

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48670	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 325410	⁸ Property Name HYPERION STATE	⁹ Well Number 182H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	20	24S	33E	-	562	NORTH	2040	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24S	33E	-	35	SOUTH	2313	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/11/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/15/2022	²² Ready Date 1/2/2023	²³ TD 14937'	²⁴ PBTB 14875'	²⁵ Perforations 9897 ft to 14789 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1272'	960 sks		
12.25"	9.625"	5151'	1165 sks		
8.75"/7.875"	5.5"	14921'	1440 sks		

V. Well Test Data

³¹ Date New Oil 1/11/2023	³² Gas Delivery Date 1/11/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 900
³⁷ Choke Size 30/64	³⁸ Oil 472	³⁹ Water 2149	⁴⁰ Gas 728		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 6/27/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

AS-DRILLED AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48670	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 325410	⁵ Property Name HYPERION STATE	⁶ Well Number 182H
⁷ GRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3544'

¹⁰Surface Location

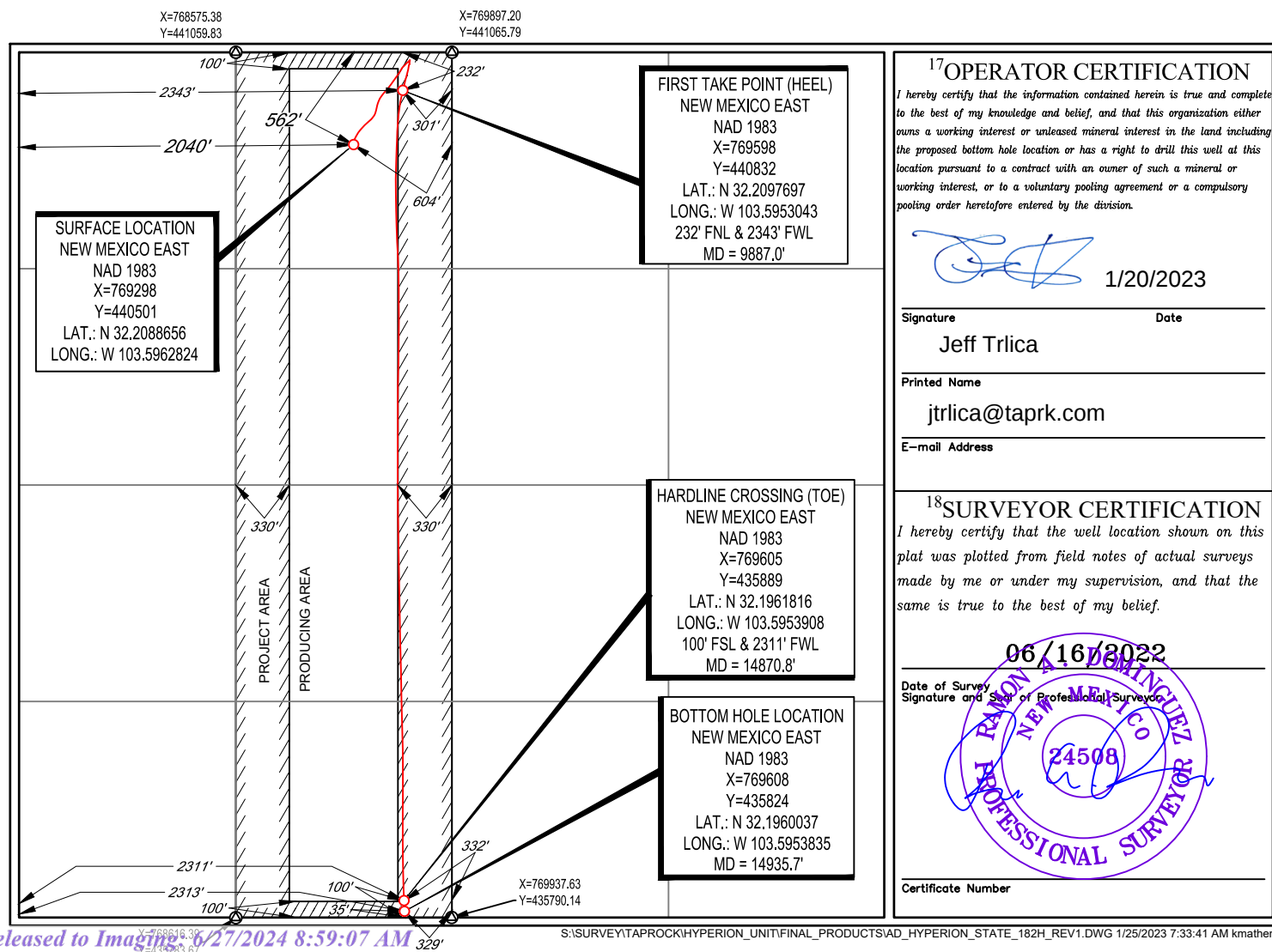
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	24-S	33-E	-	562'	NORTH	2040'	WEST	LEA

