 AM 5/1/2024	568	66.25	
254	7:16:45 AM 5/1/2024	568	66.30	
255	7:16:50 AM 5/1/2024	568	66.32	
256	7:16:55 AM 5/1/2024	568	66.33	
257	7:17:00 AM 5/1/2024	568	66.34	
258	7:17:05 AM 5/1/2024	568	66.33	
259	7:17:10 AM 5/1/2024	568	66.36	
260	7:17:15 AM 5/1/2024	568	66.36	
261	7:17:20 AM 5/1/2024	568	66.38	
262	7:17:25 AM 5/1/2024	568	66.37	
263	7:17:30 AM 5/1/2024	568	66.39	
264	7:17:35 AM 5/1/2024	568	66.39	
265	7:17:40 AM 5/1/2024	568	66.42	
266	7:17:45 AM 5/1/2024	568	66.43	
267	7:17:50 AM 5/1/2024	567	66.46	
268	7:17:55 AM 5/1/2024	568	66.48	
269	7:18:00 AM 5/1/2024	567	66.50	
270	7:18:05 AM 5/1/2024	567	66.50	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
271	7:18:10 AM 5/1/2024	567	66.50	
272	7:18:15 AM 5/1/2024	567	66.55	
273	7:18:20 AM 5/1/2024	567	66.55	
274	7:18:25 AM 5/1/2024	567	66.58	
275	7:18:30 AM 5/1/2024	567	66.59	
276	7:18:35 AM 5/1/2024	567	66.59	
277	7:18:40 AM 5/1/2024	567	66.59	
278	7:18:45 AM 5/1/2024	567	66.59	
279	7:18:50 AM 5/1/2024	567	66.59	
280	7:18:55 AM 5/1/2024	567	66.69	
281	7:19:00 AM 5/1/2024	567	66.70	
282	7:19:05 AM 5/1/2024	567	66.72	
283	7:19:10 AM 5/1/2024	567	66.73	
284	7:19:15 AM 5/1/2024	567	66.73	
285	7:19:20 AM 5/1/2024	566	66.73	
286	7:19:25 AM 5/1/2024	566	66.73	
287	7:19:30 AM 5/1/2024	566	66.73	
288	7:19:35 AM 5/1/2024	566	66.83	
289	7:19:40 AM 5/1/2024	566	66.85	
290	7:19:45 AM 5/1/2024	566	66.86	
291	7:19:50 AM 5/1/2024	566	66.86	
292	7:19:55 AM 5/1/2024	566	66.86	
293	7:20:00 AM 5/1/2024	566	66.88	
294	7:20:05 AM 5/1/2024	566	66.89	
295	7:20:10 AM 5/1/2024	566	66.93	
296	7:20:15 AM 5/1/2024	566	66.99	
297	7:20:20 AM 5/1/2024	566	66.99	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
298	7:20:25 AM 5/1/2024	566	66.99	
299	7:20:30 AM 5/1/2024	566	67.00	
300	7:20:35 AM 5/1/2024	566	66.99	
301	7:20:40 AM 5/1/2024	565	66.99	
302	7:20:45 AM 5/1/2024	565	67.04	
303	7:20:50 AM 5/1/2024	565	67.04	
304	7:20:55 AM 5/1/2024	565	67.04	
305	7:21:00 AM 5/1/2024	565	67.08	
306	7:21:05 AM 5/1/2024	565	67.08	
307	7:21:10 AM 5/1/2024	565	67.08	
308	7:21:15 AM 5/1/2024	565	67.13	
309	7:21:20 AM 5/1/2024	565	67.15	
310	7:21:25 AM 5/1/2024	565	67.15	
311	7:21:30 AM 5/1/2024	565	67.15	
312	7:21:35 AM 5/1/2024	565	67.15	
313	7:21:40 AM 5/1/2024	565	67.21	
314	7:21:45 AM 5/1/2024	565	67.21	
315	7:21:50 AM 5/1/2024	565	67.21	
316	7:21:55 AM 5/1/2024	565	67.21	
317	7:22:00 AM 5/1/2024	564	67.21	
318	7:22:05 AM 5/1/2024	564	67.21	
319	7:22:10 AM 5/1/2024	564	67.25	
320	7:22:15 AM 5/1/2024	564	67.25	
321	7:22:20 AM 5/1/2024	564	67.25	
322	7:22:25 AM 5/1/2024	564	67.25	
323	7:22:30 AM 5/1/2024	564	67.25	
324	7:22:35 AM 5/1/2024	564	67.25	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
325	7:22:40 AM 5/1/2024	564	67.35	
326	7:22:45 AM 5/1/2024	564	67.35	
327	7:22:50 AM 5/1/2024	564	67.37	
328	7:22:55 AM 5/1/2024	564	67.37	
329	7:23:00 AM 5/1/2024	564	67.40	
330	7:23:05 AM 5/1/2024	564	67.39	
331	7:23:10 AM 5/1/2024	564	67.39	
332	7:23:15 AM 5/1/2024	564	67.46	
333	7:23:20 AM 5/1/2024	564	67.45	
334	7:23:25 AM 5/1/2024	563	67.40	
335	7:23:30 AM 5/1/2024	563	67.40	
336	7:23:35 AM 5/1/2024	563	67.40	
337	7:23:40 AM 5/1/2024	563	67.51	
338	7:23:45 AM 5/1/2024	563	67.51	
339	7:23:50 AM 5/1/2024	563	67.55	
340	7:23:55 AM 5/1/2024	563	67.58	
341	7:24:00 AM 5/1/2024	563	67.59	
342	7:24:05 AM 5/1/2024	563	67.53	
343	7:24:10 AM 5/1/2024	563	67.57	
344	7:24:15 AM 5/1/2024	563	67.57	
345	7:24:20 AM 5/1/2024	563	67.68	
346	7:24:25 AM 5/1/2024	563	67.70	
347	7:24:30 AM 5/1/2024	563	67.70	
348	7:24:35 AM 5/1/2024	563	67.72	
349	7:24:40 AM 5/1/2024	563	67.72	
350	7:24:45 AM 5/1/2024	562	67.72	
351	7:24:50 AM 5/1/2024	562	67.72	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
352	7:24:55 AM 5/1/2024	562	67.72	
353	7:25:00 AM 5/1/2024	562	67.72	
354	7:25:05 AM 5/1/2024	562	67.72	
355	7:25:10 AM 5/1/2024	562	67.84	
