

Well Name: INDIAN

Well Location: T30N / R16W / SEC 2 / NESE / 36.841995 / -108.485733

County or Parish/State: SAN JUAN / NM

Well Number: 3

Type of Well: OIL WELL

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: N00C14205342

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004521595

Operator: SITTA R E

Subsequent Report

Sundry ID: 2799597

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/09/2024

Time Sundry Submitted: 02:16

Date Operation Actually Began: 06/24/2024

Actual Procedure: Work completed on June 27, 2024. See attached detail report, including after work wellbore schematic and pictures of the marker. Aztec Well Servicing Co. completed the work as the contractor for New Mexico Oil Conservation Division. The Bureau of Land Management Farmington Field Office and the Federal Indian Minerals Office requested the work to be completed.

SR Attachments

Actual Procedure

Indian_3_Final_Job_Report_20240709141546.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2024

Signature: Kenneth Rennick



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOMER: NEW MEXICO OGD DATE: June 26, 2024 API Number: 30-045-21595 TYPE OF JOB: P & A
LEASE & WELL NAME: INDIAN #003 LOCATION: Sec.02,T30N,R16W SERVICE SUP: DEAN MESTAS
SERVICE CONTRACTOR: 880/CT2 OPERATOR: AZTEC WELL SERVICE COUNTY: SAN JUAN STATE: NEW MEXICO

Table with columns: MATERIALS FURNISHED, TYPE OF PLUGS, LIST CSG. HARDWARE, SQUEEZE MANIFOLD, TOP OF EACH FLUID, PHYSICAL SLURRY PROPERTIES (SLURRY WEIGHT, SLURRY YIELD, WATER REQ., PUMP TIME, SLURRY, MIX WATER)

Table with columns: PRE-FLUSH - FRESH WATER, Plug 2: Pumped 29.6bbbls cmnt slurry ((126sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk)) 3.0bbbls out BH, 3.0bbbls out csg., Top off & Cellar: Pumped 6.2bbbls cement slurry ((30sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk))

Table with columns: AVAILABLE MIX WATER: 400.0 BBLs, AVAILABLE DISPLACEMENT WATER: 380.0 BBLs, TOTAL MIX WATER: 22.2

Table with columns: HOLE (SIZE, % EXCESS, DEPTH), TBG.-CSG.-D.P. (SIZE, WEIGHT, TYPE, DEPTH), COLLAR DEPTHS (SHOE, FLOAT, STAGE), LAST CASING (SIZE, WEIGHT, TYPE, DEPTH), BRAND & TYPE, DEPTH, TOP CONNECTION (SIZE, THREAD), WELLBORE FLUID (TYPE, WEIGHT), PRODUCED WATER (WEIGHT)

Table with columns: CALCULATED DISPLACEMENT VOLUME; BBL, CAL. PSI, CAL. MAX PSI, OP. MAX, MAX TBG. PSI, MAX CASING PSI, DISPLACEMENT FLUID (TYPE, WEIGHT), WATER (SOURCE)

Table with columns: EXPLANATION: TROUBLE SETTING TOOL, RUNNING CASING, ETC., PRIOR TO CEMENTING; PUMP DETAILS (TIME, PRESSURE, RATE, BBL FLUID, FLUID); DAILY SUMMARY (SAFETY MEETING, TEST LINES, CIRCULATED THE WELL)

Main log table with columns: TIME, PRESSURE, RATE, BBL FLUID, FLUID, and detailed description of operations (e.g., Travel to location, Pre-Start Inspection, Check PSI on Well, TOOH w/ tubing & LD tag sub, RIH w/ perf gun, etc.)