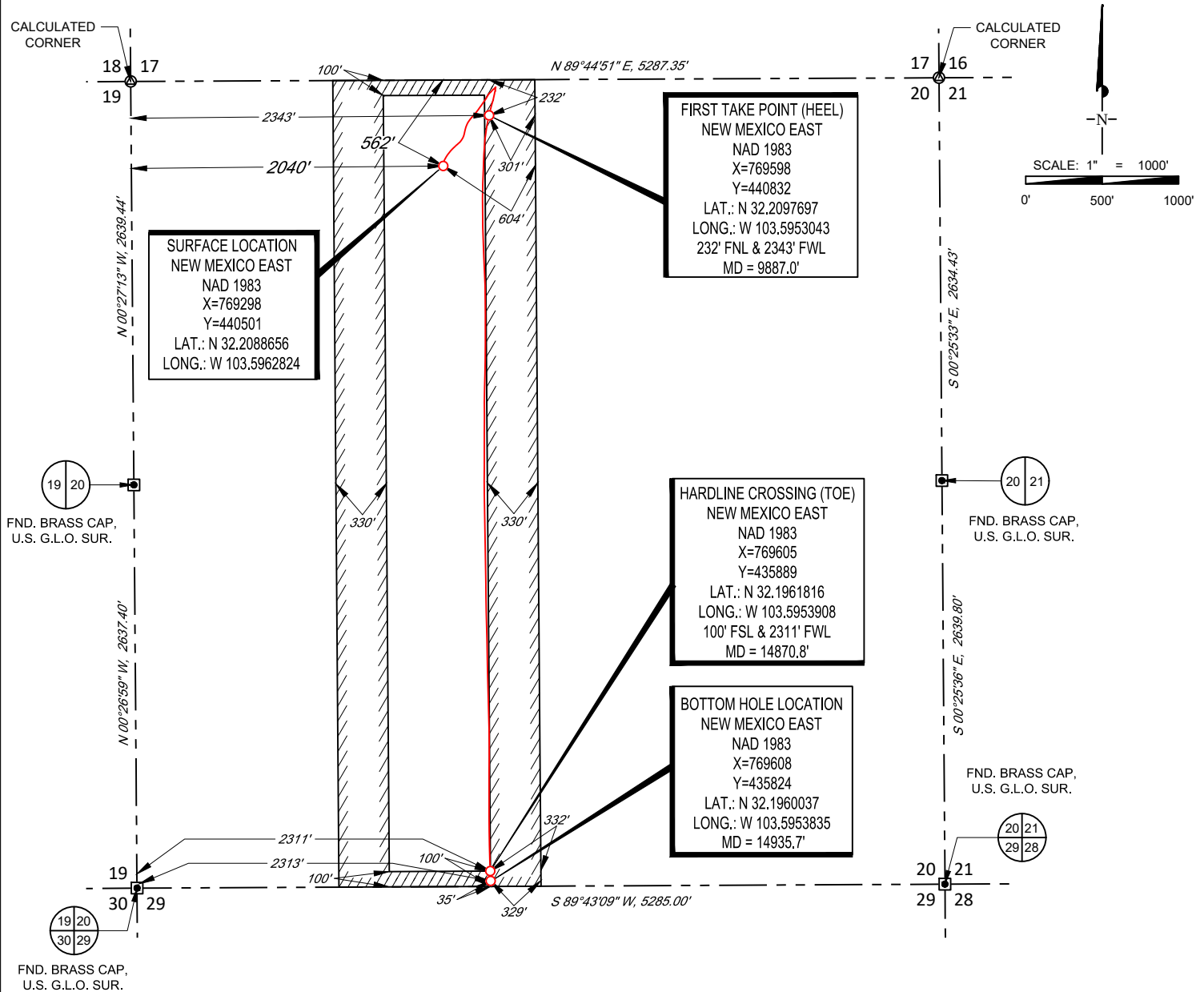
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24-S	33-E	-	35'	SOUTH	2313'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

