

Well Name: JAMES RANCH UNIT DI 7 SAWTOOTH	Well Location: T23S / R31E / SEC 6 / LOT 2 / 32.340327 / -103.814611	County or Parish/State: EDDY / NM
Well Number: 908H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02953C	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number: 3001554880	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2786702

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/24/2024

Time Sundry Submitted: 10:34

Date proposed operation will begin: 05/27/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to make changes to the approved APD as follows: SHL, FTP, LTP, BHL, proposed total depth, formation and pool change. FROM: TO: SHL: 155' FNL & 1900' FEL of Section 6-T23S-R31E 155' FNL & 1370' FEL of Section 6-T23S-R31E FTP: 700' FSL & 110' FEL of Section 31-T22S-R31E 330' FNL & 110' FWL of Section 5-T23S-R31E PPP 1-2: 1320' FSL & 115' FEL of Section 6-T23S-R31E 1320' FNL & 109' FWL of Section 5-T23S-R31E PPP 1-3: 0' FSL & 116' FEL of Section 6-T23S-R31E PPP 1-4: 1320' FNL & 116' FEL of Section 7-T23S-R31E LTP: 2540' FNL & 110' FEL of Section 18-T23S-R31E 2540' FNL & 110' FWL of Section 17-T23S-R31E BHL: 2590' FNL & 110' FEL of Section 18-T23S-R31E 2590' FNL & 110' FWL of Section 17-T23S-R31E The proposed total depth will be changed from 25411' MD; 11163' TVD (Wolfcamp) to 23804' MD; 11057' TVD (Bone Spring). The pool will change from Los Medanos; Wolfcamp, South to Los Medanos; Bone Spring. The casing and cement program will be adjusted according to new total depths. ATTACHMENTS: C-102, Directional Plan, BOP Variance and Well Control Plan

NOI Attachments

- Procedure Description**
- JRU_DI_7_SAWTOOTH_908H_Well_Plan_Report_20240424103404.pdf

JRU_DI_7_SAWTOOTH_908H_C_102_signed_4_17_2024_20240424103345.pdf

Received by OCD: 6/3/2024 10:50:12 AM

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Lease Number: NMNM02953C	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number: 3001554880	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: MAY 10, 2024 08:44 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 05/30/2024
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

The proposed total depth will be changed from 25411 MD; 11163 TVD (Wolfcamp) to 23804 MD; 11057 TVD (Bone Spring). The pool will change from Los Medanos; Wolfcamp, South to Los Medanos; Bone Spring.

The casing and cement program will be adjusted according to new total depths.

ATTACHMENTS: C-102, Directional Plan, BOP Variance and Well Control Plan

Location of Well

0. SHL: LOT 2 / 155 FNL / 1900 FEL / TWSP: 23S / RANGE: 31E / SECTION: 6 / LAT: 32.340327 / LONG: -103.814611 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 700 FSL / 110 FEL / TWSP: 22S / RANGE: 31E / SECTION: 31 / LAT: 32.342675 / LONG: -103.808817 (TVD: 11047 feet, MD: 11700 feet)

PPP: SESE / 1320 FSL / 115 FEL / TWSP: 23S / RANGE: 31E / SECTION: 6 / LAT: 32.329867 / LONG: -103.808791 (TVD: 11095 feet, MD: 17000 feet)

PPP: NENE / 0 FSL / 116 FEL / TWSP: 23S / RANGE: 31E / SECTION: 7 / LAT: 32.326328 / LONG: -103.808784 (TVD: 11107 feet, MD: 18300 feet)

PPP: SENE / 1320 FNL / 116 FEL / TWSP: 23S / RANGE: 31E / SECTION: 7 / LAT: 32.32261 / LONG: -103.808777 (TVD: 11120 feet, MD: 19700 feet)

BHL: SENE / 2590 FNL / 110 FEL / TWSP: 23S / RANGE: 31E / SECTION: 18 / LAT: 32.304608 / LONG: -103.808743 (TVD: 11163 feet, MD: 24511 feet)

