

|                            |   |  |
|----------------------------|---|--|
| Well Name: CHACON AMIGOS   | Well Location: T22N / R3W / SEC 11 / NWSE / 36.149672 / -107.124034 | County or Parish/State: SANDOVAL / NM    |
| Well Number: 17            | Type of Well: OIL WELL  | Allottee or Tribe Name: JICARILLA APACHE |
| Lease Number: JIC360       | Unit or CA Name:  | Unit or CA Number:                       |
| US Well Number: 3004321184 | Operator: DJR OPERATING LLC   |  |

Subsequent Report

Sundry ID: 2796577

|   |                                      |
|---|--------------------------------------|
| Type of Submission: Subsequent Report     | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 06/21/2024         | Time Sundry Submitted: 12:10         |
| Date Operation Actually Began: 06/10/2024 |                                      |

Actual Procedure: The subject well was Plugged & Abandoned on 06/14/2024 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW\_Summary\_BLM\_20240621120959.pdf

|                            |   |  |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|  |                                  |
|--|----------------------------------|
| Operator Electronic Signature: SHAW-MARIE FORD | Signed on: JUN 21, 2024 12:10 PM |
| Name: DJR OPERATING LLC                        |                                  |
| Title: Regulatory Specialist                   |                                  |
| Street Address: 1 ROAD 3263                    |                                  |
| City: AZTEC                                    | State: NM                        |
| Phone: (505) 632-3476                          |                                  |
| Email address: SFORD@ENDURINGRESOURCES.COM     |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                              |                                      |
|------------------------------|--------------------------------------|
| BLM POC Name: MATTHEW H KADE | BLM POC Title: Petroleum Engineer    |
| BLM POC Phone: 5055647736    | BLM POC Email Address: MKADE@BLM.GOV |
| Disposition: Accepted        | Disposition Date: 06/21/2024         |
| Signature: Matthew Kade      |                                      |

DJR Operating, LLC  
P&A End of Well Report  
Chacon Amigos #017  
API No: 30-043-21184  
NWSE J-11-22N-03W  
Sandoval County, NM

Spud Date: 11/18/2014

Plug Date: 06/14/2024

6/10/2024

MIRU AWS Rig 880 and equipment. SICP- 0psi. SIBH-0 psi. NDWH & NUBOP. Prep & tally 2.375" PH6 tubing. RIH to 6757'. SDFN.

6/11/2024

SITP- 0 psi. SICP- 0 psi. SIBHP- 0 psi. Open well. Pick up & RIH tag CIBP at 7158'. PT 5.5" casing to 610, test failed. Had a 90 psi drop in pressure in 10min. test multiple times.

**Pump Dakota Plug #1** from 7158' to 7008'. Cement with Type G, 3.4 bbls (17sx), 1.15 yield, 15.8 ppg. POOH to 5702'. WOC. RIH tag plug #1 TOC: 7042'. 116-ft above CIBP @ 7158'. 164-ft above Dakota top at 7206-ft. RIH to 6250' (200 jts + 22' subs). Load hole with 2 bbls freshwater. PT 5.5" casing to 590, test failed. 90 psi loss in 10 min.

**Pump Gallup Plug #2** from 6250' to 6100'. Cement with Type G, 3.4 bbls (17sx), 1.15 yield, 15.8 ppg. Laid down 7 jts. POOH to 4455'. SDFN.

6/12/2024

SITP- 0 psi. SICP- 0 psi. SIBHP- 0 psi. Open well. RIH tag plug #2 TOC: 6135'. 65-ft above Gallup top at 6200-ft. RIH to 5266' (169 jts in hole). Load well with 3 bbls freshwater. PT 5.5" casing to 600, test failed. 100 psi drop in 10 min.

**Pump Mancos Plug #3** from 5266' to 5116'. Cement with Type G, 3.4 bbls (17sx), 1.15 yield, 15.8 ppg.

POOH to 4113'. WOC. RIH tag plug #3 TOC: 5136'. 80-ft above Mancos formation top at 5216-ft. RIH to 4511' (144 jts + 24' subs). Load hole with 3 bbls freshwater. PT 5.5" casing to 580, test failed. 100 psi loss in 8 min.