TAP
ROCK

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSBROOK ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE 182H AS-DRILLED	REVISION:		NOTES:
	GJU	01/20/23	
DATE: 01/13/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_182H_REV1			
DRAWN BY: GJU			
SHEET: 2 OF 2			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCT\AD_HYPERION_STATE_182H_REV1.DWG 1/25/2023 7:33:41 AM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 182H
County: Lea
State: New Mexico
Rig Name: HP 264
API: 30-025-48670

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 92.00' MD – 14868.00' MD
Projection to Bit: 14,937.00' MD
Dates Performed: 08/15/2022 – 08/24/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Hyperion State Com 182H

Job Number: ID3570

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 264

Target KBTVD: 8328.00

Target Inclination: 90.50°

Declination Correction: 5.89°

DF Elevation: 3,570

Vertical Section Calculated Along Azimuth: 179.55°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	93	0.80	193.73	93	92.66	0.63	-0.63	-0.15	0.86
GYRO	2	181	0.90	198.95	88	180.60	1.87	-1.88	-0.52	0.14
GYRO	3	273	0.70	199.03	93	273.24	3.09	-3.10	-0.94	0.22
GYRO	4	366	0.49	198.58	93	365.84	4.00	-4.01	-1.26	0.23
GYRO	5	459	0.43	188.08	93	458.60	4.72	-4.73	-1.43	0.11
GYRO	6	551	0.45	167.60	93	551.22	5.42	-5.43	-1.40	0.17
GYRO	7	644	0.57	113.81	93	643.99	5.97	-5.97	-0.90	0.51
GYRO	8	737	0.61	86.60	93	736.77	6.13	-6.13	0.01	0.30
GYRO	9	830	0.62	76.33	93	829.48	5.99	-5.98	0.99	0.12
GYRO	10	922	0.54	53.92	93	922.18	5.62	-5.61	1.84	0.26
GYRO	11	1015	0.30	9.73	93	1014.79	5.13	-5.11	2.23	0.42
GYRO	12	1108	0.33	339.25	93	1107.57	4.64	-4.62	2.18	0.18
GYRO	13	1192	0.57	312.49	85	1192.30	4.12	-4.11	1.78	0.37
GYRO	14	1288	0.89	299.65	96	1288.03	3.43	-3.42	0.78	0.37
GYRO	15	1384	1.00	305.77	96	1383.68	2.56	-2.56	-0.54	0.16
GYRO	16	1479	0.84	303.29	96	1479.35	1.68	-1.69	-1.81	0.17
GYRO	17	1575	0.90	311.28	96	1575.06	0.79	-0.81	-2.96	0.14
GYRO	18	1671	1.44	351.53	96	1670.66	-0.90	0.87	-3.70	1.00
GYRO	19	1767	2.83	9.83	96	1766.33	-4.42	4.39	-3.47	1.60
GYRO	20	1862	4.38	14.96	96	1861.84	-10.27	10.25	-2.13	1.65
GYRO	21	1958	6.07	19.07	96	1957.12	-18.56	18.56	0.47	1.81
GYRO	22	2054	6.37	21.95	96	2052.31	-28.24	28.27	4.11	0.45
GYRO	23	2149	7.62	26.76	96	2147.29	-38.79	38.86	8.95	1.44
GYRO	24	2245	7.65	27.58	96	2242.09	-50.05	50.17	14.75	0.12
GYRO	25	2341	8.72	31.34	96	2336.95	-61.86	62.03	21.49	1.25