356	7:25:15 AM 5/1/2024	562	67.84	
357	7:25:20 AM 5/1/2024	562	67.84	
358	7:25:25 AM 5/1/2024	562	67.84	
359	7:25:30 AM 5/1/2024	562	67.89	
360	7:25:35 AM 5/1/2024	562	67.89	
361	7:25:40 AM 5/1/2024	562	68.01	
362	7:25:45 AM 5/1/2024	562	68.01	
363	7:25:50 AM 5/1/2024	562	67.99	
364	7:25:55 AM 5/1/2024	562	67.99	
365	7:26:00 AM 5/1/2024	562	68.04	
366	7:26:05 AM 5/1/2024	562	68.04	
367	7:26:10 AM 5/1/2024	562	68.10	
368	7:26:15 AM 5/1/2024	562	68.10	
369	7:26:20 AM 5/1/2024	562	68.10	
370	7:26:25 AM 5/1/2024	561	68.10	
371	7:26:30 AM 5/1/2024	561	68.10	
372	7:26:35 AM 5/1/2024	561	68.10	
373	7:26:40 AM 5/1/2024	561	68.10	
374	7:26:45 AM 5/1/2024	561	68.10	
375	7:26:50 AM 5/1/2024	561	68.10	
376	7:26:55 AM 5/1/2024	561	68.10	
377	7:27:00 AM 5/1/2024	561	68.34	
378	7:27:05 AM 5/1/2024	561	68.34	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
379	7:27:10 AM 5/1/2024	561	68.34	
380	7:27:15 AM 5/1/2024	561	68.34	
381	7:27:20 AM 5/1/2024	561	68.44	
382	7:27:25 AM 5/1/2024	561	68.44	
383	7:27:30 AM 5/1/2024	561	68.48	
384	7:27:35 AM 5/1/2024	561	68.48	
385	7:27:40 AM 5/1/2024	561	68.48	
386	7:27:45 AM 5/1/2024	560	68.48	
387	7:27:50 AM 5/1/2024	560	68.48	
388	7:27:55 AM 5/1/2024	560	68.56	
389	7:28:00 AM 5/1/2024	560	68.60	
390	7:28:05 AM 5/1/2024	560	68.57	
391	7:28:10 AM 5/1/2024	560	68.65	
392	7:28:15 AM 5/1/2024	560	68.65	
393	7:28:20 AM 5/1/2024	560	68.68	
394	7:28:25 AM 5/1/2024	560	68.69	
395	7:28:30 AM 5/1/2024	560	68.69	
396	7:28:35 AM 5/1/2024	560	68.69	
397	7:28:40 AM 5/1/2024	560	68.69	
398	7:28:45 AM 5/1/2024	560	68.79	
399	7:28:50 AM 5/1/2024	560	68.79	
400	7:28:55 AM 5/1/2024	560	68.79	
401	7:29:00 AM 5/1/2024	560	68.79	
402	7:29:05 AM 5/1/2024	560	68.84	
403	7:29:10 AM 5/1/2024	559	68.86	
404	7:29:15 AM 5/1/2024	559	68.89	
405	7:29:20 AM 5/1/2024	559	68.89	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
406	7:29:25 AM 5/1/2024	559	68.98	
407	7:29:30 AM 5/1/2024	559	68.98	
408	7:29:35 AM 5/1/2024	559	69.03	
409	7:29:40 AM 5/1/2024	559	69.05	
410	7:29:45 AM 5/1/2024	559	69.04	
411	7:29:50 AM 5/1/2024	559	69.08	
412	7:29:55 AM 5/1/2024	559	69.08	
413	7:30:00 AM 5/1/2024	559	69.11	
414	7:30:05 AM 5/1/2024	559	69.11	
415	7:30:10 AM 5/1/2024	559	69.12	
416	7:30:15 AM 5/1/2024	559	69.12	
417	7:30:20 AM 5/1/2024	559	69.12	
418	7:30:25 AM 5/1/2024	559	69.12	
419	7:30:30 AM 5/1/2024	559	69.15	
420	7:30:35 AM 5/1/2024	559	69.15	
421	7:30:40 AM 5/1/2024	559	69.15	
422	7:30:45 AM 5/1/2024	558	69.21	
423	7:30:50 AM 5/1/2024	558	69.21	
424	7:30:55 AM 5/1/2024	558	69.21	
425	7:31:00 AM 5/1/2024	558	69.21	
426	7:31:05 AM 5/1/2024	558	69.27	
427	7:31:10 AM 5/1/2024	558	69.27	
428	7:31:15 AM 5/1/2024	558	69.27	
429	7:31:20 AM 5/1/2024	558	69.33	
430	7:31:25 AM 5/1/2024	558	69.34	
431	7:31:30 AM 5/1/2024	558	69.29	
432	7:31:35 AM 5/1/2024	558	69.34	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
433	7:31:40 AM 5/1/2024	558	69.34	
434	7:31:45 AM 5/1/2024	558	69.35	
435	7:31:50 AM 5/1/2024	558	69.37	
436	7:31:55 AM 5/1/2024	558	69.37	
437	7:32:00 AM 5/1/2024	558	69.32	
438	7:32:05 AM 5/1/2024	558	69.43	
439	7:32:10 AM 5/1/2024	558	69.44	
440	7:32:15 AM 5/1/2024	558	69.44	
441	7:32:20 AM 5/1/2024	558	69.44	
442	7:32:25 AM 5/1/2024	557	69.47	
443	7:32:30 AM 5/1/2024	557	69.51	
444	7:32:35 AM 5/1/2024	557	69.52	
445	7:32:40 AM 5/1/2024	557	69.53	
446	7:32:45 AM 5/1/2024	557	69.53	
447	7:32:50 AM 5/1/2024	557	69.59	
448	7:32:55 AM 5/1/2024	557	69.59	
449	7:33:00 AM 5/1/2024	557	69.62	
450	7:33:05 AM 5/1/2024	557	69.62	
451	7:33:10 AM 5/1/2024	557	69.62	
452	7:33:15 AM 5/1/2024	557	69.64	
453	7:33:20 AM 5/1/2024	557	69.71	
454	7:33:25 AM 5/1/2024	557	69.71	
455	7:33:30 AM 5/1/2024	557	69.74	
456	7:33:35 AM 5/1/2024	557	69.74	
457	7:33:40 AM 5/1/2024	557	69.78	
458	7:33:45 AM 5/1/2024	557	69.83	
459	7:33:50 AM 5/1/2024	557	69.85	