**Pump Mesa Verde Plug #4** from 4511' to 4361'. Cement with Type G, 3.4 bbls (17sx), 1.15 yield, 15.8 ppg. Laid down 7 jts of 2.375" tubing. POOH to 3026'. SDFN.

6/13/2024

SITP- 0 psi. SICP- 0 psi. SIBHP- 0 psi. Open well. RIH tag plug #4 TOC: 4376'. 85-ft above Mesa Verde top at 4461'. RIH to 3296' (105 jts + 20' subs). Load hole with 3.5 bbls freshwater. PT 5.5" casing to 630 psi, test good.

**Pump Chacra Plug #5** from 3296' to 3146'. Cement with Type G, 3.4 bbls (17sx), 1.15 yield, 15.8 ppg. RIH to 2829'.

**Pump PC, Fruitland & Kirtland Plug #6** from 2829' to 2435'. Cement with Type G, 10.2 bbls (50sx), 1.15 yield, 15.8 ppg. POOH. Wait on Wireline. RU Wireline, RIH to 2428' (Ojo Alamo). Perf with 4

spf, 3.125" diameter. Load hole. PT 5.5" casing to 1000. Lost 830 psi in 10 min. Unable to get injection rate. Call to BLM, Virgil Lucero, approval received to continue operations. Pump Ojo Alamo Plug #7 from 2435' to 2235'. Cement with Type G, 4.7 bbls (23sx), 1.15 yield, 15.8 ppg. RIH to 1172'. SDFN.

6/14/2024

SITP- 0 psi. SICP- 0 psi. SIBH- 0 psi. Open well.

**Pump Nacimiento Plug #8** from 1172' to 1022'. Cement with Type G, 3.4 bbls (17sx) 1.15 yield, 15.8 ppg. RIH to 607'.

**Pump Surface Plug #9** from 607' to surface. Cement with 86 bbls (75sx), 1.15 yield, 15.8 ppg. Circulate. 3 bbls good cement to surface. Cement 5.5" casing with 2 bbls (10sx) 1.15 yield, 15.8 ppg. NDBOP. Cut off wellhead. Install P&A marker. Top off 8.625" surface casing, 5.5" production casing and cellar with Type G, 3.6 bbls (18sx) 1.15 yield, 15.8 ppg. RDMO AWS rig 880.

GPS Coordinates: Lat 36.150634°N Long -107.123916°W

DJR Operating, LLC  
P&A Marker  
Chacon Amigos #017  
API No: 30-043-21184  
NWSE J-11-22N-03W  
Sandoval County, NM



## As Plugged - Wellbore Schematic

## DJR Operating, LLC

Chacon Amigos 17

API # 30-043-21184

SHL: NW/SE, Unit J, Sec 11, T22N, R3W

BHL: SE/NW, Unit F, Sec 11, T22N, R3W

Sandoval County, NM

GL 7196'  
KB 7212'  
Spud Date 11/19/2014

SURF CSG

Hole size: 12.25"  
Csg Size: 8.625"  
Wt: 24#  
Grade: J-55  
ID: 8.097"  
Depth: 551'  
Csg cap ft<sup>3</sup>: 0.3576  
TOC: Surf

FORMATION TOPS, (MD)

|                 |         |
|-----------------|---------|
| San Jose        | Surface |
| Nacimiento      | 1122'   |
| Ojo Alamo       | 2378'   |
| Kirtland        | 2515'   |
| Fruitland       | 2646'   |
| Pictured Cliffs | 2779'   |
| Lewis           | 2872'   |
| Chacra          | 3246'   |
| Mesa Verde      | 4461'   |
| Mancos          | 5216'   |
| Gallup          | 6200'   |
| Dakota          | 7206'   |

