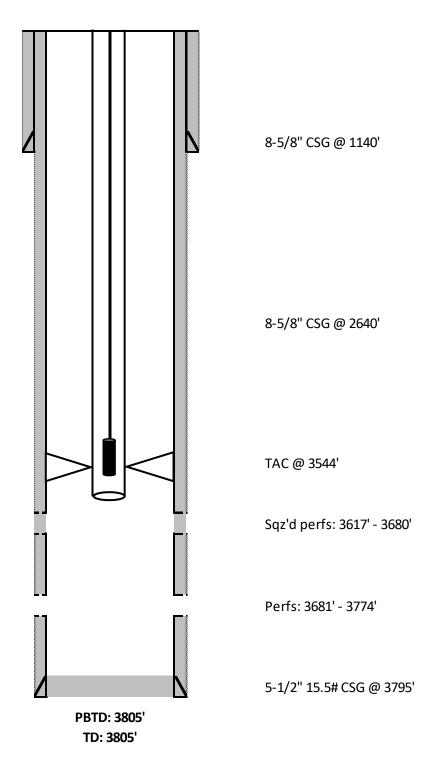
Discrib Heros St. 284.128 Sale Discrib Heros St. 284.128 Sale Discrib Heros Heros St. 284.128 Sale Discrib Heros	Constitution Copy to Appropriate District 0:31 AM	State of New Mexico	Form C-103 ¹
Indicate Procession Appendix Appendix	F	y, Minerals and Natural Resources	Revised July 18, 2013
State Stat			
1220 South St. Francis Dr. 1220 St. Pract Dr		CONSERVATION DIVISION	
Santa Fe, NM 87505 Salta File Salta Fe Salta Fe	511 5.1 list 5t., Artesia, NW 66210		
Santa Fe, NM 8/305 SunDRY NOTICES AND REPORTS ON WELLS Acceptable of the processor of the p			
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION TOR PREPARITY" (ORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS To ADDEPENDENCE PLANT (FORM C-101) FOR SUCH Arrowhead Grayburg Unit R. Well Number 202			
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ESEXPOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well		PEPORTS ON WELLS	7 Lassa Nama or Unit Agraement Nama
DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well S Gas Well Other			7. Lease Name of Olit Agreement Name
1. Type of Well: Oil Well	· ·		Arrowhead Grayburg Unit
Note		¬	
Impire Petroleum Corporation 10. Pool name or Wildcat 200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcat 200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcat 200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcat 200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcat 200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcat 200 S. Pool name or Wildcat 200 Name or Wildcat 200 Name or Wildcat 20		Other	
10. Pool name or Wildcatt 2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcatt 2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcatt 2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcatt 2200 S. Utica Place, Suite 150, Tulsa, Oklahoma 74114 10. Pool name or Wildcatt 2200 S. Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB ALTERING CASING COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB CASING			9. OGRID Number 330679
2200 S. Urica Place, Suite 150, Tulsa, Oklahoma 74114			10. Paul name on Wildow
4. Well Location Unit Letter L : 1950 feet from the South line and 350 feet from the West line Section 7 Township 228 Range 37E NMPM Lea County	<u> </u>	74114	
Unit Letter L. : 1950 feet from the South line and 350 feet from the West lin Section 7 Township 228 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A LITERING CASING [COMMENCE DRILLING OPNS PAND A LITERING CASING [COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a wellbore diagram of proposed completion or recompletion. 1. MIRU WOR. 2. RIH with dib it on 3555' and drilled out CIBP — no cement. 3. Circulated hole clean. 4. MIRU WLD and correlated logs to set CIBP @ 3685' and CICR @ 3478'. 5. Sqx'd Grayburg perfs: 3617' — 80' w/ 185 sx Class C lead and 215 sks Class C tail. WOC. 6. RIH with dit and drilled out CICR, cm, CIBP, and cmr below the CIBP — 3805'. 7. Correlated Ops and perf'd 3755' — 64', 30' — 37', 06' — 20', 3680' — 94'. 8. Cleaned perfs below 3776' with acid. 9. RIH with transward TAC, tubing, pump and rod string configuration. TAC @ 3544'. 10. Seated pump. 11. Loaded and tested tubing — held. 12. RDMO on 08/23/2006. 13. RWTP. Spud Date: Rig Release Date: TITLE Production Engineer DATE 06/20/2024 Type or print name Nathan Sandel E-mail address: neandel@empirepetrocorp.com PHONE: 918-404-426 For State Use Only		la /4114	Arrownead; Grayburg
Section 7 Township 22S Range 37E NMPM Lea County	4. Well Location		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A LITERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB THE PORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a wellbore diagram of proposed completion or recompletion. 1. MIRU WOR. 2. RIH with dril bit to 3555' and drilled out CIBP — no cement. 3. Circulated hole clean. 4. MIRU WLU and correlated logs to set CIBP @ 3685' and CICR @ 3478'. 5. Sqz'd Grayburg perfs; 3617' — 80' w/ 185 sx Class C lead and 215 sks Class C tail. WOC. 6. RIH with bit and drilled out CICR, cmt. CIBP, and cmt below the CIBP — 3805'. 7. Correlated logs and perf'd 3755' – 64', 30' – 35', 06' – 20', 3680' – 94'. 8. Cleaned perfs below 3776' with acid. 9. RIH with refressed TAC, tubing, pump and rod string configuration. TAC @ 3544'. 10. Seated pump. 11. Loaded and tested tubing — held. 12. RDMO on 08/23/2006. 13. RWTP. Spud Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-426. For State Use Only	Unit Letter <u>L</u> : <u>1950</u>	feet from the <u>South</u> line and _	feet from theWestline