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Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
460	7:33:55 AM 5/1/2024	557	69.85	
461	7:34:00 AM 5/1/2024	556	69.85	
462	7:34:05 AM 5/1/2024	557	69.85	
463	7:34:10 AM 5/1/2024	556	69.89	
464	7:34:15 AM 5/1/2024	556	69.89	
465	7:34:20 AM 5/1/2024	556	69.89	
466	7:34:25 AM 5/1/2024	556	69.89	
467	7:34:30 AM 5/1/2024	556	69.89	
468	7:34:35 AM 5/1/2024	556	70.05	
469	7:34:40 AM 5/1/2024	556	70.04	
470	7:34:45 AM 5/1/2024	556	70.10	
471	7:34:50 AM 5/1/2024	556	70.12	
472	7:34:55 AM 5/1/2024	556	70.15	
473	7:35:00 AM 5/1/2024	556	70.18	
474	7:35:05 AM 5/1/2024	556	70.22	
475	7:35:10 AM 5/1/2024	556	70.25	
476	7:35:15 AM 5/1/2024	556	70.25	
477	7:35:20 AM 5/1/2024	556	70.23	
478	7:35:25 AM 5/1/2024	556	70.23	
479	7:35:30 AM 5/1/2024	555	70.23	
480	7:35:35 AM 5/1/2024	555	70.23	
481	7:35:40 AM 5/1/2024	555	70.23	
482	7:35:45 AM 5/1/2024	555	70.23	
483	7:35:50 AM 5/1/2024	555	70.23	
484	7:35:55 AM 5/1/2024	555	70.23	
485	7:36:00 AM 5/1/2024	555	70.23	
486	7:36:05 AM 5/1/2024	555	70.23	

