## Received by Opt D: 15/10/2024 Biss apprays required NMOCD 7/18/24 KF

Form 3160-5 (June 2019)		UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM118723		
Do not	use this f		ORTS ON WELLS to drill or to re-enter an .PD) for such proposals.		6. If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Vil Well	Gas V	Vell Other			8. Well Name and No. SD WE 15 FED P9/6H	
2. Name of Operator CH	EVRON USA	INCORPORATED			9. API Well No. 3002543641	
3a. Address P O BOX 1635, HOUSTON, TX 77251			3b. Phone No. <i>(include area code)</i> (661) 654-7256		10. Field and Pool or Exploratory Area JENNINGS/UPPER BN SPR SHALE	
4. Location of Well (Foot SEC 15/T26S/R32E/N		R.,M., or Survey Description)	)		11. Country or Parish, State LEA/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE O	DF NOTI	ICE, REPORT OR OTHER DATA	
TYPE OF SUBMI	SSION		TYPE	OF AC	TION	
Votice of Intent		Acidize	Deepen [ Hydraulic Fracturing ]	_	luction (Start/Resume) Water Shut-Off lamation Well Integrity	
Subsequent Report		Casing Repair	New Construction     Plug and Abandon		pomplete Other porarily Abandon	
Final Abandonmer	nt Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to deep the Bond under which completion of the inv	pen directiona n the work wil olved operation ndonment No	Ily or recomplete horizontal be perfonned or provide thors. If the operation results in	ly, give subsurface locations and mea e Bond No. on file with BLM/BIA. R n a multiple completion or recomplet	asured an Required tion in a	late of any proposed work and approximate duration thereof. If nd true vertical depths of all pertinent markers and zones. Attach I subsequent reports must be filed within 30 days following new interval, a Form 3160-4 must be filed once testing has been we been completed and the operator has detennined that the site	

CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELLL. THIS WELLBORE IS BEING PROPOSED DFOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING THE PRODUCTION OF HYDROCARBONS THE TA OF THIS WELLBORE ALLOWS FURTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVES WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE EMERGES OR PROGESS TO PLUG AND ABANDONMENT.

PROCEDURE TO TA- RIG UP , KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT TOP PERFS IS 9,260'. RUN IN AND SET CIBP AT 9,160., DUMP BAIL 35' OF CLASS H CEMENT, CIRCULATE WELLBORE CLEAN WITH BRINE WATER MIXED WITH BIOCIDE, TEST TO 500#'S, NIPPLE UP WELLHEAD AND RIG DOWN WELLBORE DIAGRAM IS ATTACHED. THIS REPLACES ID # 2759050

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)   CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Permitting Special	list	
(Electronic Submission)	Date	05/07/2024	
THE SPACE FOR FEDE	RAL OR STATE O	OFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any department or agency of the United S	States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SESE / 12 FSL / 1446 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035506 / LONG: -103.658395 (TVD: 0 feet, MD: 0 feet ) PPP: NWNE / 180 FNL / 1662 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049677 / LONG: -103.659036 (TVD: 8996 feet, MD: 9093 feet ) BHL: NWNE / 180 FNL / 1662 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049677 / LONG: -103.659036 (TVD: 9063 feet, MD: 13943 feet )

Received by MCD: \$10/2024 10:55:27 AM U.S. Department of the Interior		Sundry Print Report
BUREAU OF LAND MANAGEMENT		2072-0100-202
Well Name: SD WE 15 FED P9	Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658395	County or Parish/State: LEA / NM
Well Number: 6H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254364100S1	<b>Operator:</b> CHEVRON USA INCORPORATED	

## Accepted for record only BLM approval required NMOCD 7/18/24 KF

**Notice of Intent** 

Sundry ID: 2788688

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/07/2024

Date proposed operation will begin: 05/07/2024

Type of Action: Temporary Abandonment

Time Sundry Submitted: 12:56

**Procedure Description:** CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELLL. THIS WELLBORE IS BEING PROPOSED DFOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING THE PRODUCTION OF HYDROCARBONS THE TA OF THIS WELLBORE ALLOWS FURTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVES WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE EMERGES OR PROGESS TO PLUG AND ABANDONMENT. PROCEDURE TO TA- RIG UP, KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT TOP PERFS IS 9,260'. RUN IN AND SET CIBP AT 9,160., DUMP BAIL 35' OF CLASS H CEMENT, CIRCULATE WELLBORE CLEAN WITH BRINE WATER MIXED WITH BIOCIDE, TEST TO 500#'S, NIPPLE UP WELLHEAD AND RIG DOWN WELLBORE DIAGRAM IS ATTACHED. THIS REPLACES ID # 2759050

