

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-32806
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well Number	201
9. OGRID Number	330132
10. Pool name or Wildcat	VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3977' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☐

2. Name of Operator
MORNINGSTAR OPERATING LLC

3. Address of Operator
400 W 7TH ST, FORT WORTH, TX 76102

4. Well Location
Unit Letter G : 1360 feet from the N line and 1973 feet from the E line
Section 06 Township 18S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

MIRU 5/23/2024; tested tubing and casing- held. POOH w/packer.
RIH and cleaned out to TD. Unable to run wireline below 4658'; did not perforate for additional pay.
Spotted 1500 gal acid across existing perforations. Set packer at 4236'.
Ran successful MIT: Start 545 psi, End 540 psi.
RDMO 6/11/2024. RWTI.

Spud Date:

Rig Release Date:

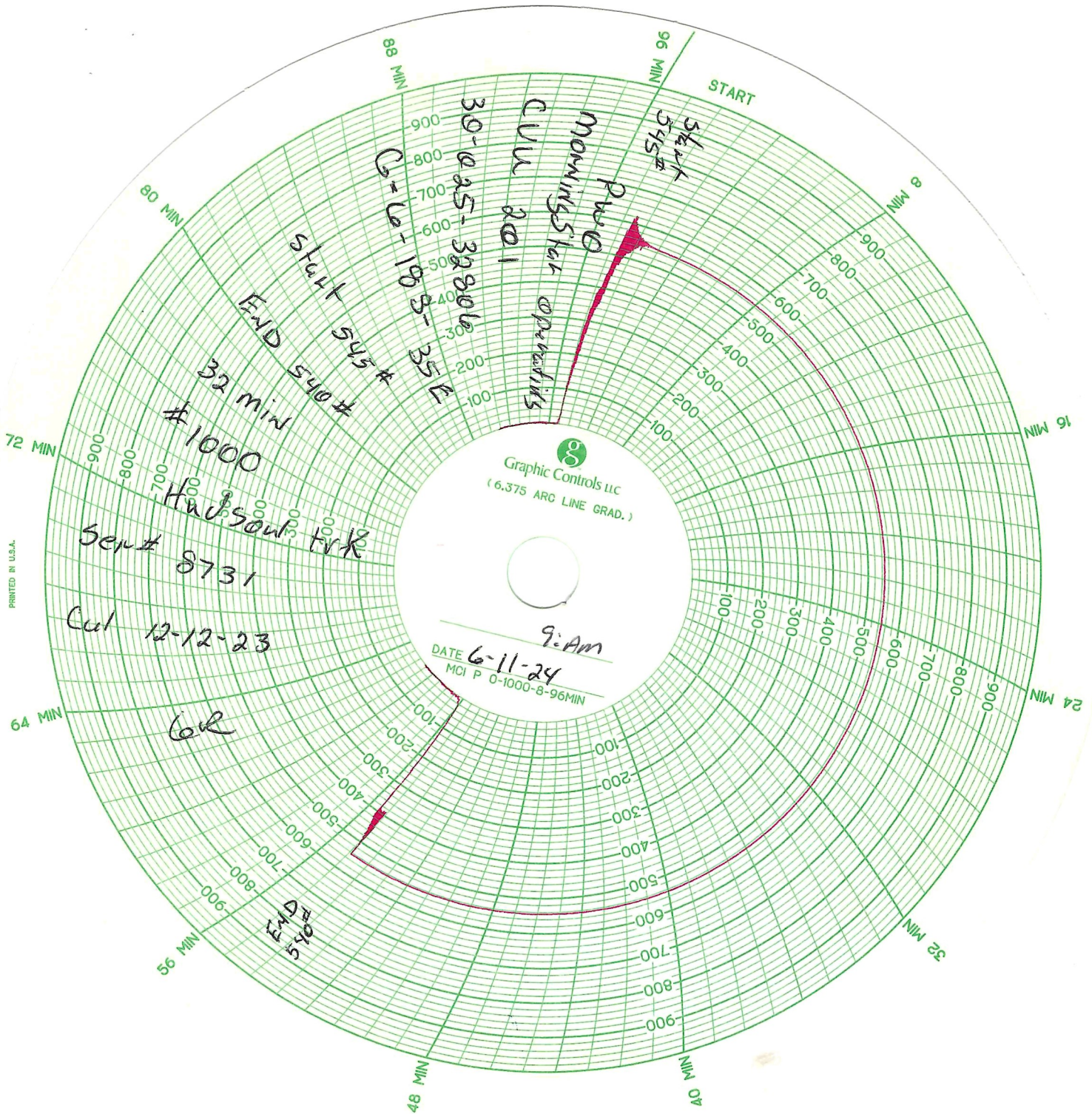
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 06/20/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/27/24
Conditions of Approval (if any):