Test Date: Wednesday, May 1, 2024

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Print Date: Wednesday, May 1, 2024 11:47:20 PM

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
487	7:36:10 AM 5/1/2024	555	70.23	
488	7:36:15 AM 5/1/2024	555	70.23	
489	7:36:20 AM 5/1/2024	555	70.23	
490	7:36:25 AM 5/1/2024	555	70.50	
491	7:36:30 AM 5/1/2024	555	70.50	
492	7:36:35 AM 5/1/2024	554	70.53	
493	7:36:40 AM 5/1/2024	555	70.55	
494	7:36:45 AM 5/1/2024	554	70.55	
495	7:36:50 AM 5/1/2024	554	70.55	
496	7:36:55 AM 5/1/2024	554	70.55	
497	7:37:00 AM 5/1/2024	554	70.67	
498	7:37:05 AM 5/1/2024	554	70.70	
499	7:37:10 AM 5/1/2024	554	70.70	
500	7:37:15 AM 5/1/2024	554	70.70	
501	7:37:20 AM 5/1/2024	554	70.77	
502	7:37:25 AM 5/1/2024	554	70.77	
503	7:37:30 AM 5/1/2024	554	70.77	
504	7:37:35 AM 5/1/2024	554	70.87	
505	7:37:40 AM 5/1/2024	554	70.79	
506	7:37:45 AM 5/1/2024	554	70.87	
507	7:37:50 AM 5/1/2024	554	70.92	
508	7:37:55 AM 5/1/2024	554	70.92	
509	7:38:00 AM 5/1/2024	553	70.99	
510	7:38:05 AM 5/1/2024	553	70.99	
511	7:38:10 AM 5/1/2024	553	70.99	
512	7:38:15 AM 5/1/2024	553	70.99	
513	7:38:20 AM 5/1/2024	553	70.98	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
514	7:38:25 AM 5/1/2024	553	71.10	
515	7:38:30 AM 5/1/2024	553	71.11	
516	7:38:35 AM 5/1/2024	553	71.13	
517	7:38:40 AM 5/1/2024	553	71.13	
518	7:38:45 AM 5/1/2024	553	71.13	
519	7:38:50 AM 5/1/2024	553	71.28	
520	7:38:55 AM 5/1/2024	553	71.30	
521	7:39:00 AM 5/1/2024	553	71.30	
522	7:39:05 AM 5/1/2024	553	71.31	
523	7:39:10 AM 5/1/2024	553	71.31	
524	7:39:15 AM 5/1/2024	553	71.37	
525	7:39:20 AM 5/1/2024	553	71.37	
526	7:39:25 AM 5/1/2024	553	71.37	
527	7:39:30 AM 5/1/2024	553	71.47	
528	7:39:35 AM 5/1/2024	552	71.50	
529	7:39:40 AM 5/1/2024	552	71.49	
530	7:39:45 AM 5/1/2024	552	71.49	
531	7:39:50 AM 5/1/2024	552	71.49	
532	7:39:55 AM 5/1/2024	552	71.54	
533	7:40:00 AM 5/1/2024	552	71.54	
534	7:40:05 AM 5/1/2024	552	71.52	
535	7:40:10 AM 5/1/2024	552	71.52	
536	7:40:15 AM 5/1/2024	552	71.52	
537	7:40:20 AM 5/1/2024	552	71.52	
538	7:40:25 AM 5/1/2024	552	71.52	
539	7:40:30 AM 5/1/2024	552	71.65	
540	7:40:35 AM 5/1/2024	552	71.65	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
541	7:40:40 AM 5/1/2024	552	71.65	
542	7:40:45 AM 5/1/2024	552	71.74	
543	7:40:50 AM 5/1/2024	552	71.74	
544	7:40:55 AM 5/1/2024	552	71.74	
545	7:41:00 AM 5/1/2024	552	71.74	
546	7:41:05 AM 5/1/2024	551	71.74	
547	7:41:10 AM 5/1/2024	552	71.74	
548	7:41:15 AM 5/1/2024	551	71.81	
549	7:41:20 AM 5/1/2024	551	71.81	
550	7:41:25 AM 5/1/2024	551	71.81	
551	7:41:30 AM 5/1/2024	551	71.81	