GYRO	26	2437	8.81	33.77	96	2431.53	-74.08	74.32	29.33	0.40
GYRO	27	2532	9.12	40.89	96	2526.11	-85.84	86.15	38.38	1.20
GYRO	28	2628	9.05	41.08	96	2620.62	-97.17	97.56	48.29	0.08
GYRO	29	2724	9.01	42.04	96	2715.21	-108.34	108.80	58.26	0.16
GYRO	30	2819	7.74	46.72	96	2809.81	-118.24	118.78	67.96	1.51
GYRO	31	2915	7.70	47.00	96	2904.61	-126.96	127.57	77.34	0.06
GYRO	32	3010	5.79	46.85	95	2998.91	-134.51	135.18	85.49	2.01
GYRO	33	3106	5.99	48.48	96	3094.06	-141.06	141.79	92.74	0.27
GYRO	34	3201	5.67	49.43	96	3189.24	-147.38	148.17	100.07	0.35
GYRO	35	3297	5.60	50.79	96	3284.40	-153.35	154.20	107.27	0.16
GYRO	36	3393	5.04	36.52	96	3379.57	-159.62	160.52	113.39	1.50
GYRO	37	3488	4.94	36.50	96	3474.82	-166.27	167.20	118.34	0.10
GYRO	38	3584	5.93	33.94	96	3570.03	-173.64	174.61	123.54	1.07
GYRO	39	3679	6.50	27.27	96	3664.99	-182.49	183.51	128.78	0.96
GYRO	40	3775	7.98	18.82	96	3759.82	-193.55	194.60	133.40	1.90
GYRO	41	3871	9.66	13.97	96	3854.33	-207.59	208.67	137.47	1.92
GYRO	42	3966	9.32	12.34	96	3948.62	-222.91	224.02	141.07	0.45
GYRO	43	4062	8.72	12.67	96	4043.21	-237.54	238.68	144.32	0.63
GYRO	44	4158	9.55	17.86	96	4137.57	-252.12	253.29	148.34	1.22
GYRO	45	4253	9.94	23.71	96	4231.82	-267.18	268.40	154.09	1.11
GYRO	46	4349	9.17	28.63	96	4326.14	-281.38	282.65	161.06	1.17
GYRO	47	4445	9.65	37.07	96	4420.60	-294.41	295.75	169.55	1.52
GYRO	48	4540	9.19	37.89	96	4515.09	-306.78	308.19	179.09	0.50
GYRO	49	4635	8.40	40.14	95	4609.04	-318.00	319.49	188.23	0.91
GYRO	50	4731	7.72	42.28	96	4703.81	-328.03	329.59	197.06	0.78
GYRO	51	4827	7.37	43.97	96	4798.67	-337.14	338.77	205.65	0.43
GYRO	52	4923	8.62	37.25	96	4893.59	-347.21	348.91	214.26	1.63
GYRO	53	5018	8.21	37.25	96	4988.39	-358.31	360.07	222.75	0.43
MWD	54	5090	7.87	36.92	72	5059.23	-366.25	368.05	228.79	0.48
MWD	55	5259	7.82	34.81	169	5226.65	-384.83	386.74	242.30	0.17
MWD	56	5355	7.65	35.33	96	5321.78	-395.35	397.32	249.72	0.19
MWD	57	5450	7.56	35.51	95	5415.94	-405.53	407.56	257.01	0.10
MWD	58	5546	7.43	35.86	96	5511.12	-415.65	417.74	264.31	0.14
MWD	59	5641	7.34	34.54	95	5605.34	-425.57	427.71	271.35	0.20
MWD	60	5737	7.43	32.26	96	5700.54	-435.82	438.01	278.14	0.32
MWD	61	5832	7.74	30.24	95	5794.71	-446.48	448.73	284.64	0.43
MWD	62	5928	7.87	29.27	96	5889.82	-457.75	460.05	291.11	0.19
MWD	63	6023	6.37	39.99	95	5984.09	-467.41	469.76	297.68	2.10
MWD	64	6119	5.45	45.27	96	6079.58	-474.65	477.05	304.34	1.11
MWD	65	6214	5.54	42.01	95	6174.14	-481.18	483.64	310.61	0.34