Summary table with columns: BUMPED PLUG, PSI TO BUMP, TEST FLOAT EQUIPMENT, TOTAL BBL, BBL CMT. RETURNS/ REVERSED, PSI LEFT ON CSG., SPOT TOP CEMENT, AZTEC WELL SERVICING CO REP., DEAN MESTAS, CUSTOMER REP.: ANTHONY BUNNY, CUSTOMER REP. SIGNATURE



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOMER:	NEW MEXICO OCD	DATE:	June 27, 2024	API Number:	30-045-21595	TYPE OF JOB:	P & A
LEASE & WELL NAME:	INDIAN #003	LOCATION:	Sec.02,T30N,R16W	SERVICE SUP:	DEAN MESTAS		
SERVICE CONTRACTOR:	880/CT2	OPERATOR:	AZTEC WELL SERVICE	COUNTY:	SAN JUAN	STATE:	NEW MEXICO

MATERIALS FURNISHED:	TYPE OF PLUGS:	LIST CSG. HARDWARE:	SQUEEZE MANIFOLD:	TOP OF EACH FLUID:	PHYSICAL SLURRY PROPERTIES:					
	TOP				SLURRY WEIGHT: Lb/gal	SLURRY YIELD: Cuft/sk	WATER REQ.: Gals/sk	PUMP TIME: hr:mm	SLURRY: bbls	MIX WATER: bbls
	BOTTOM									

PRE-FLUSH - FRESH WATER										
Top off & Cellar: Pumped 6.6bbls cement slurry ((32sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk))				Surface	15.80	1.15	5.00		6.6	3.8

AVAILABLE MIX WATER:	400.0 BBLs	AVAILABLE DISPLACEMENT WATER:	380.0 BBLs	TOTAL MIX WATER:	3.8								
HOLE		TBG.-CSG.-D.P.				COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SHOE	FLOAT	STAGE
11	100%	100'	8 5/8	24.00	K-55	100'					-	-	-

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF DEPTHS				TOP CONNECTION		WELLBORE FLUID	
SIZE	WEIGHT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BOTTOM	SIZE	THREAD	TYPE		WEIGHT		
4 1/2	11.60	K-55	1806'				1548'	1654'			PRODUCED WATER		8.40		
CALCULATED DISPLACEMENT VOLUME; BBL				CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG. PSI		MAX CASING PSI		DISPLACEMENT FLUID		WATER		
TUBING	CASING	CASING	TOTAL	BUMP PLUG	TO REVERSE	SQ. PSI	RATED	OPER	RATED	OPER	TYPE	WEIGHT	SOURCE		
								650		650	FRESH WATER	8.33	CITY WATER		