552	7:41:35 AM 5/1/2024	551	71.81	
553	7:41:40 AM 5/1/2024	551	71.81	
554	7:41:45 AM 5/1/2024	551	71.95	
555	7:41:50 AM 5/1/2024	551	72.00	
556	7:41:55 AM 5/1/2024	551	72.00	
557	7:42:00 AM 5/1/2024	551	71.99	
558	7:42:05 AM 5/1/2024	551	71.99	
559	7:42:10 AM 5/1/2024	551	71.99	
560	7:42:15 AM 5/1/2024	551	72.11	
561	7:42:20 AM 5/1/2024	551	72.11	
562	7:42:25 AM 5/1/2024	551	72.17	
563	7:42:30 AM 5/1/2024	551	72.17	
564	7:42:35 AM 5/1/2024	551	72.23	
565	7:42:40 AM 5/1/2024	551	72.23	
566	7:42:45 AM 5/1/2024	551	72.22	
567	7:42:50 AM 5/1/2024	551	72.27	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
568	7:42:55 AM 5/1/2024	550	72.27	
569	7:43:00 AM 5/1/2024	550	72.27	
570	7:43:05 AM 5/1/2024	550	72.30	
571	7:43:10 AM 5/1/2024	550	72.37	
572	7:43:15 AM 5/1/2024	550	72.37	
573	7:43:20 AM 5/1/2024	550	72.37	
574	7:43:25 AM 5/1/2024	550	72.42	
575	7:43:30 AM 5/1/2024	550	72.44	
576	7:43:35 AM 5/1/2024	550	72.50	
577	7:43:40 AM 5/1/2024	550	72.44	
578	7:43:45 AM 5/1/2024	550	72.44	
579	7:43:50 AM 5/1/2024	550	72.51	
580	7:43:55 AM 5/1/2024	550	72.60	
581	7:44:00 AM 5/1/2024	550	72.60	
582	7:44:05 AM 5/1/2024	549	72.62	
583	7:44:10 AM 5/1/2024	549	72.66	
584	7:44:15 AM 5/1/2024	549	72.75	
585	7:44:20 AM 5/1/2024	549	72.75	
586	7:44:25 AM 5/1/2024	549	72.78	
587	7:44:30 AM 5/1/2024	549	72.82	
588	7:44:35 AM 5/1/2024	549	72.83	
589	7:44:40 AM 5/1/2024	549	72.88	
590	7:44:45 AM 5/1/2024	549	72.88	
591	7:44:50 AM 5/1/2024	549	72.90	
592	7:44:55 AM 5/1/2024	549	72.93	
593	7:45:00 AM 5/1/2024	549	72.95	
594	7:45:05 AM 5/1/2024	549	72.98	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
595	7:45:10 AM 5/1/2024	549	72.98	
596	7:45:15 AM 5/1/2024	549	73.00	
597	7:45:20 AM 5/1/2024	549	73.00	
598	7:45:25 AM 5/1/2024	549	73.06	
599	7:45:30 AM 5/1/2024	549	73.06	
600	7:45:35 AM 5/1/2024	549	73.06	
601	7:45:40 AM 5/1/2024	549	73.06	
602	7:45:45 AM 5/1/2024	548	73.15	
603	7:45:50 AM 5/1/2024	548	73.14	
604	7:45:55 AM 5/1/2024	548	73.14	
605	7:46:00 AM 5/1/2024	548	73.14	
606	7:46:05 AM 5/1/2024	548	73.14	
607	7:46:10 AM 5/1/2024	548	73.14	
608	7:46:15 AM 5/1/2024	548	73.14	
609	7:46:20 AM 5/1/2024	548	73.30	
610	7:46:25 AM 5/1/2024	548	73.33	
611	7:46:30 AM 5/1/2024	548	73.35	
612	7:46:35 AM 5/1/2024	548	73.37	
613	7:46:40 AM 5/1/2024	548	73.37	
614	7:46:45 AM 5/1/2024	548	73.41	
615	7:46:50 AM 5/1/2024	548	73.43	
616	7:46:55 AM 5/1/2024	548	73.44	
617	7:47:00 AM 5/1/2024	548	73.46	
618	7:47:05 AM 5/1/2024	548	73.49	
619	7:47:10 AM 5/1/2024	548	73.49	
620	7:47:15 AM 5/1/2024	548	73.54	
621	7:47:20 AM 5/1/2024	548	73.55	

