

Well Name: MORRIS A	Well Location: T30N / R11W / SEC 15 / NESE / 36.80916 / -107.97296	County or Parish/State: SAN JUAN / NM
Well Number: 13A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078138	Unit or CA Name: MORRIS A	Unit or CA Number: NMNM103026, NMNM88351
US Well Number: 3004526586	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2795293

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/13/2024

Date proposed operation will begin: 06/01/2024

Type of Action: Commingling (Subsurface)

Time Sundry Submitted: 12:34

Procedure Description: Attached please find the Preliminary Subtraction Allocation for the recently recompleted well.

NOI Attachments

Procedure Description

Morris_A_13A_Preliminary_Subtraction_Allocation_Form_20240613123431.pdf

Well Name: MORRIS A	Well Location: T30N / R11W / SEC 15 / NESE / 36.80916 / -107.97296	County or Parish/State: SAN JUAN / NM
Well Number: 13A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUN 13, 2024 12:34 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer


BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 06/14/2024

Signature: Kenneth Rennick

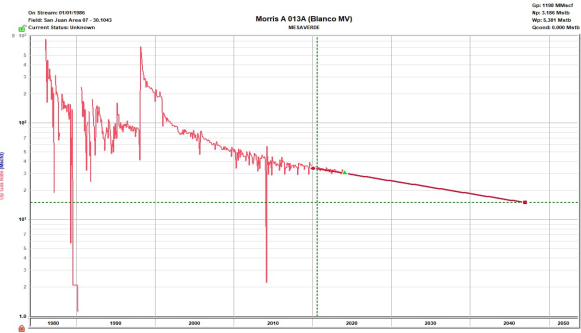
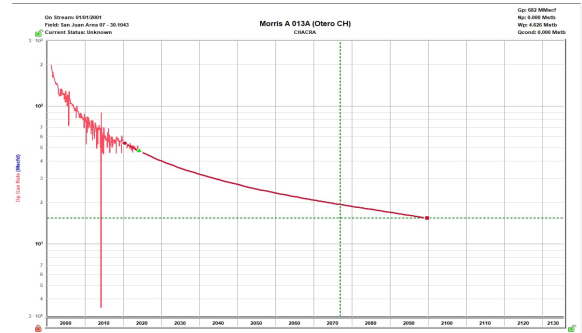
<h1 style="text-align: center;">Hilcorp Energy Company</h1> <h2 style="text-align: center;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 6/13/2024 API No. 30-045-26586 DHC No. 5381 Lease No. NMSF078138	
Well Name Morris A						Well No. 13A	
Unit Letter I	Section 15	Township 30N	Range 11W	Footage 1500' FSL & 1190' FEL	County, State San Juan, New Mexico		
Completion Date 6/7/2024		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Charca/Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). There will be no change to the Charca/Mesaverde current fixed allocation. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.</p> <p>Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. FC 0%, CH 0%, MV 100% (No Change to Allocation from Approved DHC Application)</p> <p>After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.</p>							
NAME		DATE		TITLE		PHONE	
X 		06/13/2024		Operations/Regulatory Tech – Sr.		346-237-2177	
For Technical Questions: Griffin Selby		Reservoir Engineer		Griffin.Selby@hilcorp.com			

Morris A 13A Subtraction Allocation 3004526586

Date	CH - Mcf	MV - Mcf
Jun-24	46.9	29.8
Jul-24	46.8	29.7
Aug-24	46.6	29.7
Sep-24	46.5	29.6
Oct-24	46.4	29.5
Nov-24	46.3	29.4
Dec-24	46.2	29.4
Jan-25	46.0	29.3
Feb-25	45.9	29.2
Mar-25	45.8	29.1
Apr-25	45.7	29.1
May-25	45.6	29.0
Jun-25	45.5	28.9
Jul-25	45.3	28.8
Aug-25	45.2	28.8
Sep-25	45.1	28.7
Oct-25	45.0	28.6
Nov-25	44.9	28.5
Dec-25	44.8	28.5
Jan-26	44.7	28.4
Feb-26	44.6	28.3
Mar-26	44.5	28.3
Apr-26	44.3	28.2
May-26	44.2	28.1
Jun-26	44.1	28.0
Jul-26	44.0	27.9
Aug-26	43.9	27.9
Sep-26	43.8	27.8
Oct-26	43.7	27.8
Nov-26	43.6	27.7
Dec-26	43.5	27.6
Jan-27	43.4	27.6
Feb-27	43.3	27.5
Mar-27	43.2	27.4
Apr-27	43.1	27.3
May-27	43.0	27.3
Jun-27	42.9	27.2
Jul-27	42.8	27.1
Aug-27	42.7	27.1
Sep-27	42.6	27.0
Oct-27	42.5	26.9
Nov-27	42.4	26.9
Dec-27	42.3	26.8
Jan-28	42.2	26.7
Feb-28	42.1	26.7
Mar-28	42.0	26.6
Apr-28	41.9	26.5
May-28	41.8	26.5

Gas Allocation:
Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Mesaverde/CH** and the added formation to be commingled is the **Fruitland Coal**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

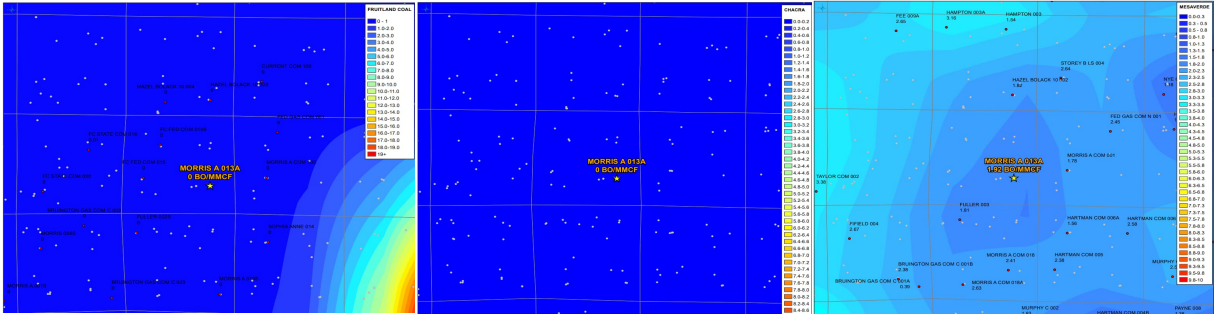
After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



Oil Allocation:
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	1.92	1380	100%
FRC	0	1214	0%
CH	0	989	0%
			100%



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 354271

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354271
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	ACCEPTED FOR RECORD ONLY	6/17/2024
dmccclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	6/17/2024