Sundry Print Report

Page 1 of 4

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ROSA UNIT Well Location: T31N / R5W / SEC 33 /

NWSW / 36.856045 / -107.373405

County or Parish/State: RIO

ARRIBA / NM

Well Number: 752H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF078773 **Unit or CA Name:** Unit or CA Number: NMNM078407E

US Well Number: 3003931460 Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2797291

Type of Submission: Subsequent Report Type of Action: Drilling Operations

Date Sundry Submitted: 06/26/2024 Time Sundry Submitted: 08:59

Date Operation Actually Began: 06/12/2024

Actual Procedure: 6/12/2024 - Skid rig from Rosa Unit 754H to Rosa Unit 752H. Spud 26" hole @ 19:30hrs on 6/12/24. Drill f/surface t/150'. 6/13/2024 - Circulate hole clean. Cont to drill f/150' t/347' (TD). Circulate. Perform short trip. Circulate. Drop Gyro tool. TOOH. RIH w/9jts of 20", 94.0#, J-55, BTC csg set @ 348' w/FC @ 309'. 6/14/2024 - RU cmt tools. Pump cmt w/757sx (155bbls, 871cuft) Premium Class G Tail cmt @ 15.8ppg, 1.15yld. Displaced w/107bbls. Bump plug @ 150psi. Circ 55bbls of cmt to surface. RD. Rig Release to Rosa Unit 750H. Pressure test will be included on the next sundry.

SR Attachments

PActual Procedure

3160_005_Rosa_Unit_752H_Spud_Subsequent_Report_20240612_20240626085802.pdf

Received by OCD: Wankand & & BASSANTM

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County or Parish/State: RIO ARRIBA / NM

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Page 2 of 4

Lease Number: NMSF078773

Unit or CA Name:

Unit or CA Number: NMNM078407E

US Well Number: 3003931460

Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUN 26, 2024 08:59 AM Operator Electronic Signature: ETTA TRUJILLO

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 06/26/2024 Disposition: Accepted

Signature: Matthew Kade

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Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2025

· .	Lease Serial No.	
	NIM (CEOTOTT)	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	ibe Name	
1. Type of Well Git Well Gas Well Other	6. If Indian, Allottee or Tribe Name	
Oil Well X Gas Well Other S. Well Name and No. ROSA UNIT 752H	nt, Name and/or No.	
2. Name of Operators LOGOS OPERATING, LLC 3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, Sta RIO ARRIBA CO 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		
3a. Address 2010 AFTON PLACE FARMINGTON, MM 87401 4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) UNIT E SEC 33 T31N 5W 2611' FND 950' FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UNIT E SEC 33 T31N 5W 2611 FNL 950 FWL 11. Country or Parish, Star RIO ARRIBA CO 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Hydraulic Fracturing Reclamation Subsequent Report Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work the proposal is to deepen directionally or recomplete be Bond No. on file with BLM/BIA. Required subsequent reports must be the Bond No. on file with BLM/BIA. Required subsequent reports must completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent reports must completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the ready for final inspection. 6/12/2024 - Skid rig from Rosa Unit 754H to Rosa Unit 752H. Spud 26" hole @ 19:30hrs on 6/12/24. Drill f/surface t/1 6/13/2024 - Circulate hole clean. Cont to drill f/150' t/347' (TD). Circulate. Perform short trip. Circulate. Drop Gyro too 94.0#, J-55, BTC csg set @ 348' w/FC @ 309'. 6/14/2024 - RU cmt tools. Pump cmt w/757sx (155bbls, 871cuft) Premium Class G Tail cmt @ 15.8ppg, 1.15yld. Displ 150psi. Circ 55bbls of cmt to surface. RD. Rig Release to Rosa Unit 750H.		
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	te	
TYPE OF SUBMISSION Acidize	UNTY, NEW MEXICO	
Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Hydraulic Fracturing Reclamation Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon	. DATA	
Alter Casing Hydraulic Fracturing Reclamation X Subsequent Report		
Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice	Water Shut-Off Well Integrity	
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	1. TOOH. RIH w/9jts of 20",	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		
ETTA TRUJILLO Title REGULATORY SPECIALIST II		
Signature Cta Trujillo Date 6/25/2024		
THE SPACE FOR FEDERAL OR STATE OFICE USE		
Approved by		
Title Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 357693

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	357693
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	PT details for the surface casing must be submitted on the next drilling sundry.	7/16/2024