

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUMPHREYS
8. Well Number #001
9. OGRID Number 329326
10. Pool name or Wildcat [33820] JALMAT; TAN-YATES-7 RVRS (OIL)

4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>25S</u> Range <u>36E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3014'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed:

MIRU WO Rig, POOH w/ rods and tubing. PU 5-1/2" CIBP and set CIBP @ approx. 3160' and cap with 35' of cement on top of plug. Fill casing with packer fluid/treated water and pressure test well to 500 psi (recorded on chart) for 30 minutes. We request this TA period for this well be granted for 2 years upon successful test to evaluate further wellbore potential upon unitization.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

EST: 08/21/2024

Rig Release Date:

EST: 8/23/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 5/02/2024

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/18/24
Conditions of Approval (i)

Well Name: Humphreys #001 API: 30-025-09815 Lease Type: Private
 Location: 330' FSL & 2310' FWL T-R-Sec-Spot-Lot: 25S-36E-25-N Lease No: _____
 Formation(s): JALMAT; TAN-YATES-7 RVRS County/State: Lea, NM

CURRENTSurface Csg

Size: 10-3/4"
 Wt.&Thrd: 35#
 Grade: _____
 Set @: 405'
 Sxs cmt: 150 sx
 Circ: _____
 TOC: Unknown
 Hole Size: 13"

KB: _____

DF: _____

GL: 3014'Spud Date: 2/18/1945Compl. Date: 4/7/1945History - Highlights05/1996: Clean out to 3255', acidized openhole and RTP.11/2002: TA'd well (set CIBP @ 3125' and capped with 35' cement).04/2013: Drilled out CIBP @ 3,080'. Drilled to 3218' and ran 2-3/8" tubing, pump, and rods, RTP.05/2016: Returned well to production, EOT @ 3235'Intermediate Csg

Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3113'
 Sxs cmt: 250 sx
 Circ: _____
 TOC: Unknown
 Hole Size: 8"

TANSIL (Top @ 2595')YATES (Top @ 2760')Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15#
 Grade: _____
 Set @: 3155'
 Sxs Cmt: 50
 Circ: _____
 TOC: 2310' (CBL)
 Hole Size: 6-3/4"

Acidized OH section 3155-3255' w/ 3000 gals 15% NEFE HCL acid - **May 1996**Open Hole

Size: 4-3/4"
 Down to: 3155 - 3255'

PBSD 3255'

TD 3255'

EOT @ 3235'

Tubulars - Capacities and Performance

Tubing Details: 2-3/8" J-55 tbg, SN, 4' perforated sub, MABP; EOT @ 3235'

Rod Details: unknown

Well Name: **Humphreys #001** API: **30-025-09815** Lease Type: **Private**
 Location: **330' FSL & 2310' FWL** T-R-Sec-Spot-Lot: **25S-36E-25-N** Lease No: _____
 Formation(s): **JALMAT; TAN-YATES-7 RVRS** County/State: **Lea, NM**

PROPOSEDSurface Csg

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 Wt.&Thrd: 35#
 Grade: _____
 Set @: 405'
 Sxs cmt: 150 sx
 Circ: _____
 TOC: Unknown
 Hole Size: 13"

KB: _____

DF: _____

GL: 3014'Spud Date: 2/18/1945Compl. Date: 4/7/1945History - Highlights**05/1996:** Clean out to 3255', acidized openhole and RTP.**11/2002:** TA'd well (set CIBP @ 3125' and capped with 35' cement).**04/2013:** Drilled out CIBP @ 3,080'. Drilled to 3218' and ran 2-3/8" tubing, pump, and rods, RTP.**05/2016:** Returned well to production, EOT @ 3235'

Proposed: MIRU WO Rig, POOH w/ rods and tubing. PU 5-1/2" CIBP and set CIBP @ approx. 3160' and cap with 35' of cement on top of plug. Fill casing with packer fluid/treated water and pressure test well to 500 psi (recorded on chart) for 30 minutes. We request this TA period for this well be granted for 2 years upon successful test to evaluate further wellbore potential upon unitization.

Intermediate Csg

Size: 7"
 Wt.&Thrd: 20#
 Grade: _____
 Set @: 3113'
 Sxs cmt: 250 sx
 Circ: _____
 TOC: Unknown
 Hole Size: 8"

TANSIL (Top @ 2595')YATES (Top @ 2760')Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15#
 Grade: _____
 Set @: 3155'
 Sxs Cmt: 50
 Circ: _____
 TOC: 2310' (CBL)
 Hole Size: 6-3/4"

Install CIBP @ 3160'**Acidized OH section 3155-3255' w/ 3000 gals 15% NEFE HCL acid - May 1996**Open Hole

Size: 4-3/4"
 Down to: 3155 - 3255'

PBTD 3255'
 TD 3255'

EOT @ 3235'

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Tubing Details: 2-3/8" J-55 tbg, SN, 4' perforated sub, MABP; EOT @ 3235'

Rod Details: unknown

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Santa Fe, NM 87505

CONDITIONS

Action 340163

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 340163
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA test MIT/BHT	7/18/2024