MWD	66	6310	5.32	41.49	96	6269.71	-487.91	490.41	316.66	0.23
MWD	67	6405	4.75	45.35	95	6364.34	-493.93	496.48	322.38	0.70
MWD	68	6501	2.90	54.85	96	6460.13	-498.08	500.67	327.19	2.03
MWD	69	6596	3.21	48.43	95	6554.99	-501.20	503.82	331.15	0.49
MWD	70	6692	1.85	44.47	96	6650.90	-504.06	506.71	334.25	1.43
MWD	71	6788	0.92	45.79	96	6746.87	-505.70	508.35	335.88	0.97
MWD	72	6883	1.05	47.73	95	6841.85	-506.80	509.47	337.07	0.14
MWD	73	6979	0.70	41.40	96	6937.84	-507.83	510.50	338.11	0.38
MWD	74	7074	0.62	50.54	95	7032.84	-508.58	511.26	338.89	0.14
MWD	75	7170	0.66	33.40	96	7128.83	-509.37	512.05	339.60	0.20
MWD	76	7266	0.62	44.91	96	7224.82	-510.19	512.88	340.27	0.14
MWD	77	7361	0.88	56.69	95	7319.82	-510.95	513.65	341.24	0.32
MWD	78	7457	0.66	30.06	96	7415.81	-511.83	514.53	342.14	0.43
MWD	79	7553	0.57	23.91	96	7511.80	-512.74	515.44	342.61	0.12
MWD	80	7648	0.31	97.65	95	7606.80	-513.13	515.84	343.05	0.60
MWD	81	7744	0.35	93.25	96	7702.80	-513.08	515.79	343.60	0.05
MWD	82	7839	0.40	175.26	95	7797.80	-512.73	515.44	343.92	0.52
MWD	83	7935	1.10	207.95	96	7893.79	-511.58	514.30	343.52	0.83
MWD	84	8030	0.92	199.16	95	7988.77	-510.06	512.77	342.84	0.25
MWD	85	8126	1.32	193.62	96	8084.75	-508.26	510.97	342.32	0.43
MWD	86	8222	1.45	201.45	96	8180.73	-506.06	508.76	341.62	0.24
MWD	87	8317	1.45	199.95	95	8275.70	-503.82	506.51	340.77	0.04
MWD	88	8413	1.67	188.88	96	8371.66	-501.30	503.99	340.14	0.39
MWD	89	8509	0.75	277.65	96	8467.64	-500.01	502.69	339.30	1.89
MWD	90	8604	0.88	316.06	95	8562.64	-500.63	503.30	338.18	0.58
MWD	91	8700	1.01	144.67	96	8658.63	-500.47	503.14	338.16	1.96
MWD	92	8795	1.71	149.85	95	8753.60	-498.55	501.23	339.35	0.75
MWD	93	8891	1.76	156.80	96	8849.56	-495.95	498.64	340.65	0.23
MWD	94	8987	1.45	167.26	96	8945.52	-493.40	496.10	341.50	0.44
MWD	95	9082	1.41	171.92	95	9040.49	-491.07	493.77	341.93	0.13
MWD	96	9178	1.80	166.73	96	9136.45	-488.43	491.13	342.44	0.43
MWD	97	9273	0.92	269.47	95	9231.44	-486.97	489.67	342.02	2.31
MWD	98	9342	1.27	293.73	69	9300.42	-487.28	489.97	340.77	0.83
MWD	99	9409	1.01	266.22	67	9367.41	-487.55	490.23	339.50	0.89
MWD	100	9505	6.11	193.71	96	9463.22	-482.55	485.21	337.44	6.13
MWD	101	9600	17.36	187.91	95	9556.08	-463.56	466.20	334.28	11.89
MWD	102	9696	24.26	196.70	96	9645.79	-430.50	433.08	326.63	7.87
MWD	103	9791	32.40	194.33	95	9729.34	-387.16	389.65	314.71	8.65
MWD	104	9887	45.01	193.45	96	9804.11	-329.11	331.48	300.39	13.15
MWD	105	9983	57.19	190.37	96	9864.29	-256.24	258.49	285.17	12.93
MWD	106	10078	70.33	185.80	95	9906.22	-172.16	174.32	273.41	14.48
