

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-039-30255	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318433	<sup>8</sup> Property Name San Juan 30-5 Unit	<sup>9</sup> Well Number 78N

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
O	07	30N	05W		675	S	2075	E	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
O	07	30N	05W		959	S	2121	E	Rio Arriba
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10/1/2007	<sup>22</sup> Ready Date 6/10/2024	<sup>23</sup> TD 7786'	<sup>24</sup> PBTD 7782'	<sup>25</sup> Perforations 2944' – 3076'	<sup>26</sup> DHC, MC Pending DHC Approval
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3# H-40	230'	76 sx		
9 7/8"	7", 20#, J-55	3388'	632 sx		
6 1/4"	4 1/2", 11.6, L-80	7785'	450 sx		
	2 3/8", 4.7#, J-55	3021'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 6/10/2024	<sup>33</sup> Test Date	<sup>34</sup> Test Length 4	<sup>35</sup> Tbg. Pressure SI - 0	<sup>36</sup> Csg. Pressure SI - 445
<sup>37</sup> Choke Size 32/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 59		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by:
Printed name: Amanda Walker	Title:
Title: Operations Regulatory Tech Sr.	Approval Date:
E-mail Address: <a href="mailto:mwalker@hilcorp.com">mwalker@hilcorp.com</a>	
Date: 6/17/2024	Phone: 346-237-2177

Submit 3 Copies To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rs., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30255</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEE</b>
7. Lease Name or Unit Agreement Name <b>SAN JUAN 30-5 UNIT</b>
8. Well Number <b>78N</b>
9. OGRID Number <b>372171</b>
10. Pool name or Wildcat <b>FRC - BASIN CB::FRUITLAND COAL</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>Hilcorp Energy Company</b>	
3. Address of Operator <b>382 Road 3100 Aztec, NM 87410</b>	
4. Well Location Unit Letter <b>O</b> Footage <b>675' FSL &amp; 2075' FEL</b> Section <b>07</b> Township <b>030N</b> Range <b>005W</b> <b>RIO ARRIBA COUNTY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6244' GR</b>	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input checked="" type="checkbox"/>	<b>- Recomplete SR</b>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy recompleted into the Fruitland Coal. This well is now producing as a Fruitland Coal STANDALONE pending DHC Approval. The MV/DK is currently shut in. Please see the attached operations.

Spud Date: **10/2/2007**

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Tech - Sr. DATE 6/25/2024

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346.237.2177

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #78N

API: 3003930255

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 104

## Jobs

Actual Start Date: 5/8/2024

End Date:

Report Number

Report Start Date

Report End Date

1

5/8/2024

5/8/2024

Operation

CREW TRAVEL TO LOCATION.

LAY DOWN DERRICK.

RIG UP SLICKLINE AND PULL EQUIPMENT FROM THE TUBING.

MOVE FROM THE CARSON SRC #4 TO THE SAN JUAN 30-5 #78N (12 MILE MOVE). SPOT RIG AND EQUIPMENT.

SLICKLINE PULLED EQUIPMENT FROM TUBING PRIOR TO RIG ARRIVING.

RIG UP

SITP: 125 PSI

SICP: 125 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN WELL 60 MIIN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.

FUNCTION TEST BOPE (GOOD).

PULL AND LAY DOWN TUBING HANGER.

DID NOT TAG FOR FILL.

SAFETY MEETING, RIG UP TUBOSCOPE LAY DOWN TOOL

TRIP OUT OF HOLE INSPECTING 2 3/8" PRODUCTION TUBING.

186- YELLOW

56- BLUE

2- GREEN

3- RED

RIG DOWN TUBOSCOPE SCANNING EQUIPMENT.

DOWNGRADES DUE PITTING.

NO HOLES FOUND

THICK LAYER OF INTERNAL SCALE ON THE BOTTOM JOINT OF TUBING.

PICK UP 3 7/8" BIT AND STRING MILL AND TRIP IN THE HOLE 50 STANDS TO 3125' WITH THE YELLOW BAND FROM THE WELL.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

2

5/9/2024

5/9/2024

Operation

CREW TRAVELED TO LOCATION.

SERVICE AND START EQUIPMENT. CHANGE OUT TUBING FLOAT.

SITP: 120 PSI

SICP: 100 PSI

SIIC: 0 PSI

SIBH: 0 PSI

BLOW DOWN 60 MIN

CONTINUE TO TRIP IN THE HOLE WITH STRING MILL TO 5150'.

TRIP OUT OF THE HOLE, LAY DOWN STRING MILL,

PICK UP 4 1/2" CIBP AND TRIP IN THE HOLE.