Well Plan Report - JRU DI7 Sawtooth 908H

Measured Depth: 23804.31 ft

TVD RKB: 11057.00 ft

Location

Cartographic Reference System: New Mexico East - NAD 27

Northing: 487873.00 ft

Easting: 660887.20 ft

RKB: 3361.00 ft

Ground Level: 3329.00 ft

North Reference: Grid

Convergence Angle: 0.28 Deg

Site: JRU DI 7 Pad C

Slot: JRU DI 7 Sawtooth 908H

Plan Sections JRU DI7 Sawtooth 908H

Measured			TVD			Build	Turn	Dogleg
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)
0	0	359.72	0	0	0	0	0	0
1200	0	359.72	1200	0	0	0	0	0
2173.77	19.48	96.47	2155.13	-18.47	162.87	2	0	2
5663.16	19.48	96.47	5444.87	-149.53	1318.83	0	0	0
6636.93	0	359.72	6400	-168	1481.7	-2	0	2

10576.93	0	359.72	10340	-168	1481.7	0	0	0
11701.89	90	179.63	11056.2	-884.13	1486.38	8	15.99	8
23754.31	90	179.63	11057	-12936.3	1565.2	0	0	0
23804.31	90	179.63	11057	-12986.3	1565.53	0	0	0

Planned Survey	JRU D17 Sawtooth
	908H

Measured			TVD		
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)
0	0	359.721	0	0	0
1200	0	359.721	1200	0	0
1300	2	96.469	1299.98	-0.197	1.734
1400	4	96.469	1399.838	-0.786	6.934
1500	6	96.469	1499.452	-1.768	15.594
1600	8	96.469	1598.702	-3.141	27.702
1700	10	96.469	1697.465	-4.903	43.245
1800	12	96.469	1795.623	-7.053	62.204
1900	14	96.469	1893.055	-9.587	84.555
2000	16	96.469	1989.643	-12.503	110.27
2100	18	96.469	2085.269	-15.796	139.32
2173.773	19.475	96.469	2155.129	-18.466	162.867
2600	19.475	96.469	2556.97	-34.476	304.068
3100	19.475	96.469	3028.362	-53.257	469.708
3600	19.475	96.469	3499.754	-72.038	635.348
4100	19.475	96.469	3971.146	-90.818	800.988
4600	19.475	96.469	4442.539	-109.599	966.628
5100	19.475	96.469	4913.931	-128.38	1132.269
5600	19.475	96.469	5385.323	-147.161	1297.909
5663.162	19.475	96.469	5444.871	-149.533	1318.833
5700	18.739	96.469	5479.679	-150.892	1330.815
5800	16.739	96.469	5574.92	-154.324	1361.087
5900	14.739	96.469	5671.166	-157.38	1388.038
6000	12.739	96.469	5768.3	-160.055	1411.635
6100	10.739	96.469	5866.204	-162.347	1431.849
6200	8.739	96.469	5964.758	-164.253	1448.656
6300	6.739	96.469	6063.842	-165.77	1462.035
6400	4.739	96.469	6163.336	-166.896	1471.97
6500	2.739	96.469	6263.118	-167.631	1478.449
6600	0.739	96.469	6363.067	-167.973	1481.464
6636.934	0	359.721	6400	-168	1481.7
10576.934	0	359.721	10340	-168	1481.7
10600	1.845	179.625	10363.062	-168.371	1481.702

10700	9.845	179.625	10462.461	-178.547	1481.769
10800	17.845	179.625	10559.477	-202.457	1481.925
10900	25.845	179.625	10652.22	-239.636	1482.169
11000	33.845	179.625	10738.887	-289.36	1482.494
11100	41.845	179.625	10817.79	-350.662	1482.895
11200	49.845	179.625	10887.394	-422.348	1483.363
11300	57.845	179.625	10946.343	-503.023	1483.891
11400	65.845	179.625	10993.49	-591.117	1484.467
11500	73.845	179.625	11027.918	-684.916	1485.081
11600	81.845	179.625	11048.957	-782.592	1485.719
11701.887	89.996	179.625	11056.197	-884.134	1486.384
12200	89.996	179.625	11056.23	-1382.236	1489.641
12700	89.996	179.625	11056.264	-1882.226	1492.911
13200	89.996	179.625	11056.297	-2382.215	1496.181
13700	89.996	179.625	11056.33	-2882.204	1499.451
14200	89.996	179.625	11056.364	-3382.194	1502.721
14700	89.996	179.625	11056.397	-3882.183	1505.991
15200	89.996	179.625	11056.43	-4382.172	1509.26
15700	89.996	179.625	11056.464	-4882.162	1512.53
16200	89.996	179.625	11056.497	-5382.151	1515.8
16700	89.996	179.625	11056.53	-5882.14	1519.07
17200	89.996	179.625	11056.563	-6382.13	1522.34
17700	89.996	179.625	11056.597	-6882.119	1525.61
18200	89.996	179.625	11056.63	-7382.108	1528.88
18700	89.996	179.625	11056.663	-7882.097	1532.15
19200	89.996	179.625	11056.697	-8382.087	1535.42
19700	89.996	179.625	11056.73	-8882.076	1538.689
20200	89.996	179.625	11056.763	-9382.065	1541.959
20700	89.996	179.625	11056.797	-9882.055	1545.229
21200	89.996	179.625	11056.83	-10382.044	1548.499
21700	89.996	179.625	11056.863	-10882.033	1551.769
22200	89.996	179.625	11056.896	-11382.023	1555.039
22700	89.996	179.625	11056.93	-11882.012	1558.309
23200	89.996	179.625	11056.963	-12382.001	1561.579
23700	89.996	179.625	11056.996	-12881.99	1564.849
23804.308	89.996	179.625	11057.003	-12986.296	1565.531