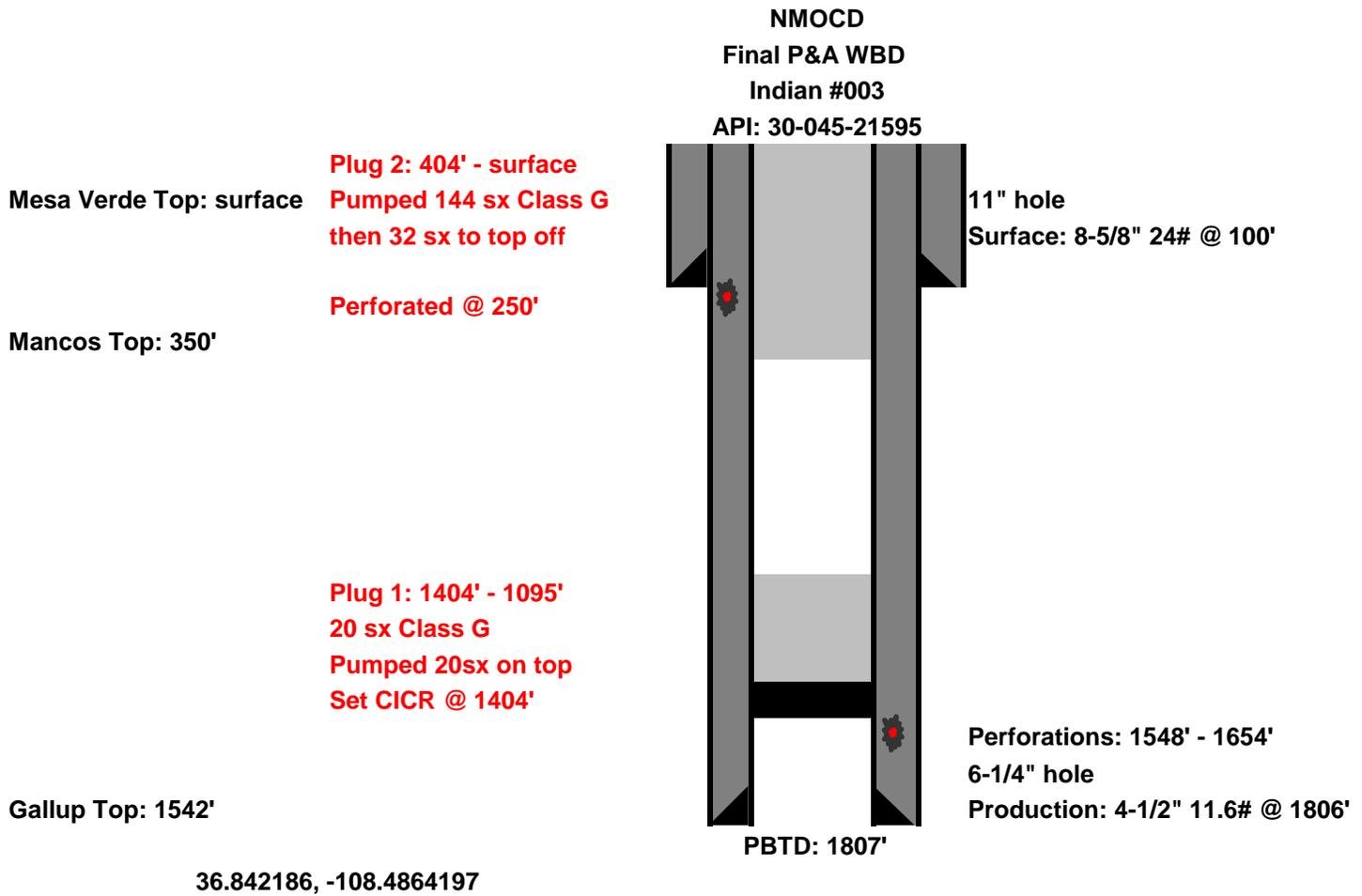
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CASING, ETC., PRIOR TO CEMENTING:

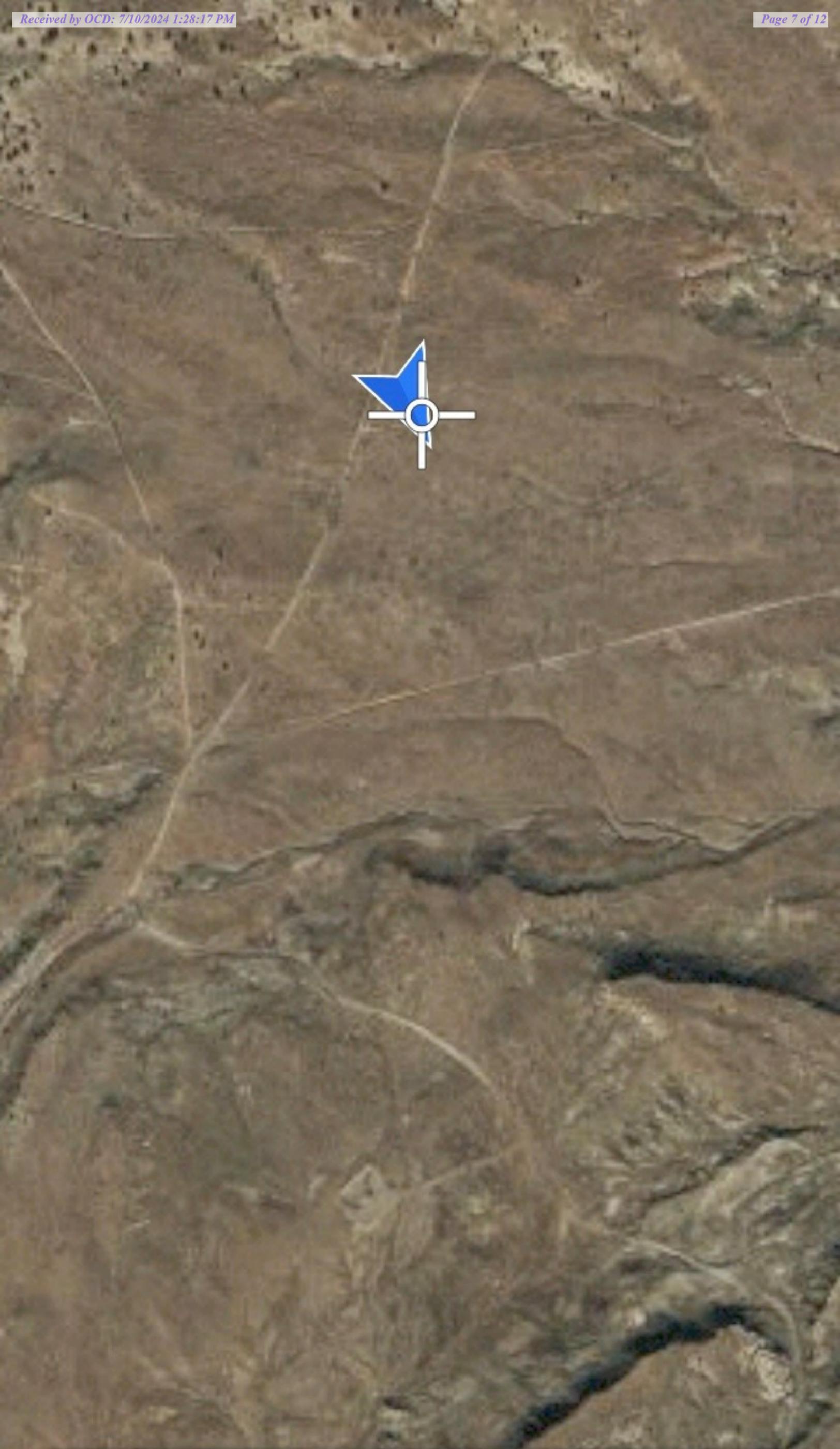
PUMP DETAILS:						DAILY SUMMARY:							
TIME	PRESSURE - PSI		RATE	BBL FLUID	FLUID	SAFETY MEETING:		CREW	CO. REP.				
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:		PSI					
						CIRCULATED THE WELL:		RIG PUMP	CMT PUMP				

5:30	-	-	-	-	-	Travel to location						
7:00	-	-	-	-	-	Pre-Start Inspection, Service & Start equipment						
7:15	-	0/0	-	-	-	Check PSI on Well: Csg = 0psi; BH = 0psi.						
7:45	-	-	-	-	-	MIRU welder						
-	-	-	-	-	-	Cutoff wellhead...tagged cement inside casing at 24'; tagged cement inside braidenhead at 15'...prepare to install dryhole marker						
-	-	-	-	-	-	Welded and installed dryhole marker...witnessed and approved by BLM and NMOCD onsite reps.						
-	25	0	1.00	6.60	CEMENT	Pumped 6.6bbls cement slurry ((32sx; 15.8ppg, 1.15cuft/ft, 5.0gals/sk)) to top off casings and fill in cellar						
-	-	-	-	-	-	SD...good cement at surface...witnessed by both BLM and NMOCD onsite reps.						
9:30	-	-	-	-	-	Rig down all equipment and clean location...wash cement equipment...preppare to move to the AWS yard.						
12:00	-	-	-	-	-	END OF WELL...equipment released.						

BUMPED PLUG:	PSI TO BUMP PLUG:	TEST FLOAT EQUIPMENT:	TOTAL BBL PUMPED:	BBL CMT. RETURNS/ REVERSED:	PSI LEFT ON CSG.:	SPOT TOP CEMENT:	AZTEC WELL SERVICING CO REP.:	DEAN MESTAS
			6.6	0.0	0	Surface	CUSTOMER REP.:	ANTHONY BUNNY
							CUSTOMER REP. SIGNATURE:	

CUSTOMER AUTHORIZING AGENT





36.84218°N, 108.48642°W



Map



Waypoints



Tracks









District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 362819

CONDITIONS

Operator: AZTEC WELL SERVICING CO 300 Legion Road Aztec, NM 87410	OGRID: 191362
	Action Number: 362819
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/12/2024