CVU #201 Wellbore Diagram

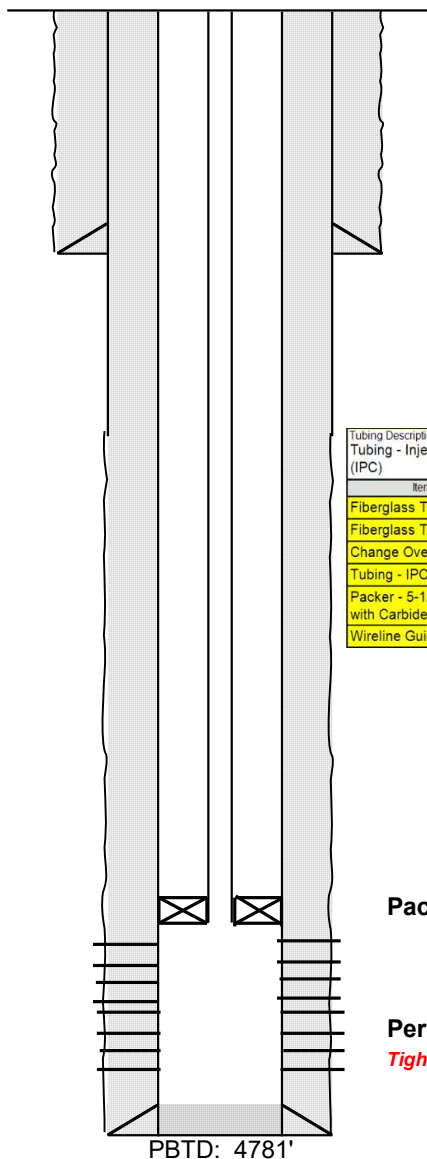
Lease: Central Vacuum Unit
 Well #: 201
 Field: Vacuum Grayburg San Andres
 County: Lea St.: NM
 CHEVNO: QZ6460
 API: 30-025-32806
 Status: Active Water Injector

Unit Ltr.: G Section: 6
 TSHP/Rng: 18S / 35E
 Surf: 1360' FNL & 1973' FEL
 Directions: Buckeye, NM

Surface Casing

Size: 8 - 5/8"
 Wt., Grd.: 24#
 Depth: 1530'
 Sxs Cmt: 525
 Circulate:
 TOC:
 Hole Size: 11"

KB: 3991'
 DF: 3990'
 GL: 3977'
 Ini. Spud: 03/11/95
 Ini. Comp.: 04/01/95



Tubing Description Tubing - Injection (IPC)	Run Date 6/11/2024	String Length (ft) 4198			Set Depth (ftKB) 4244		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Fiberglass Tubing	86			2 7/8			275
Fiberglass Tubing	1			2 7/8			1
Change Over	1			2 7/8			0
Tubing - IPC	46	TK-70		2 7/8		J-55	142
Packer - 5-1/2" AS1-X with Carbide Slips	1	PH 6		5 1/2			
Wireline Guide	1						0

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 4850'
 Sxs Cmt: 800
 Circulate: Yes; 84 sx
 TOC: Surface
 Hole Size: 7-7/8"

Packer w/ On-off Tool@ 4236'

Perfs: 4290' - 4680'

Tight csg spot 4,658'

PBTD: 4781'

4/26/2023: RIH with 1.25" tool string with sample bailer tagged at 4,290' recovered sample.

5/23/2024: RIH cleanout to TD. Fill from 4220. (Tbg hung up 4687'). **Tight spot 4658'**. Unable to run wireline below 4658'. RIH tapered mill 4658-4710. Cleanout to TD again. Unable to run wireline below 4658'. Spot 1500gal acid across csg. Set pkr 4236'. MIT passed. RWTI.

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Santa Fe, NM 87505

CONDITIONS

Action 356496

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 356496
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	6/27/2024