Plan Targets

JRU D17 Sawtooth
908H

	Measured Depth	Grid Northing	Grid Easting	TVD MSL Target Shape
Target Name	(ft)	(ft)	(ft)	(ft)
LTP	23754.31	474936.7	662452.4	7696 LOCATION
BHL	23804.34	474886.7	662452.7	7696 LOCATION

FTP	11400.98	487705	662368.9	7696 LOCATION
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LTP

BHL

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 54880	² Pool Code 40295	³ Pool Name LOS MEDANOS; BONE SPRING
⁴ Property Code 333473	⁵ Property Name JRU DI 7 SAWTOOTH FED COM	
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC	
		⁶ Well Number 908H
		⁹ Elevation 3,329'

¹⁰ Surface Location

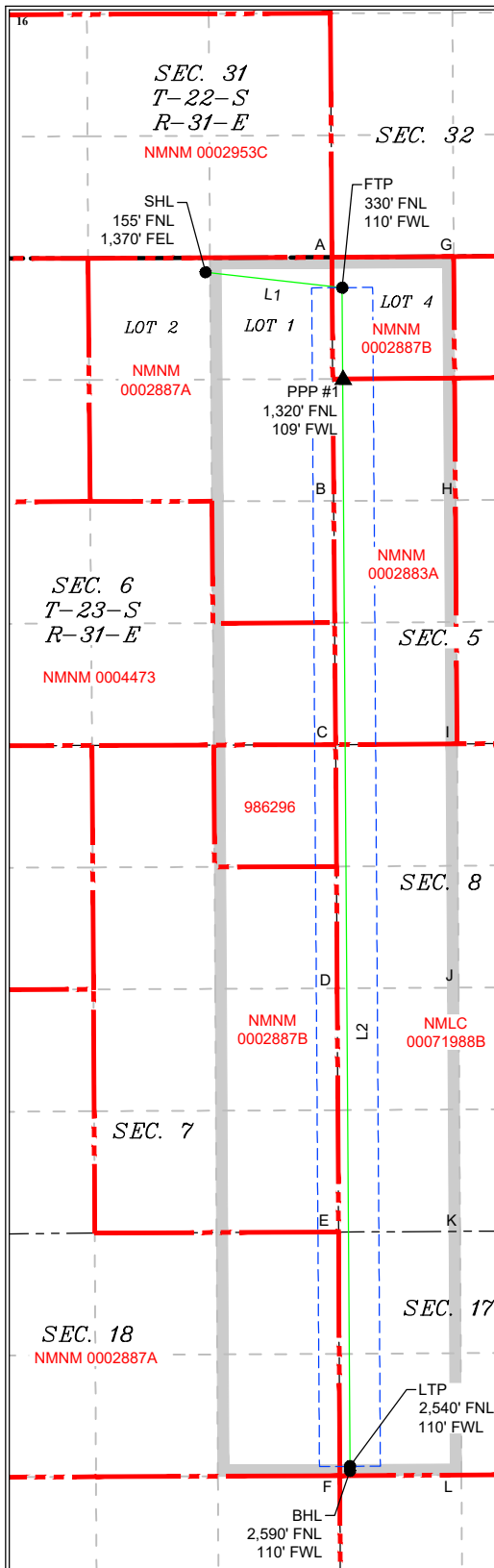
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	23 S	31 E		155	NORTH	1,370	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	23 S	31 E		2,590	NORTH	110	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
799.96			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	AZUMITH	LENGTH
L1	276°28'01"	1,491.23'
L2	179°37'25"	12,818.91'