SET CIBP AT 5107. LOAD HOLE WITH 80 BBLS OF BIOCIDES WATER.

PRESSURE TEST CASING TO 600 PSI, PRESSURE CONTINUED TO CLIMB DUE TO EXPANSION

TRIP OUT OF THE HOLE LAY DOWN SETTING TOOL.

LOAD HOLE, PRESSURE TEST CASING AND CHECK 11" VOID IN THE WELLHEAD.

PRESSURE TEST CASING TO 600 PSI, NO COMMUNICATION WITH WELLHEAD.

PRESSURE TEST 11" WELLHEAD VOID TO 2400 PSI, GOOD TEST.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

3

5/13/2024

5/13/2024

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT. CHANGE OUT TUBING FLOAT.

SITP: 0 PSI

SICP: 0 PSI

SIIC: 0 PSI

SIBH: 0 PSI

NO BLOW DOWN



## Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #78N

API: 3003930255

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 104

## Operation

RIG MAINTENANCE, PRE MIT, WAIT ON NMOCD INSPECTOR.  
PERFORM WITNESSED MIT AND BRADEN HEAD TEST ALL PASSED.

RIG UP BASIN WIRELINE, GO IN HOLE WITH GAMMA LOG AND 4 1/2" CBP.  
RUN GAMMA LOG FROM 3200' TO 2990', SEND IN FOR CONFIRMATION'  
**SET CBP AT 3130'**, PULL OUT OF THE HOLE, RIG DOWN BASIN WIRELINE.

NIPPLE DOWN BOPE, NIPPLE UP TEST FLANGE AND PRESSURE TEST 4 1/2" PRODUCTION CASING TO 4200 PSI FOR 30 MINUES, GOOD TEST. NIPPLE DOWN TEST FLANGE AND NIPPLE UP BOPE.

TRIP IN THE HOLE WITH 92 JOINTS OF TUBING TO 2873', UNLOAD WATER.  
TRIP OUT LAYING DOWN TUBING.

RIG UP BASIN WELL LOGGING. DEPTH CORRELATED TO LOG RAN GAS SPECTRUM LOG. RIH AND **PERFORATE FRUITLAND COAL 2944' - 3076' WITH 80 SHOTS, 21.0 GRAMS .42" HOLES 2 SPF.**

2944'-2950' (12 SHOTS), 2967'-2971' (8 SHOTS), 2984'-2990' (12 SHOTS), 2994'-3000' (12 SHOTS),  
3009'-3012' (12 SHOTS), 3039'-3042' (12 SHOTS), 3073'-3076' (12 SHOTS),

NO PRESSURE OR FLOW AFTER PERFORATING.

SECURE WELL AND LOCATION

TRAVEL TO YARD.

Report Number  
4

Report Start Date  
5/14/2024

Report End Date  
5/14/2024

## Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI  
SICP: 0 PSI  
SIIC: 13 PSI  
SIBH: 0 PSI  
NO BLOW DOWN

TRIP IN HOLE WITH 43 STANDS OF TUBING, TRIP OUT OF HOLE LAYING DOWN TUBING

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

RIG DOWN, RIG RELEASED TO THE SAN JUAN 30-5 #38.

Report Number  
5

Report Start Date  
6/10/2024

Report End Date  
6/10/2024

## Operation

MOVE IN AND SPOT GORE N2 SERVICES.

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

FRUITLAND COAL STIMULATION: (2,944' TO 3,076')

FRAC AT 50 BPM W/ 70 Q N2 FOAM.

TOTAL LOAD: 689 BBLS

TOTAL SLICKWATER: 328 BBLS

TOTAL ACID: 24 BBLS

TOTAL L FRAC 20: 337 BBLS

TOTAL 100 MESH SAND: 5,164 LBS

TOTAL 20/40 SAND: 106,852 LBS

TOTAL N2: 888,000 SCF

AVERAGE RATE: 62 BPM

MAX RATE: 67 BPM

AVERAGE PRESSURE: 2,604 PSI

MAX PRESSURE: 2,924 PSI

MAX SAND CONC: 3.5 PPG DOWNHOLE.

ISIP: 1,389 PSI

5 MIN: 1,305 PSI

10 MIN: 1,273 PSI

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC AND N2.

Report Number  
6

Report Start Date  
6/11/2024

Report End Date  
6/11/2024

## Operation

RIG CREW TRAVELED TO THE SAN JUAN 30-6 UNIT 477. START RIG AND PREPARE FOR MOVE. PRE MOVE SAFETY MEETING.

MOVE RIG AND EQUIPMENT TO THE SAN JUAN 30-5 UNIT 78N. 10 MILE RIG MOVE.