Test Date: Wednesday, May 1, 2024

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Print Date: Wednesday, May 1, 2024 11:47:20 PM

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
622	7:47:25 AM 5/1/2024	548	73.56	
623	7:47:30 AM 5/1/2024	548	73.56	
624	7:47:35 AM 5/1/2024	548	73.62	
625	7:47:40 AM 5/1/2024	547	73.63	
626	7:47:45 AM 5/1/2024	547	73.64	
627	7:47:50 AM 5/1/2024	547	73.68	
628	7:47:55 AM 5/1/2024	547	73.70	
629	7:48:00 AM 5/1/2024	547	73.72	
630	7:48:05 AM 5/1/2024	547	73.75	
631	7:48:10 AM 5/1/2024	547	73.75	
632	7:48:15 AM 5/1/2024	547	73.78	
633	7:48:20 AM 5/1/2024	547	73.80	
634	7:48:25 AM 5/1/2024	547	73.80	
635	7:48:30 AM 5/1/2024	547	73.87	
636	7:48:35 AM 5/1/2024	547	73.86	
637	7:48:40 AM 5/1/2024	547	73.86	
638	7:48:45 AM 5/1/2024	547	73.86	
639	7:48:50 AM 5/1/2024	547	73.86	
640	7:48:55 AM 5/1/2024	547	73.86	
641	7:49:00 AM 5/1/2024	547	73.86	
642	7:49:05 AM 5/1/2024	547	73.86	
643	7:49:10 AM 5/1/2024	547	73.86	
644	7:49:15 AM 5/1/2024	547	73.99	
645	7:49:20 AM 5/1/2024	547	74.02	
646	7:49:25 AM 5/1/2024	546	74.02	
647	7:49:30 AM 5/1/2024	547	74.02	
648	7:49:35 AM 5/1/2024	546	74.02	

Test Date: Wednesday, May 1, 2024

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Print Date: Wednesday, May 1, 2024 11:47:20 PM