LOT ACREAGE TABLE

SECTION 6, T-23-S, R-31-E
LOT 1 = 39.98 ACRES
LOT 2 = 39.94 ACRES

SECTION 5, T-23-S, R-31-E
LOT 4 = 39.98 ACRES

LEGEND

	SECTION LINE
	WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

COORDINATE TABLE

SHL (NAD 83 NME)	SHL (NAD 27 NME)
Y = 487,933.1 N	Y = 487,873.0 N
X = 702,069.3 E	X = 660,887.2 E
LAT. = 32.340326 °N	LAT. = 32.340203 °N
LONG. = 103.812895 °W	LONG. = 103.812404 °W

FTP (NAD 83 NME)	FTP (NAD 27 NME)
Y = 487,765.2 N	Y = 487,705.0 N
X = 703,551.1 E	X = 662,368.9 E
LAT. = 32.339845 °N	LAT. = 32.339721 °N
LONG. = 103.808100 °W	LONG. = 103.807609 °W

PPP (NAD 83 NME)	PPP (NAD 27 NME)
Y = 486,775.3 N	Y = 486,715.2 N
X = 703,557.6 E	X = 662,375.4 E
LAT. = 32.337123 °N	LAT. = 32.337000 °N
LONG. = 103.808095 °W	LONG. = 103.807604 °W

LTP (NAD 83 NME)	LTP (NAD 27 NME)
Y = 474,996.5 N	Y = 474,936.7 N
X = 703,635.0 E	X = 662,452.2 E
LAT. = 32.304746 °N	LAT. = 32.304622 °N
LONG. = 103.808031 °W	LONG. = 103.807542 °W

BHL (NAD 83 NME)	BHL (NAD 27 NME)
Y = 474,946.5 N	Y = 474,886.7 N
X = 703,635.3 E	X = 662,452.7 E
LAT. = 32.304608 °N	LAT. = 32.304485 °N
LONG. = 103.808031 °W	LONG. = 103.807542 °W

CORNER COORDINATES (NAD 83 NME)				CORNER COORDINATES (NAD 27 NME)			
A - Y =	488,094.5 N	A - X =	703,438.4 E	A - Y =	488,034.3 N	A - X =	662,256.3 E
B - Y =	485,454.5 N	B - X =	703,459.5 E	B - Y =	485,394.5 N	B - X =	662,277.2 E
C - Y =	482,814.6 N	C - X =	703,480.5 E	C - Y =	482,754.6 N	C - X =	662,298.2 E
D - Y =	480,117.4 N	D - X =	703,497.4 E	D - Y =	480,114.7 N	D - X =	662,315.0 E
E - Y =	477,535.4 N	E - X =	703,511.6 E	E - Y =	477,475.5 N	E - X =	662,329.0 E
F - Y =	474,895.9 N	F - X =	703,525.5 E	F - Y =	474,836.1 N	F - X =	662,342.9 E
G - Y =	468,102.8 N	G - X =	704,759.6 E	G - Y =	468,042.7 N	G - X =	663,577.5 E
H - Y =	485,463.3 N	H - X =	704,777.7 E	H - Y =	485,403.3 N	H - X =	663,595.5 E
I - Y =	482,823.0 N	I - X =	704,795.9 E	I - Y =	482,763.2 N	I - X =	663,613.5 E
J - Y =	480,182.9 N	J - X =	704,812.6 E	J - Y =	480,122.9 N	J - X =	663,630.1 E
K - Y =	477,543.1 N	K - X =	704,827.9 E	K - Y =	477,483.3 N	K - X =	663,645.4 E
L - Y =	474,903.2 N	L - X =	704,843.2 E	L - Y =	474,843.4 N	L - X =	663,660.6 E

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rusty Klein 4-17-24
Signature Date

 RUSTY KLEIN
Printed Name

ranell.klein@exxonmobil.com

E-mail Address

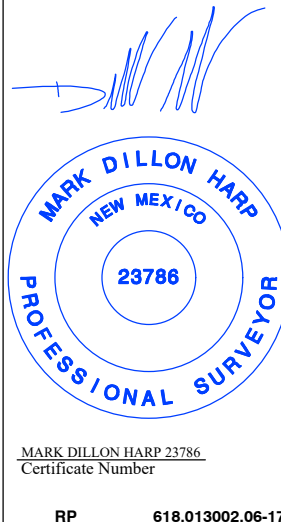
**¹⁸ SURVEYOR
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-02-2023

Date of Survey

Signature and Seal of
Professional Surveyor:



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350254

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 350254
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing, then a CBL is required.	6/14/2024