RIG UP RIG AND SUPPORT EQUIPMENT. TOOK PRESSURES ON WELL. CASING 70 PSI. TUBING N/A. BH 0 PSI. INT 0 PSI. BLOW WELL DOWN IN 2 MINUTE.



Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #78N

API: 3003930255	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC 104

Operation

RU WELLCHECK. LUBRICATE TWC IN HANGER. N/D FRAC STACK. N/U BOP. RIG UP FLOOR. RIG UP WELL CHECK. CHARTED PRESSURE TEST ON BOP. BLIND AND PIPE RAMS 250 PSI LOW FOR 5 MINUTES AND 2200 PSI HIGH FOR 10 MINUTES TESTED GOOD. PULL TWC. RIG DOWN WELL CHECK. TALLY. PICK UP AND DRIFT IN THE HOLE WITH 2 3/8" X/CK. 1.780 SN. ONE JOINT OF 2 3/8" TUBING. 2' X 2 3/8" MARKER JOINT. 94 JOINTS OF 2 3/8" TUBING. 8',8' & 6' X 2 3/8" PUP JOINTS. ONE JOINT OF 2 3/8" TUBING AND TAG UP JOINTS. TAG AT 3085' BOTTOM PERF AT 3076'. LAY DOWN TAG UP JOINTS. INSTALL TUBING HANGER.LANDED TUBING AT 3021' WITH 96 JOINTS. SN AT 3019'.

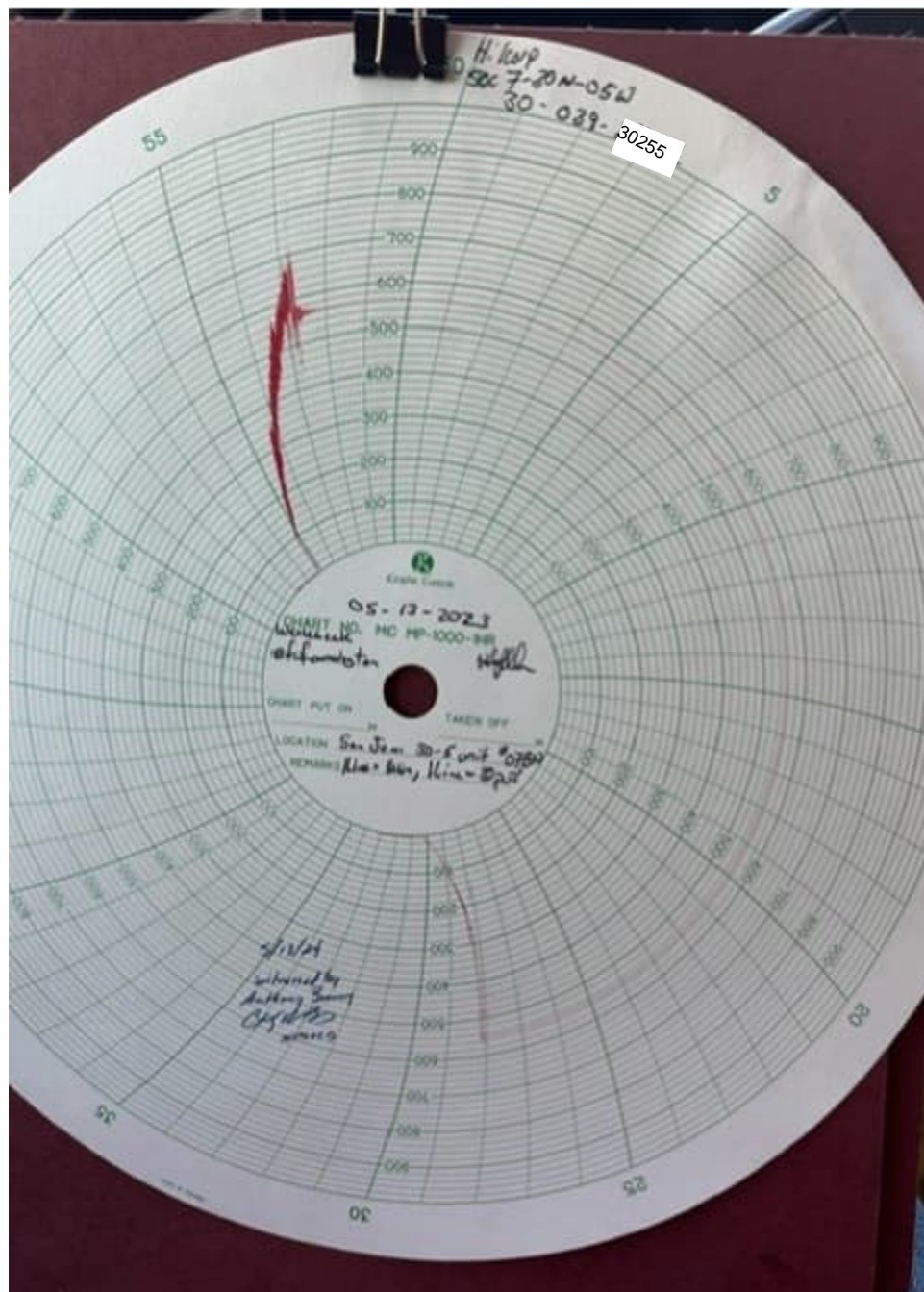
ND BOP. NU WH.