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
649	7:49:40 AM 5/1/2024	546	74.02	
650	7:49:45 AM 5/1/2024	546	74.14	
651	7:49:50 AM 5/1/2024	541	74.14	
652	7:49:55 AM 5/1/2024	539	74.17	
653	7:50:00 AM 5/1/2024	537	74.15	
654	7:50:05 AM 5/1/2024	521	74.21	
655	7:50:10 AM 5/1/2024	514	74.20	
656	7:50:15 AM 5/1/2024	500	74.20	
657	7:50:20 AM 5/1/2024	490	74.22	
658	7:50:25 AM 5/1/2024	480	74.22	
659	7:50:30 AM 5/1/2024	470	74.22	
660	7:50:35 AM 5/1/2024	461	74.22	
661	7:50:40 AM 5/1/2024	453	74.32	
662	7:50:45 AM 5/1/2024	445	74.32	
663	7:50:50 AM 5/1/2024	439	74.32	
664	7:50:55 AM 5/1/2024	445	74.37	
665	7:51:00 AM 5/1/2024	443	74.40	
666	7:51:05 AM 5/1/2024	441	74.42	
667	7:51:10 AM 5/1/2024	439	74.42	
668	7:51:15 AM 5/1/2024	437	74.42	
669	7:51:20 AM 5/1/2024	438	74.49	
670	7:51:25 AM 5/1/2024	438	74.50	
671	7:51:30 AM 5/1/2024	439	74.53	
672	7:51:35 AM 5/1/2024	428	74.47	
673	7:51:40 AM 5/1/2024	420	74.47	
674	7:51:45 AM 5/1/2024	415	74.47	
675	7:51:50 AM 5/1/2024	413	74.47	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
676	7:51:55 AM 5/1/2024	414	74.47	
677	7:52:00 AM 5/1/2024	415	74.47	
678	7:52:05 AM 5/1/2024	416	74.47	
679	7:52:10 AM 5/1/2024	417	74.47	
680	7:52:15 AM 5/1/2024	418	74.66	
681	7:52:20 AM 5/1/2024	419	74.68	
682	7:52:25 AM 5/1/2024	413	74.70	
683	7:52:30 AM 5/1/2024	394	74.66	
684	7:52:35 AM 5/1/2024	376	74.68	
685	7:52:40 AM 5/1/2024	363	74.69	
686	7:52:45 AM 5/1/2024	348	74.69	
687	7:52:50 AM 5/1/2024	337	74.73	
688	7:52:55 AM 5/1/2024	325	74.76	
689	7:53:00 AM 5/1/2024	312	74.76	
690	7:53:05 AM 5/1/2024	301	74.77	
691	7:53:10 AM 5/1/2024	292	74.77	
692	7:53:15 AM 5/1/2024	281	74.79	
693	7:53:20 AM 5/1/2024	271	74.79	
694	7:53:25 AM 5/1/2024	261	74.82	
695	7:53:30 AM 5/1/2024	251	74.82	
696	7:53:35 AM 5/1/2024	241	74.86	
697	7:53:40 AM 5/1/2024	232	74.88	
698	7:53:45 AM 5/1/2024	223	74.89	
699	7:53:50 AM 5/1/2024	214	74.89	
700	7:53:55 AM 5/1/2024	205	74.92	
701	7:54:00 AM 5/1/2024	197	74.92	
702	7:54:05 AM 5/1/2024	188	74.92	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
703	7:54:10 AM 5/1/2024	181	74.92	
704	7:54:15 AM 5/1/2024	173	74.92	
705	7:54:20 AM 5/1/2024	165	74.99	
706	7:54:25 AM 5/1/2024	158	75.00	
707	7:54:30 AM 5/1/2024	151	75.05	
708	7:54:35 AM 5/1/2024	143	75.03	
709	7:54:40 AM 5/1/2024	137	75.03	
710	7:54:45 AM 5/1/2024	130	75.07	
711	7:54:50 AM 5/1/2024	124	75.07	
712	7:54:55 AM 5/1/2024	117	75.07	
713	7:55:00 AM 5/1/2024	111	75.11	
714	7:55:05 AM 5/1/2024	105	75.11	
715	7:55:10 AM 5/1/2024	99	75.16	
716	7:55:15 AM 5/1/2024	94	75.16	
717	7:55:20 AM 5/1/2024	88	75.19	
718	7:55:25 AM 5/1/2024	84	75.21	
719	7:55:30 AM 5/1/2024	79	75.21	
720	7:55:35 AM 5/1/2024	75	75.21	
721	7:55:40 AM 5/1/2024	70	75.21	
722	7:55:45 AM 5/1/2024	66	75.27	
723	7:55:50 AM 5/1/2024	63	75.27	
724	7:55:55 AM 5/1/2024	59	75.27	
725	7:56:00 AM 5/1/2024	55	75.28	
726	7:56:05 AM 5/1/2024	51	75.28	
727	7:56:10 AM 5/1/2024	47	75.28	
728	7:56:15 AM 5/1/2024	44	75.28	
729	7:56:20 AM 5/1/2024	40	75.36	

Data Table

EOG FRAZIER 27 STATE COM 104H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session3_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
730	7:56:25 AM 5/1/2024	36	75.36	
731	7:56:30 AM 5/1/2024	33	75.36	
732	7:56:35 AM 5/1/2024	29	75.38	
733	7:56:40 AM 5/1/2024	2	75.41	
734	7:56:45 AM 5/1/2024	-2	75.41	
735	7:56:50 AM 5/1/2024	-2	75.41	
736	7:56:55 AM 5/1/2024	-2	75.41	
737	7:57:00 AM 5/1/2024	-2	75.41	
738	7:57:05 AM 5/1/2024	-2	75.41	