MWD	107	10174	81.54	182.64	96	9929.51	-79.51	81.60	266.63	12.10
MWD	108	10230	86.07	181.93	56	9935.56	-23.91	25.99	264.41	8.19
MWD	109	10268	86.51	182.02	38	9938.01	13.97	-11.91	263.10	1.18
MWD	110	10371	86.20	182.20	103	9944.56	116.66	-114.63	259.32	0.35
MWD	111	10467	86.77	179.91	96	9950.45	212.44	-210.43	257.56	2.45
MWD	112	10562	88.22	179.65	95	9954.60	307.35	-305.33	257.92	1.55
MWD	113	10658	90.33	178.51	96	9955.82	403.33	-401.31	259.46	2.50
MWD	114	10753	90.95	178.07	95	9954.75	498.30	-496.26	262.30	0.80
MWD	115	10849	91.08	177.63	96	9953.05	594.24	-592.17	265.90	0.48
MWD	116	10944	91.21	177.10	95	9951.16	689.15	-687.05	270.26	0.57
MWD	117	11040	91.16	178.42	96	9949.17	785.09	-782.96	274.01	1.38
MWD	118	11136	90.07	179.91	96	9948.14	881.07	-878.94	275.41	1.92
MWD	119	11231	88.53	179.74	95	9949.30	976.06	-973.93	275.70	1.63
MWD	120	11327	87.65	179.91	96	9952.50	1072.01	-1069.87	276.00	0.93
MWD	121	11423	88.22	180.18	96	9955.96	1167.94	-1165.81	275.92	0.66
MWD	122	11518	88.57	180.79	95	9958.62	1262.89	-1260.77	275.12	0.74
MWD	123	11614	88.31	181.32	96	9961.23	1358.82	-1356.72	273.35	0.61
MWD	124	11709	87.82	181.85	95	9964.44	1453.71	-1451.62	270.72	0.76
MWD	125	11805	89.27	179.74	96	9966.88	1549.64	-1547.58	269.39	2.67
MWD	126	11901	90.37	179.91	96	9967.18	1645.64	-1643.57	269.69	1.16
MWD	127	11997	89.80	180.35	96	9967.04	1741.64	-1739.57	269.47	0.75
MWD	128	12092	92.53	179.91	95	9965.11	1836.60	-1834.54	269.25	2.91
MWD	129	12220	90.29	180.44	128	9961.96	1964.55	-1962.50	268.86	1.80
MWD	130	12315	94.20	179.74	95	9958.24	2059.45	-2057.40	268.71	4.18
MWD	131	12411	91.87	179.39	96	9953.15	2155.31	-2153.26	269.44	2.45
MWD	132	12506	91.43	179.03	95	9950.42	2250.27	-2248.21	270.75	0.60
MWD	133	12602	91.12	179.12	96	9948.28	2346.24	-2344.17	272.30	0.34
MWD	134	12698	91.60	178.86	96	9946.00	2442.21	-2440.13	273.99	0.57
MWD	135	12793	91.82	178.86	95	9943.17	2537.16	-2535.07	275.88	0.23
MWD	136	12889	91.52	179.03	96	9940.37	2633.11	-2631.01	277.65	0.36
MWD	137	12985	92.40	179.30	96	9937.09	2729.05	-2726.95	279.05	0.96
MWD	138	13080	92.70	179.03	95	9932.86	2823.96	-2821.84	280.43	0.42
MWD	139	13176	93.67	179.03	96	9927.53	2919.80	-2917.68	282.05	1.01
MWD	140	13271	91.25	178.51	95	9923.45	3014.70	-3012.56	284.09	2.61
MWD	141	13367	91.69	178.51	96	9920.99	3110.65	-3108.50	286.58	0.46
MWD	142	13463	88.57	178.86	96	9920.77	3206.63	-3204.46	288.79	3.27
MWD	143	13558	88.70	179.21	95	9923.03	3301.60	-3299.42	290.39	0.39
MWD	144	13654	88.00	178.24	96	9925.80	3397.55	-3395.35	292.52	1.25

MWD	145	13749	89.58	178.51	95	9927.80	3492.50	-3490.29	295.21	1.69
MWD	146	13845	89.80	178.77	96	9928.32	3588.49	-3586.26	297.49	0.35
MWD	147	13940	89.67	178.51	95	9928.76	3683.48	-3681.24	299.75	0.31
MWD	148	14036	91.91	180.09	96	9927.44	3779.46	-3777.21	300.92	2.86
MWD	149	14132	92.48	180.18	96	9923.76	3875.38	-3873.14	300.69	0.60
MWD	150	14227	92.48	180.09	95	9919.65	3970.29	-3968.05	300.47	0.09
MWD	151	14323	92.35	180.27	96	9915.61	4066.20	-4063.96	300.17	0.23
MWD	152	14419	92.70	180.00	96	9911.38	4162.10	-4159.87	299.94	0.46
MWD	153	14514	92.92	179.91	95	9906.72	4256.98	-4254.76	300.02	0.25
MWD	154	14610	92.26	179.21	96	9902.38	4352.88	-4350.65	300.75	1.00
MWD	155	14705	92.57	178.86	95	9898.38	4447.79	-4445.56	302.35	0.49
MWD	156	14801	92.92	178.16	96	9893.78	4543.67	-4541.41	304.85	0.81
MWD	157	14868	93.17	177.63	67	9890.22	4610.54	-4608.27	307.30	0.87
PTB	158	14937	93.17	177.63	69	9886.41	4679.40	-4677.11	310.15	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-025-48670																		
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HYPERION STATE												
						6. Well Number: 182H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043												
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	20	24S	33E	-	562	NORTH	2040	WEST	LEA								
BH:	N	20	24S	33E	-	35	SOUTH	2313	WEST	LEA								
13. Date Spudded 8/15/2022	14. Date T.D. Reached 8/24/2022		15. Date Rig Released 8/25/2022		16. Date Completed (Ready to Produce) 1/2/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3544 GR										
18. Total Measured Depth of Well 14937 ft			19. Plug Back Measured Depth 14875 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9897 ft to 14789 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1272'		17.5"		960 sks		0								
9.625"		40		5151'		12.25"		1165 sks		0								
5.5"		20		14921'		8.75"/7.875"		1440 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) Perforate from 9897 ft to 14789 ft, 1 SPF, .55 inch holes with 247 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9897 ft to 14789 ft</td> <td>19 stage frac with 13,659,610 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9897 ft to 14789 ft	19 stage frac with 13,659,610 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9897 ft to 14789 ft	19 stage frac with 13,659,610 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 1/11/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 472	Gas - MCF 728	Water - Bbl. 2149	Gas - Oil Ratio 1542											
Flow Tubing Press. 0	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 472	Gas - MCF 728	Water - Bbl. 2149	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023									
E-mail Address jtrlica@taprllc.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1253		Quaternary					
1253	1716		Rustler					
1716	4910		Top of Salt					
4910	5151		Base of Salt					
5151	5180		Lamar					
5180	6095		Bell Canyon					
6095	7640		Cherry Canyon					
7640	9062		Brushy Canyon					
9062	9549		Bone Spring					
9549			Avalon					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182099

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182099
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 182099

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182099
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/27/2024