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

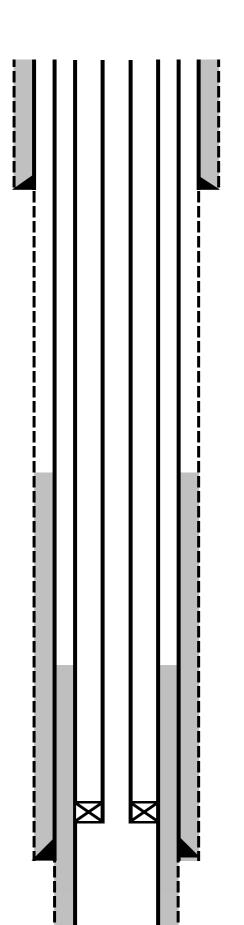
**NOI Attachments** 

**Procedure Description** 

SD\_wE\_15\_FED\_P9\_6h\_TA\_WBD\_20240507125616.pdf

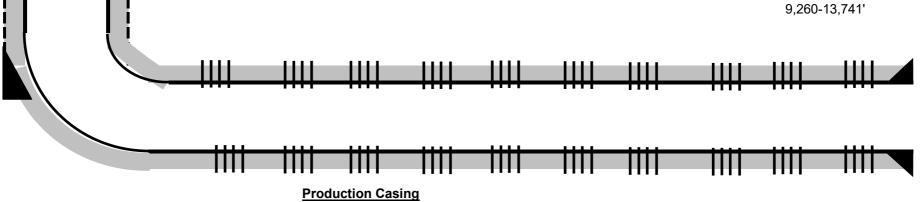
# SD WE 15 FED P9 6H

API#:	30-025-43641	Spud	4/20/2017
Chevno:	PK8756	Complete	10/27/2017
Field:	Jennings	Elevation	3157
County	Lea County, Nm	КВ	33



<u>Surface Casing</u> 13-3/8" 54.5#/ft J-55 Set @ 655'

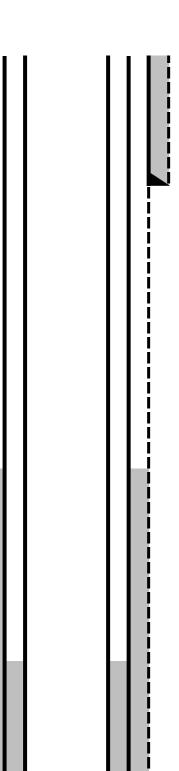
Intermediate Casing: 9-5/8" L-80 40#/ft Set @ 4497'



5-1/2" 20#/ft P-110 Set @ 13,913'

## SD WE 15 FED P9 6H

API#:	30-025-43641	Spud	4/20/2017
Chevno:	PK8756	Complete	10/27/2017
Field:	Jennings	Elevation	3157
County	Lea County, Nm	KB	33



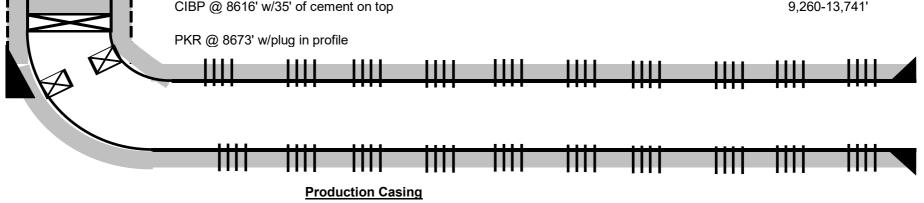
<u>Surface Casing</u> 13-3/8" 54.5#/ft J-55 Set @ 655'

Intermediate Casing:

9-5/8" L-80 40#/ft Set @ 4497'

Well:	SD WE 15 FED P9 6h			
API:	30-025-43641			
	MD	TVD	Inclination Deg	
Top of Curve	8665	8654	17.87	
Bottom of Curve	9464	9061	89.63	
Top Perf	9260	9000.41	80	
original Plug depth (proposed)	8616	8606.61	17	
PKR Depth	8673	8661.76	17	





5-1/2" 20#/ft P-110 Set @ 13,913'

Delement to Incommence 7/10/2024 10.55.20 434

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
4323
Action Number:
342919
Action Type:
[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By		Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24 KF	7/18/2024

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Action 342919