PUMP A 3 BBL PAD DOWN TUBING. DROP BALL. BRING ON AIR UNIT. TEST TUBING TO 500 PSI. TEST GOOD. PUMP OFF X /CK AT 1400 PSI .SHUT AIR UNIT DOWN.

RIG DOWN RIG AND EQUIPMENT.

SHUT WELL IN. SECURE LOCATION. JOB COMPLETE.

TRAVEL TO YARD



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

### BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test: 5/18/24 Operator: Phonetic Energy Co. API #00-00-30255

Property Name: San Juan 30-S Well No. 780 Location: Unit Q Section 7 Township 20N Range 5W

Well Status (Shut-In or Producing): Initial PSI: Tubing 0 Intermediate 0 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Timing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM	Bradenhead	INTERMEDIATE	
TIME	psi	psi	psi	psi	
5 min.	0	0	0	0	
10 min.	0	0	0	0	
15 min.	0	0	0	0	
20 min.	0	0	0	0	
25 min.	0	0	0	0	
30 min.	0	0	0	0	

Flow Characteristics:

- Steady Flow ☐
- Burps ☐
- Down to Nothing ☐
- Nothing ☒
- Gas ☐
- Gas & Water ☐
- Water ☐

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD ☐ INTERMEDIATE ☐

REMARKS: Write To witness BHT. 0 psi on initial reading. Nothing when opened. Nothing during the 15 minute soaking. Nothing after the 5 minute shut-in.

By: [Signature] Witness: [Signature]

(Position)

E-mail address \_\_\_\_\_



## Revised 02-11-02

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-039-30255										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 30-5 Unit				
						6. Well Number: 78N				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171				
10. Address of Operator 382 Road 3100 Aztec, NM 87410						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	07	30N	05W		675	S	2075	E	Rio Arriba
BH:	O	07	30N	05W		959	S	2121	E	Rio Arriba
13. Date Spudded 10/1/2007	14. Date T.D. Reached 10/10/2007	15. Date Rig Released 6/11/2024			16. Date Completed (Ready to Produce) 6/10/2024			17. Elevations (DF and RKB, RT, GR, etc.) 6244' GL		
18. Total Measured Depth of Well 7786'			19. Plug Back Measured Depth 7782'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (2944' - 3076')										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40, ST&C		230'		12 1/4"		76 sx		
7"		20#, J-55, ST&C		3388'		9 7/8"		632 sx		
4 1/2"		11.6#, L-80, LT&C		7785'		6 1/4"		450 sx		
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8"	3021'				
26. Perforation record (interval, size, and number) <b>PERFORATE FRUITLAND COAL 2944' - 3076' WITH 80 SHOTS, 21.0 GRAMS 0.42" HOLES 2 SPF.</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2944'-3076'		FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 689 BBLS TOTAL SLICKWATER: 328 BBLS TOTAL ACID: 24 BBLS TOTAL L FRAC 20: 337 BBLS TOTAL 100 MESH SAND: 5,164 LBS TOTAL 20/40 SAND: 106,852 LBS TOTAL N2: 888,000 SCF			
<b>28. PRODUCTION</b>										
Date First Production 6/10/2024		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test	Hours Tested 4	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 59	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. SI - 0	Casing Pressure SI - 445	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 354	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold.  Fruitland Coal Standalone / MV/DK is currently shut in pending DHC approval						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 6/11/2024			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83										



E-mail Address [mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 2307’	T. Penn A"
T. Salt_____	T. Strawn_____	T. Kirtland 2424’	T. Penn. "B"
B. Salt_____	T. Atoka_____	T. Fruitland 2831’	T. Penn. "C"
T. Yates_____	T. Miss_____	T. Pictured Cliffs 3082’	T. Penn. "D"
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 4885’	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 5175’	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 5434’	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 5898’	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 6756’	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn 7501’	T.Granite _____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota 7619’	
T.Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T.Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 357324

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 357324
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 357324

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
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CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/25/2024