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A LITERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB THE PORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a wellbore diagram of proposed completion or recompletion. 1. MIRU WOR. 2. RIH with dril bit to 3555' and drilled out CIBP — no cement. 3. Circulated hole clean. 4. MIRU WLU and correlated logs to set CIBP @ 3685' and CICR @ 3478'. 5. Sqz'd Grayburg perfs; 3617' — 80' w/ 185 sx Class C lead and 215 sks Class C tail. WOC. 6. RIH with bit and drilled out CICR, cmt. CIBP, and cmt below the CIBP — 3805'. 7. Correlated logs and perf'd 3755' – 64', 30' – 35', 06' – 20', 3680' – 94'. 8. Cleaned perfs below 3776' with acid. 9. RIH with refressed TAC, tubing, pump and rod string configuration. TAC @ 3544'. 10. Seated pump. 11. Loaded and tested tubing — held. 12. RDMO on 08/23/2006. 13. RWTP. Spud Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-426. For State Use Only	Section 7	Township 22S Range 37E	NMPM Lea County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		1 0	· ·
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CAMBE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a wellbore diagram of proposed completion or recompletion. 1. MIRU WOR. 2. RIH with dril bit to 3555' and drilled out CIBP – no cement. 3. Circulated hole clean. 4. MIRU WI.U and correlated logs to set CIBP @ 3685' and CICR @ 3478'. 5. Sqz'd Grayburg perfs: 3617' – 80' w/ 185' sx Class C lead and 215 sks Class C tail. WOC. 6. RIH with bit and drilled out CICR, cmt, CIBP, and cmt below the CIBP – 3805'. 7. Correlated logs and perf'd 3755' –64', 30' –35'', 06' –20'', 3680' –94'. 8. Cleaned perfs below 3776' with acid. 9. RIH with redressed TAC, tubing, pump and rod string configuration. TAC @ 3544'. 10. Seated pump. 11. Loaded and tested tubing – held. 12. RDMO on 08/23/2006. 13. RWTP. Spud Date: Rig Release Date: Rig Release Date: DATE 06/20/2024 Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-426 For State Use Only			
Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Nathan Sandel TITLE Production Engineer Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-420	DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion. 1. MIRU WOR. 2. RIH with dril bit to 3555' and drilled. 3. Circulated hole clean. 4. MIRU WLU and correlated logs to 5. Sqz'd Grayburg perfs: 3617' – 80' 6. RIH with bit and drilled out CICR, 7. Correlated logs and perf'd 3755' – 8. Cleaned perfs below 3776' with act 9. RIH with redressed TAC, tubing, p. 10. Seated pump. 11. Loaded and tested tubing – held. 12. RDMO on 08/23/2006.	OTHER: ons. (Clearly state all pertinent details, and ULE 19.15.7.14 NMAC. For Multiple Conted out CIBP – no cement. set CIBP @ 3685' and CICR @ 3478'. w/ 185 sx Class C lead and 215 sks Class Comt, CIBP, and cmt below the CIBP – 380 (64', 30' – 35', 06' – 20', 3680' – 94'. d.	d give pertinent dates, including estimated date mpletions: Attach a wellbore diagram of C tail. WOC.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Nathan Sandel TITLE Production Engineer DATE 06/20/2024 Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-420			
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Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-420	Thereby certary that the information above is that	and complete to the best of my knowledg	e and series.
For State Use Only	SIGNATURE <u>Nathan Sandel</u>	TITLE Production Enginee	r06/20/2024
		E-mail address: nsandel@empirepe	trocorp.com PHONE: 918-404-4202
APPROVED BY: TITLE Compliance Officer A DATE 6/25/24		TITLE Compliance Officer	A

Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 356309

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	356309
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	6/25/2024