Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 369033 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-46774 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS FRAZIER 27 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 105H 9. OGRID Number 2. Name of Operator EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat 5509 Champions Drive, Midland, TX 79706 4. Well Location <u>ט</u> : <u>549</u> line and feet 1308Unit Letter D feet from the N from the W Section Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3517 GR Pit or Below-grade Tank Application or Closure Pit Type Depth to Groundwater __ Distance from nearest fresh water well Distance from nearest surface water bbls: Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9-19-2021 20" Conductor @ 120' MD/TD 10-13-2021 17.5 HOLE 10-13-2021Surface Hole @ 1,353' MD, 1,353' TVD Casing shoe @ 1,338' MD, 1,338' TVD 11/22/2021 12 1/4" HOLE 11/22/2021 1st Intermediate Hole @ 5,125' MD, 5,063' TVD Casing shoe @ 5,110 MD, 5,021' TVD 12/01/2021 8 3/4" HOLE 12/01/2021 Production Hole @ 19,558' MD, 9,424' TVD Casing Shoe @ 19,530' MD, 9,424' TVD RR 12/02/20219/19/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Grade Est Dpth Sacks Yield Pres Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole 10/13/21 Surf FreshWater 17.5 13.375 54.5 J55 0 1338 1345 1.33 С 0 1500 0 Υ 11/22/21 Int1 FreshWater 12.25 9.625 40 J55 0 5110 1480 1.42 С 0 2350 0 Υ 12/01/21 FreshWater 20 HCP110 С Prod 8.5 5.5 2632 19530 520 1.2 11400 0 Υ 12/01/21 Prod FreshWater 8.5 5.5 20 HCP110 4245 19530 2640 1.2 Н 11400 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE Electronically Signed Regulatory Specialist 6/27/2024 Type or print name E-mail address Telephone No. Patricia Donald Patricia_Donald@eogresources.com 432-488-7684

Petroleum Specialist - A

DATE

6/27/2024 8:43:10 AM

TITLE

Sarah K McGrath

For State Use Only:

APPROVED BY: