

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50365	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 174H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	624	NORTH	752	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	178	SOUTH	794	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/6/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9/20/2022	²² Ready Date 1/2/2023	²³ TD 14505'	²⁴ PBTB 14470'	²⁵ Perforations 9535 ft to 14368 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1335'	1000 sks		
12.25"	9.625"	5246'	1145 sks		
8.75"/6.75"	5.5"	14495'	1060 sks		

V. Well Test Data

³¹ Date New Oil 1/6/2023	³² Gas Delivery Date 1/6/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 750
³⁷ Choke Size 40/64	³⁸ Oil 1133	³⁹ Water 1681	⁴⁰ Gas 1379		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 7/1/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50365	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM	⁶ Well Number 174H
⁷ GRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3562'

¹⁰Surface Location

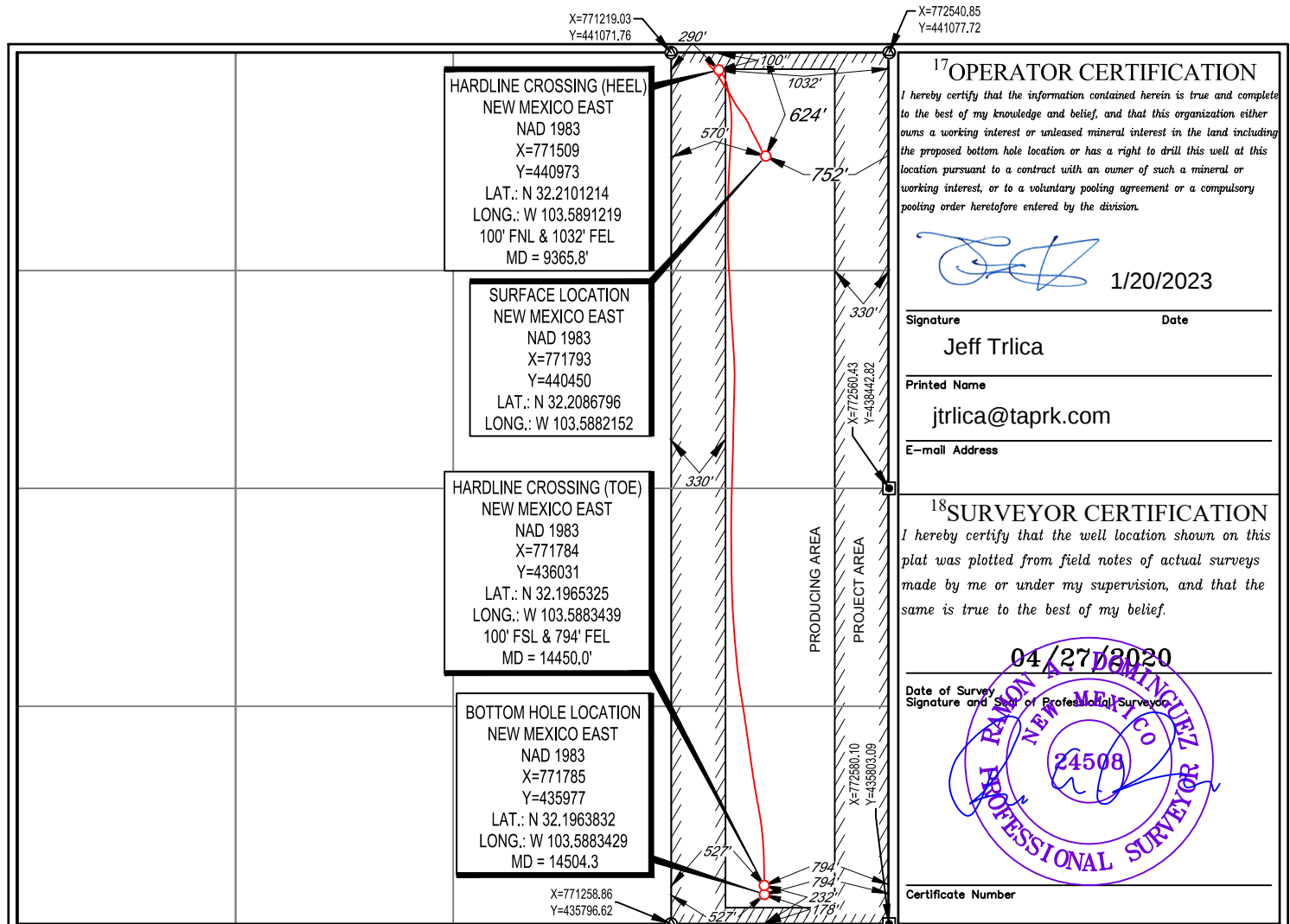
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	624'	NORTH	752'	EAST	LEA

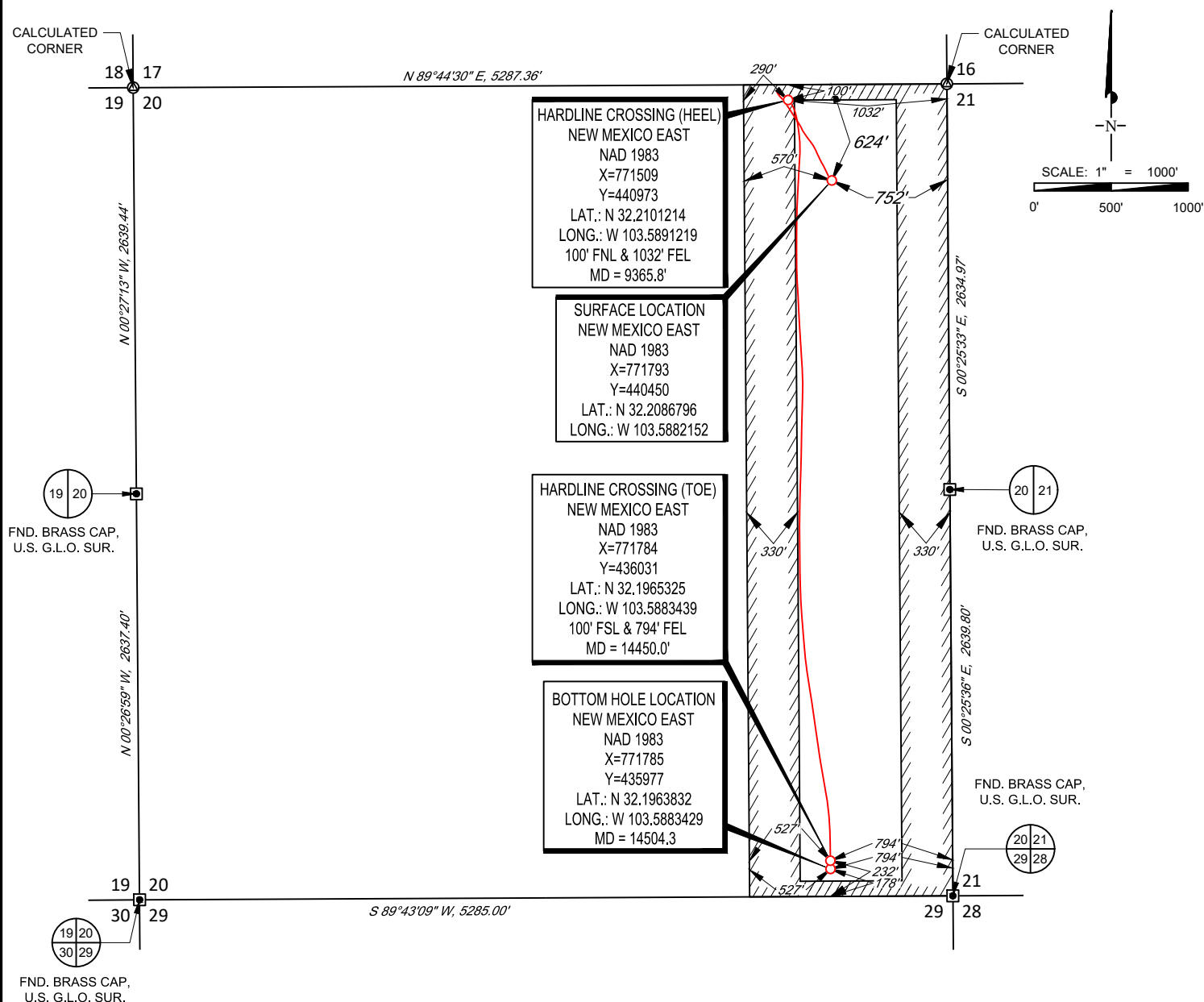
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	24-S	33-E	-	178'	SOUTH	794'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

TAP
ROCK

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE COM 174H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 01/13/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_COM_174H			
DRAWN BY: EAH			
SHEET: 1 OF 1			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCTS\AD_HYPERION_STATE_COM_174H.DWG 1/23/2023 10:32:20 AM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 174H
County: Eddy
State: New Mexico
Rig Name: H&P 425
API: 30-025-50365

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Gyro Survey Depths: 84.01' MD – 5,129.00' MD
Intrepid MWD: 5,188.0' MD – 14,344.0' MD
Projection to Bit: 14,505' MD
Dates Performed: 09/20/2022 – 11/02/2022
Type of Survey: Gyro & MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 174H
 Job Number: ID3580
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 425

Target KBTVD: 9590.00
 Target Inclination: 90.00°
 Declination Correction: 5.88°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°
 Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0.00	0.00000	0.00	0	0	0	0	0	0.00
GYRO	1	84.01	0.41000	92.29	84	84.01	0.01	-0.01	0.30	0.49
GYRO	2	171.90	0.49000	128.14	88	171.90	0.26	-0.26	0.91	0.33
GYRO	3	263.95	0.52000	152.78	92	263.94	0.88	-0.87	1.41	0.24
GYRO	4	353.84	0.44000	164.86	90	353.83	1.58	-1.57	1.69	0.14
GYRO	5	443.73	0.47000	175.69	90	443.72	2.28	-2.27	1.81	0.10
GYRO	6	533.62	0.32000	157.23	90	533.61	2.88	-2.87	1.93	0.22
GYRO	7	623.51	0.33000	166.69	90	623.49	3.37	-3.35	2.09	0.06
GYRO	8	713.40	0.32000	181.59	90	713.38	3.87	-3.85	2.14	0.09
GYRO	9	803.29	0.39000	203.19	90	803.27	4.40	-4.39	2.01	0.17
GYRO	10	893.18	0.47000	213.26	90	893.16	4.99	-4.97	1.69	0.12
GYRO	11	983.07	0.60000	216.03	90	983.04	5.67	-5.66	1.21	0.15
GYRO	12	1076.64	0.71000	220.06	94	1076.61	6.51	-6.50	0.55	0.13
GYRO	13	1170.88	0.77000	231.12	94	1170.84	7.35	-7.35	-0.32	0.16
GYRO	14	1265.34	0.76000	239.47	94	1265.29	8.05	-8.06	-1.35	0.12
GYRO	15	1359.72	0.80000	260.11	94	1359.66	8.48	-8.50	-2.54	0.30
GYRO	16	1453.49	1.31000	278.36	94	1453.42	8.42	-8.45	-4.25	0.64
GYRO	17	1547.62	1.93000	314.37	94	1547.51	7.14	-7.19	-6.44	1.23
GYRO	18	1641.91	3.58940	334.62	94	1641.69	3.34	-3.41	-8.84	2.01
GYRO	19	1735.92	5.15805	338.42	94	1735.42	-3.27	3.18	-11.66	1.70
GYRO	20	1829.59	6.37360	337.99	94	1828.62	-12.03	11.91	-15.16	1.30
GYRO	21	1922.51	7.71000	335.88	93	1920.84	-22.53	22.39	-19.64	1.46
GYRO	22	2016.54	8.36900	334.54	94	2013.94	-34.51	34.32	-25.16	0.73
GYRO	23	2111.58	8.11860	335.25	95	2108.00	-46.89	46.66	-30.94	0.28
GYRO	24	2205.52	7.80000	335.57	94	2201.03	-58.76	58.49	-36.35	0.34
GYRO	25	2299.66	7.46140	336.41	94	2294.34	-70.22	69.91	-41.44	0.38
GYRO	26	2393.56	8.11860	332.02	94	2387.37	-81.70	81.35	-46.99	0.94
GYRO	27	2487.87	8.24900	330.14	94	2480.72	-93.50	93.10	-53.49	0.32
GYRO	28	2582.04	8.14875	330.89	94	2573.93	-105.24	104.79	-60.10	0.16
GYRO	29	2676.62	7.90890	331.71	95	2667.58	-116.87	116.37	-66.44	0.28
GYRO	30	2771.16	7.75000	332.69	95	2761.24	-128.30	127.76	-72.45	0.22
GYRO	31	2864.87	7.53070	334.04	94	2854.12	-139.48	138.90	-78.03	0.30
GYRO	32	2959.52	8.17890	334.09	95	2947.88	-151.16	150.53	-83.69	0.68
GYRO	33	3053.39	8.15880	334.47	94	3040.80	-163.22	162.55	-89.48	0.06
GYRO	34	3146.96	7.92870	336.76	94	3133.45	-175.18	174.47	-94.89	0.42
GYRO	35	3240.49	8.60800	335.40	94	3226.01	-187.51	186.76	-100.35	0.76
GYRO	36	3334.00	8.50845	335.82	94	3318.48	-200.23	199.44	-106.09	0.13
GYRO	37	3428.48	8.20900	330.06	94	3411.95	-212.49	211.66	-112.32	0.94
GYRO	38	3522.49	7.83960	330.44	94	3505.04	-223.94	223.05	-118.84	0.40
GYRO	39	3616.89	8.16885	325.46	94	3598.52	-235.11	234.17	-125.82	0.81
GYRO	40	3710.33	7.80000	324.21	93	3691.06	-245.78	244.79	-133.29	0.44
GYRO	41	3803.56	7.34290	323.86	93	3783.48	-255.78	254.73	-140.50	0.49
GYRO	42	3897.19	8.40895	320.62	94	3876.22	-265.96	264.85	-148.37	1.23
GYRO	43	3991.13	9.63980	323.46	94	3969.00	-277.66	276.48	-157.41	1.39
GYRO	44	4084.72	9.40715	325.02	94	4061.30	-290.29	289.05	-166.46	0.37
GYRO	45	4178.78	8.93800	324.52	94	4154.15	-302.60	301.29	-175.11	0.51
GYRO	46	4273.01	9.23700	329.22	94	4247.20	-315.12	313.75	-183.23	0.85
GYRO	47	4366.45	8.53830	332.04	93	4339.52	-327.74	326.32	-190.32	0.88
GYRO	48	4459.94	8.45870	332.89	93	4431.98	-340.04	338.57	-196.71	0.16
GYRO	49	4553.66	7.82970	332.85	94	4524.76	-351.90	350.39	-202.76	0.67

GYRO	50	4647.72	8.29900	330.54	94	4617.89	-363.56	362.00	-209.03	0.61
GYRO	51	4742.13	8.87800	327.38	94	4711.24	-375.68	374.07	-216.30	0.79
GYRO	52	4836.11	7.90890	326.94	94	4804.21	-387.27	385.60	-223.74	1.03
GYRO	53	4929.27	8.86800	326.33	93	4896.37	-398.67	396.94	-231.22	1.03
GYRO	54	5022.57	10.48910	325.88	93	4988.34	-411.75	409.96	-239.97	1.74
GYRO	55	5116.39	10.16870	326.42	94	5080.64	-425.79	423.93	-249.34	0.36
GYRO	56	5129.00	10.00710	325.83	13	5093.06	-427.63	425.76	-250.57	1.52
MWD	57	5188.00	9.58	327.91	59	5151.20	-436.08	434.17	-256.06	0.94
MWD	58	5264.00	9.49	328.44	76	5226.15	-446.82	444.86	-262.70	0.17
MWD	59	5358.00	7.65	326.59	94	5319.10	-458.70	456.69	-270.20	1.98
MWD	60	5452.00	7.25	327.30	94	5412.30	-468.97	466.90	-276.85	0.44
MWD	61	5545.00	7.43	326.24	93	5504.54	-478.95	476.84	-283.36	0.24
MWD	62	5639.00	7.82	324.92	94	5597.71	-489.29	487.13	-290.41	0.45
MWD	63	5732.00	7.78	323.43	93	5689.85	-499.58	497.36	-297.80	0.22
MWD	64	5826.00	7.78	322.90	94	5782.98	-509.82	507.54	-305.43	0.08
MWD	65	5919.00	7.69	324.31	93	5875.14	-519.95	517.62	-312.86	0.23
MWD	66	6014.00	7.34	321.67	95	5969.32	-529.93	527.54	-320.33	0.52
MWD	67	6108.00	6.73	316.13	94	6062.61	-538.67	536.22	-327.87	0.97
MWD	68	6201.00	6.90	315.52	93	6154.96	-546.64	544.14	-335.56	0.20
MWD	69	6295.00	7.08	322.02	94	6248.26	-555.29	552.73	-343.08	0.86
MWD	70	6389.00	5.54	327.30	94	6341.69	-563.72	561.12	-349.10	1.75
MWD	71	6483.00	3.47	321.06	94	6435.39	-569.78	567.15	-353.34	2.26
MWD	72	6577.00	2.24	339.16	94	6529.28	-573.73	571.08	-355.78	1.61
MWD	73	6670.00	2.15	31.63	93	6622.22	-576.91	574.26	-355.51	2.09
MWD	74	6765.00	1.45	71.80	95	6717.17	-578.79	576.16	-353.43	1.47
MWD	75	6860.00	0.97	124.53	95	6812.15	-578.70	576.07	-351.63	1.22
MWD	76	6954.00	1.01	125.85	94	6906.14	-577.75	575.14	-350.30	0.05
MWD	77	7048.00	0.88	132.09	94	7000.13	-576.77	574.17	-349.10	0.18
MWD	78	7143.00	0.75	129.01	95	7095.12	-575.89	573.29	-348.07	0.14
MWD	79	7237.00	0.84	122.86	94	7189.11	-575.12	572.53	-347.01	0.13
MWD	80	7330.00	0.75	113.19	93	7282.10	-574.50	571.92	-345.88	0.17
MWD	81	7424.00	0.57	113.37	94	7376.09	-574.06	571.49	-344.89	0.19
MWD	82	7518.00	0.31	90.43	94	7470.09	-573.87	571.30	-344.20	0.33
MWD	83	7612.00	0.44	166.72	94	7564.09	-573.51	570.95	-343.87	0.50
MWD	84	7705.00	0.70	155.38	93	7657.08	-572.65	570.09	-343.55	0.30
MWD	85	7799.00	0.79	179.64	94	7751.08	-571.48	568.92	-343.30	0.35
MWD	86	7893.00	0.79	157.67	94	7845.07	-570.23	567.67	-343.05	0.32
MWD	87	7987.00	0.88	156.44	94	7939.06	-568.96	566.41	-342.52	0.10
MWD	88	8081.00	0.57	161.80	94	8033.05	-567.85	565.30	-342.09	0.34
MWD	89	8175.00	0.88	181.92	94	8127.04	-566.69	564.14	-341.96	0.42
MWD	90	8269.00	0.79	184.65	94	8221.03	-565.32	562.77	-342.04	0.10
MWD	91	8363.00	0.75	193.17	94	8315.02	-564.08	561.52	-342.23	0.13
MWD	92	8457.00	0.84	172.87	94	8409.02	-562.79	560.24	-342.29	0.31
MWD	93	8551.00	0.79	92.72	94	8503.01	-562.07	559.53	-341.55	1.12
MWD	94	8645.00	1.54	66.09	94	8596.99	-562.54	560.01	-339.75	0.96
MWD	95	8739.00	1.41	67.58	94	8690.96	-563.48	560.96	-337.53	0.14
MWD	96	8834.00	1.01	86.21	95	8785.94	-563.97	561.46	-335.61	0.59
MWD	97	8928.00	0.88	87.71	94	8879.92	-564.04	561.55	-334.06	0.14
MWD	98	9007.00	0.75	115.39	79	8958.92	-563.83	561.35	-332.99	0.52
MWD	99	9078.00	0.57	114.69	71	9029.91	-563.48	561.00	-332.25	0.25
MWD	100	9171.00	6.99	129.54	93	9122.66	-559.64	557.20	-327.46	6.93
MWD	101	9218.00	13.27	128.05	47	9168.91	-554.44	552.05	-321.00	13.37
MWD	102	9265.00	16.00	126.03	47	9214.38	-547.24	544.92	-311.51	5.91
MWD	103	9337.00	22.33	128.75	72	9282.35	-532.68	530.50	-292.80	8.88
MWD	104	9384.00	28.13	138.42	47	9324.87	-518.68	516.61	-278.47	15.10
MWD	105	9431.00	33.05	143.96	47	9365.32	-499.91	497.94	-263.56	12.06
MWD	106	9478.00	38.81	153.80	47	9403.40	-476.18	474.32	-249.50	17.32
MWD	107	9525.00	44.66	164.00	47	9438.50	-446.95	445.17	-238.42	19.04
MWD	108	9572.00	49.67	168.48	47	9470.45	-413.42	411.71	-230.28	12.74
MWD	109	9618.00	53.85	169.62	46	9498.92	-377.91	376.24	-223.43	9.29
MWD	110	9665.00	59.96	172.26	47	9524.57	-339.00	337.38	-217.26	13.82
MWD	111	9712.00	66.11	173.66	47	9545.87	-297.41	295.82	-212.14	13.35
MWD	112	9759.00	71.82	176.39	47	9562.74	-253.70	252.14	-208.36	13.30

MWD	113	9806.00	77.05	180.34	47	9575.35	-208.46	206.91	-207.09	13.76
MWD	114	9833.00	80.66	182.28	27	9580.57	-181.99	180.43	-207.70	15.11
MWD	115	9922.00	88.00	183.68	89	9589.36	-93.64	92.05	-212.31	8.39
MWD	116	10016.00	88.13	183.07	94	9592.53	0.10	-1.73	-217.84	0.66
MWD	117	10111.00	90.11	182.72	95	9593.99	94.92	-96.60	-222.64	2.12
MWD	118	10205.00	90.90	181.75	94	9593.16	188.81	-190.52	-226.30	1.33
MWD	119	10299.00	91.65	180.87	94	9591.07	282.75	-284.47	-228.45	1.23
MWD	120	10393.00	91.74	180.26	94	9588.29	376.69	-378.42	-229.38	0.66
MWD	121	10488.00	91.47	179.73	95	9585.63	471.65	-473.39	-229.37	0.63
MWD	122	10582.00	90.42	179.20	94	9584.08	565.64	-567.37	-228.49	1.25
MWD	123	10677.00	88.79	176.04	95	9584.73	660.56	-662.27	-224.55	3.74
MWD	124	10771.00	89.45	177.27	94	9586.18	754.43	-756.09	-219.06	1.48
MWD	125	10866.00	88.88	177.53	95	9587.56	849.35	-850.99	-214.75	0.66
MWD	126	10960.00	87.03	176.48	94	9590.92	943.19	-944.79	-209.85	2.26
MWD	127	11054.00	87.47	176.65	94	9595.43	1036.95	-1038.51	-204.22	0.50
MWD	128	11147.00	87.43	175.95	93	9599.56	1129.71	-1131.23	-198.22	0.75
MWD	129	11241.00	88.62	176.48	94	9602.80	1223.49	-1224.97	-192.02	1.39
MWD	130	11335.00	90.07	179.73	94	9603.88	1317.44	-1318.89	-188.92	3.79
MWD	131	11429.00	92.31	182.01	94	9601.92	1411.38	-1412.85	-190.34	3.40
MWD	132	11523.00	93.19	181.66	94	9597.42	1505.20	-1506.69	-193.35	1.01
MWD	133	11617.00	94.33	181.05	94	9591.25	1598.95	-1600.46	-195.57	1.37
MWD	134	11711.00	94.15	180.87	94	9584.30	1692.66	-1694.19	-197.14	0.27
MWD	135	11806.00	93.89	181.57	95	9577.64	1787.39	-1788.94	-199.16	0.78
MWD	136	11900.00	90.86	181.66	94	9573.75	1881.24	-1882.81	-201.80	3.22
MWD	137	11995.00	87.38	181.75	95	9575.20	1976.15	-1977.74	-204.63	3.66
MWD	138	12089.00	87.16	181.49	94	9579.68	2069.98	-2071.59	-207.28	0.36
MWD	139	12182.00	88.00	180.69	93	9583.61	2162.86	-2164.49	-209.05	1.25
MWD	140	12277.00	87.56	179.82	95	9587.29	2257.78	-2259.42	-209.47	1.03
MWD	141	12371.00	87.12	179.55	94	9591.65	2351.68	-2353.32	-208.96	0.55
MWD	142	12465.00	88.04	179.55	94	9595.62	2445.60	-2447.23	-208.22	0.98
MWD	143	12559.00	89.58	178.94	94	9597.57	2539.57	-2541.20	-206.98	1.76
MWD	144	12652.00	90.64	178.23	93	9597.39	2632.56	-2634.17	-204.68	1.37
MWD	145	12746.00	89.85	177.44	94	9596.99	2726.51	-2728.10	-201.13	1.19
MWD	146	12840.00	91.74	175.95	94	9595.69	2820.38	-2821.92	-195.71	2.56
MWD	147	12935.00	91.56	175.16	95	9592.95	2915.10	-2916.60	-188.35	0.85
MWD	148	13029.00	91.47	175.16	94	9590.47	3008.79	-3010.23	-180.43	0.10
MWD	149	13123.00	91.96	174.54	94	9587.65	3102.43	-3103.81	-171.99	0.84
MWD	150	13216.00	90.33	171.29	93	9585.80	3194.77	-3196.06	-160.53	3.91
MWD	151	13309.00	91.74	170.67	93	9584.12	3286.71	-3287.90	-145.95	1.66
MWD	152	13404.00	92.18	171.29	95	9580.87	3380.59	-3381.67	-131.06	0.80
MWD	153	13498.00	91.96	171.99	94	9577.47	3473.63	-3474.61	-117.40	0.78
MWD	154	13593.00	91.21	172.08	95	9574.84	3567.77	-3568.65	-104.25	0.80
MWD	155	13686.00	87.78	171.64	93	9575.66	3659.91	-3660.70	-91.08	3.72
MWD	156	13780.00	88.92	171.29	94	9578.37	3752.93	-3753.62	-77.14	1.27
MWD	157	13874.00	89.19	170.06	94	9579.92	3845.79	-3846.36	-61.91	1.34
MWD	158	13968.00	89.36	169.62	94	9581.11	3938.43	-3938.88	-45.33	0.50
MWD	159	14062.00	89.49	171.38	94	9582.05	4031.24	-4031.58	-29.81	1.88
MWD	160	14156.00	90.33	174.98	94	9582.20	4124.64	-4124.90	-18.65	3.93
MWD	161	14250.00	90.95	177.88	94	9581.15	4218.49	-4218.70	-12.80	3.15
MWD	162	14344.00	89.45	179.29	94	9580.82	4312.47	-4312.67	-10.48	2.19
PTB	163	14505.00	89.45	179.29	161	9582.37	4473.46	-4473.65	-8.48	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM		
								6. Well Number: 174H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	24S	33E	-	624	NORTH	752	EAST	LEA
BH:	O	20	24S	33E	-	178	SOUTH	794	EAST	LEA
13. Date Spudded 9/20/2022	14. Date T.D. Reached 11/2/2022		15. Date Rig Released 11/6/2022			16. Date Completed (Ready to Produce) 1/2/2023		17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR		
18. Total Measured Depth of Well 14505 ft			19. Plug Back Measured Depth 14470 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9535 ft to 14368 ft							BONE SPRING			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1335'		17.5"		1000 sks		0
9.625"		40		5246'		12.25"		1145 sks		0
5.5"		20		14495'		8.75"/6.75"		1060 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) Perforate from 9535 ft to 14368 ft, 1 SPF, .55 inch holes with 247 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9535 ft to 14368 ft		19 stage frac with 13,365,842 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 1/6/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1133	Gas - MCF 1379	Water - Bbl. 1681	Gas - Oil Ratio 1217			
Flow Tubing Press. 0	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl. 1133	Gas - MCF 1379	Water - Bbl. 1681	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023	
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1302		Quaternary					
1302	1765		Rustler					
1765	4959		Top of Salt					
4959	5200		Base of Salt					
5200	5229		Lamar					
5229	6144		Bell Canyon					
6144	7660		Cherry Canyon					
7660	9105		Brushy Canyon					
9105	9556		Bone Spring					
9556			Avalon					

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182108

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182108
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182108

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182108
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/1/2024