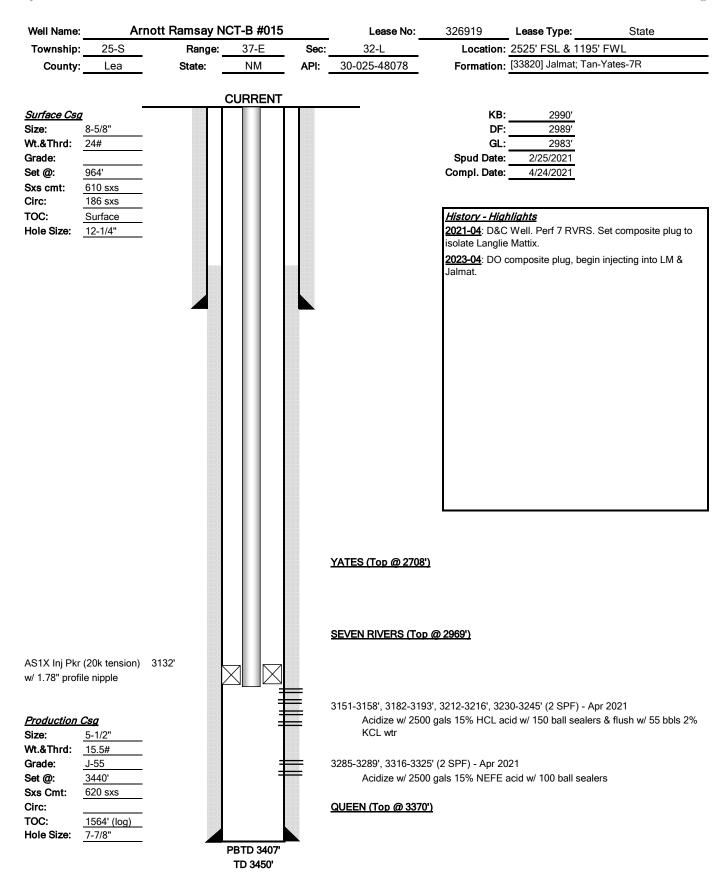
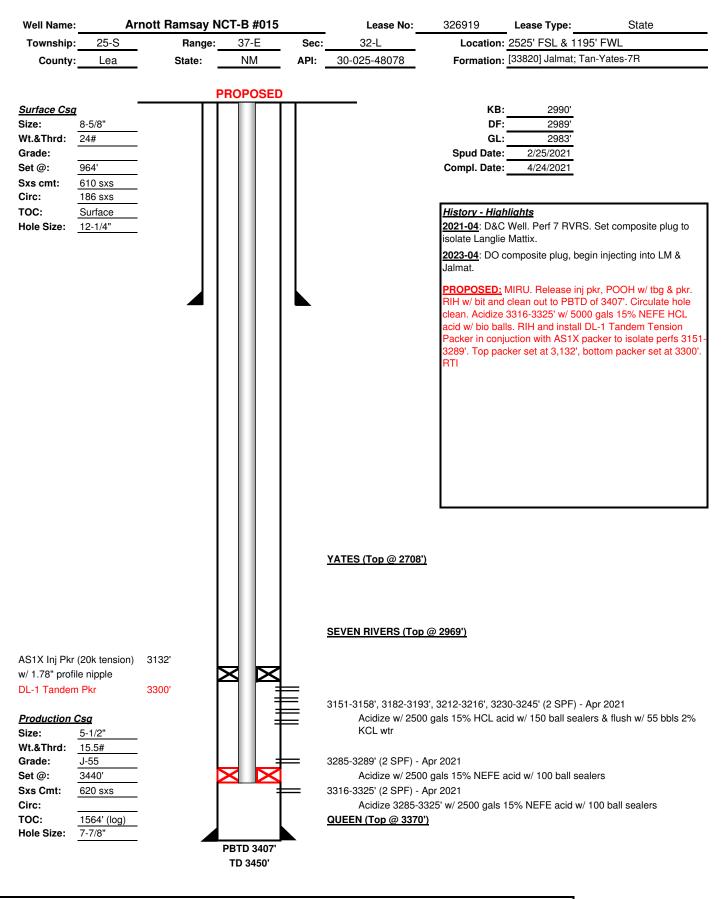
Constitution of the Copy is a Appropriate District 9	State of N	lew Me	xico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-48078
<u>District III</u> – (505) 334-6178	1220 South	St. Fran	icis Dr.	 Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe,	NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,			o. State on & Gas Lease 110.
87505	TIGES AND DEDORMS ON	WELL C		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		EN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name ARNOTT RAMSAY NCT-B
1. Type of Well: Oil Well	Gas Well Other: INJI	ECTION		8. Well Number #015
2. Name of Operator				9. OGRID Number
FAE II Operating LLC				329326
3. Address of Operator	T			10. Pool name or Wildcat
11757 Katy Freeway, Suite 725, F	louston, 1X //0/9			[33820] JALMAT; TAN-YATES-7 RVRS (OIL)
4. Well Location				
Unit LetterL_:_	2525 feet from the S	OUTH	line and126	feet from the <u>WEST</u> line
Section 32	Township	25S	Range 37E	E NMPM LEA County
	11. Elevation (Show whe	ther DR,		•
	2983' GR			
12. Check A	Appropriate Box to India	cate Na	ture of Notice, R	leport or Other Data
	NTENTION TO:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WORK	
TEMPORARILY ABANDON			COMMENCE DRIL	
PULL OR ALTER CASING DOWNHOLE COMMINGLE			CASING/CEMENT	TJOB \square
CLOSED-LOOP SYSTEM				
OTHER:	ı		OTHER:	
				give pertinent dates, including estimated date
		NMAC.	For Multiple Comp	pletions: Attach wellbore diagram of
proposed completion or rec	ompletion.			
Change of plans from C-103 submit	ted 3/21/2024 (Action ID:	325513)	
Change of plans from C 103 3dbillio	100 0/21/2024 (Motion 1D:	020010	J	
OBJECTIVE - Clean Out, Acidize,	set Isolation Packer			
, ,				
				ean out to PBTD of 3407'. Circulate hole
				L-1 Tandem Tension Packer in conjuction
with AS1X packer to isolate perfs 31	51-3289'. Top packer set at	3,132', b	ottom packer set at ?	3300'. RTI
WF Order No. R-21423				
W1 Older No. R-21423				
Spud Date: EST: 4/10/2	.024 Rig Rel	ease Date	e: EST:	4/15/2024
I hereby certify that the information	above is true and complete t	o the bes	t of my knowledge	and belief.
1	_			
CICNATURE	MaTITLE	_	Geologist	DATE 2/06/0004
SIGNATURE			reologist	DATE3/26/2024
Type or print name Jessica Lal	Marro E-mail address:	iess	sica@faenergyus.com	m PHONE: (832) 706-0051
For State Use Only	2 man address.			
				
APPROVED BY:	TITLE_			DATE
Conditions of Approval (if any):				





<u>Tubulars - Capacities and Performance</u>	
2-3/8" 4.7# J-55 8rd EUE IPC Tubing (96 jts) @ 3132'	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 327022

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	327022
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should changing tubing be required, the same tube shall be replaced as stipulated by the respective SWD order. The packer shall not be set more than 100 ft above the top perforation. The stimulation shall be confined to matrix acidization to clean near wellbore impurities. After setting the two packers- please integrate a "packer isolation pressure test for both packers in the required integrity test before commencing injection.	6/9/2024