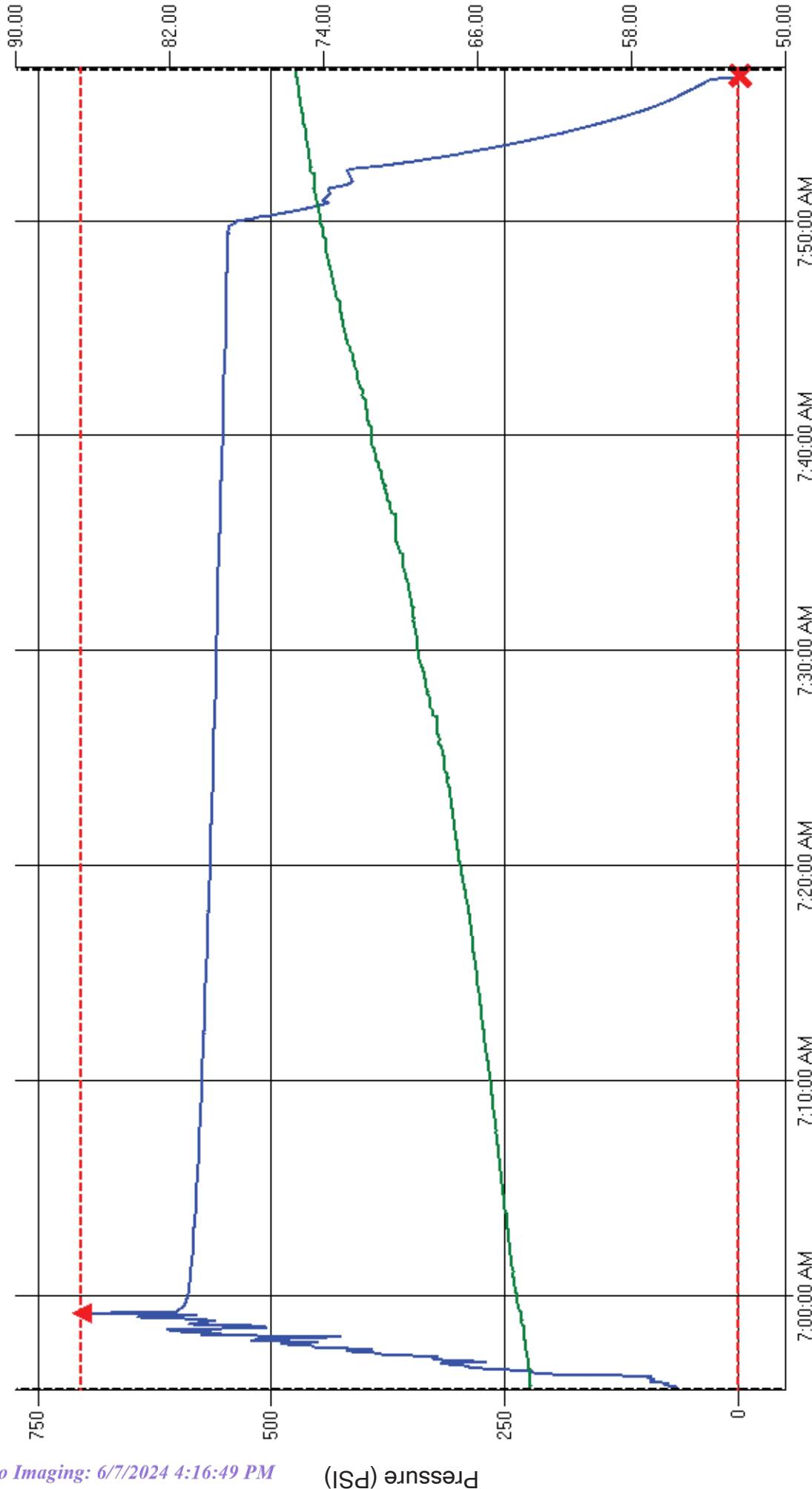
Signature of Technician(s)

Name	Signature
------	-----------

Clay Mason

Signature of Inspector(s)

Name	Signature
------	-----------



Log
Start: 6:55:40 AM
End: 7:57:05 AM
Total Elapsed Time: 1:01:25

Min Max During Test
▲ Maximum: 703 PSI
✕ Minimum: -2 PSI

Alarms Settings
--- High: 703 PSI
--- Low: 0 PSI

Test Window
Start: 6:55:40 AM
End: 7:57:05 AM
Elapsed Time: 1:01:25

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 351904

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 351904
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 351904

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 351904
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/7/2024