PROD CSG

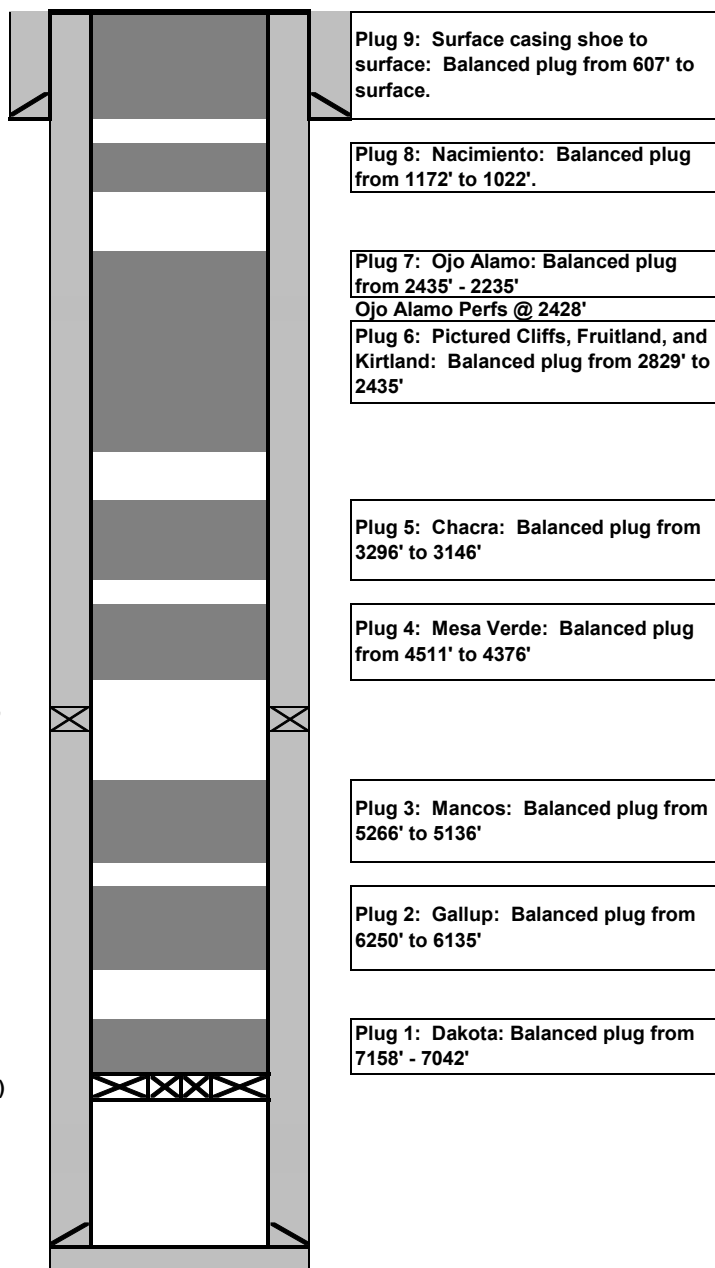
Hole size: 7.875"  
Csg Size: 5.5"  
Wt: 17#  
Grade: J-55  
ID: 4.892"  
Depth: 7835'  
Csg cap ft<sup>3</sup>: 0.1305  
Csg/Csg Ann ft<sup>3</sup>: 0.1926  
Csg/OH cap ft<sup>3</sup>: 0.1733  
TOC: Stg 1 Circ cmt to surface  
TOC: Stg 2 Circ cmt to surface

DV Tool at 4802'  
TOC at DV Tool

CIBP @ 7158' MD Tag Depth (6.11.2024)

Perfs 7244-77'  
7346-56'

TVD 7447'  
PBSD (MD) 7792'  
MD 7850'







# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

## Memorandum

To: Robert Switzer, Environmental Protection Specialist  
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer  
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

  
Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 357301

CONDITIONS

|   |  |
|---|--|
| Operator:<br>DJR OPERATING, LLC<br>200 Energy Court<br>Farmington, NM 87401 | OGRID:<br>371838                               |
|   | Action Number:<br>357301                       |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition                                 | Condition Date |
|------------|---|----------------|
| mkuehling  | approved for record -well plugged 6/14/24 | 7/5/2024       |