

Well Name: GARTNER GAS COM A	Well Location: T30N / R8W / SEC 27 / SWNE / 36.783676 / -107.660126	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF080597	Unit or CA Name: GARTNER GAS COM A	Unit or CA Number: NMNM83972
US Well Number: 3004527539	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2795249

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 06/13/2024	Time Sundry Submitted: 11:00
Date Operation Actually Began: 05/30/2024	

Actual Procedure: null

SR Attachments

- Actual Procedure
- Gartner_Gas_Com_A_001_TA_Procedure_20240613105955.pdf
 - Gartner_GC_a001_MIT_and_BH_5.30.2024final_info_20240613105945.pdf

SR Conditions of Approval

Specialist Review

Gartner_Gas_Com_A_1_ID_2795249_TA_COAs_MHK_06.14.2024_20240614090244.pdf

Well Name: GARTNER GAS COM A	Well Location: T30N / R8W / SEC 27 / SWNE / 36.783676 / -107.660126	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF080597	Unit or CA Name: GARTNER GAS COM A	Unit or CA Number: NMNM83972
US Well Number: 3004527539	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: JUN 13, 2024 10:59 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 06/14/2024
Signature: Matthew Kade	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 2258 FNL / 1739 FEL / TWSP: 30N / RANGE: 8W / SECTION: 27 / LAT: 36.783676 / LONG: -107.660126 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 2258 FNL / 1739 FEL / TWSP: 30N / SECTION: / LAT: 36.783676 / LONG: 107.660126 (TVD: 0 feet, MD: 0 feet)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



June 14, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2795249 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF 080597
Agreement:	NMNM 83972
Well(s):	Gartner Gas Com A 1, API # 30-045-27539
Location:	SWNE Sec 27 T30N R8W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until May 30, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before May 30, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Procedure - Temporary Abandonment

Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539
CC # 1000116988-001
AFE # 240203
\$26,775

Well Prep:

MIRU service unit.

Pull 2-3/8" tubing and TIH 5-1/2" casing scraper to 2760'.

RIH and set 5-1/2" bridge plug at 2750'.

Fill casing with 2% KCl w/Packer Fluid additive supplied by Western Chemical.

Pressure test casing to 500 psi for 30 min with rig pump. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

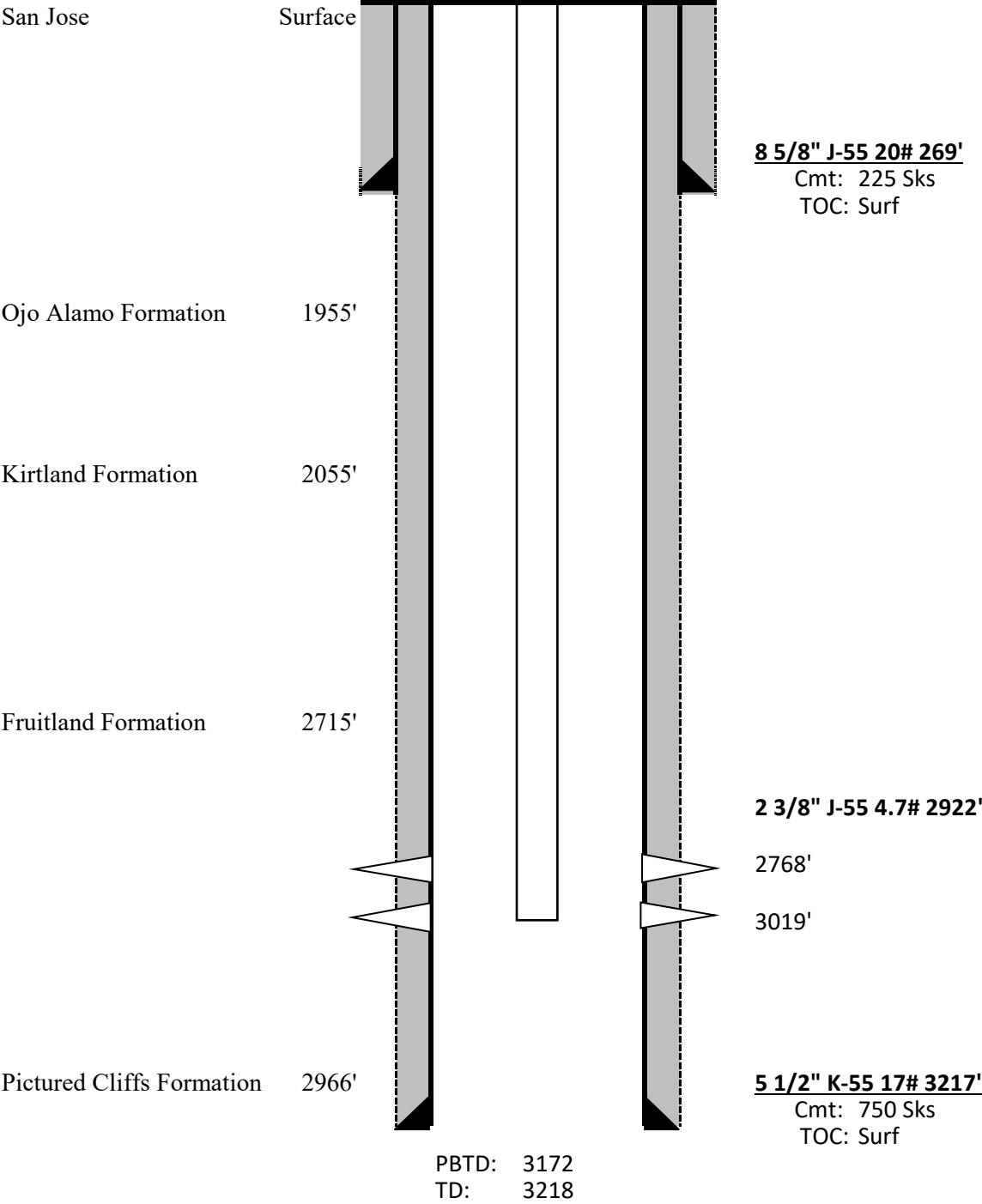
Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

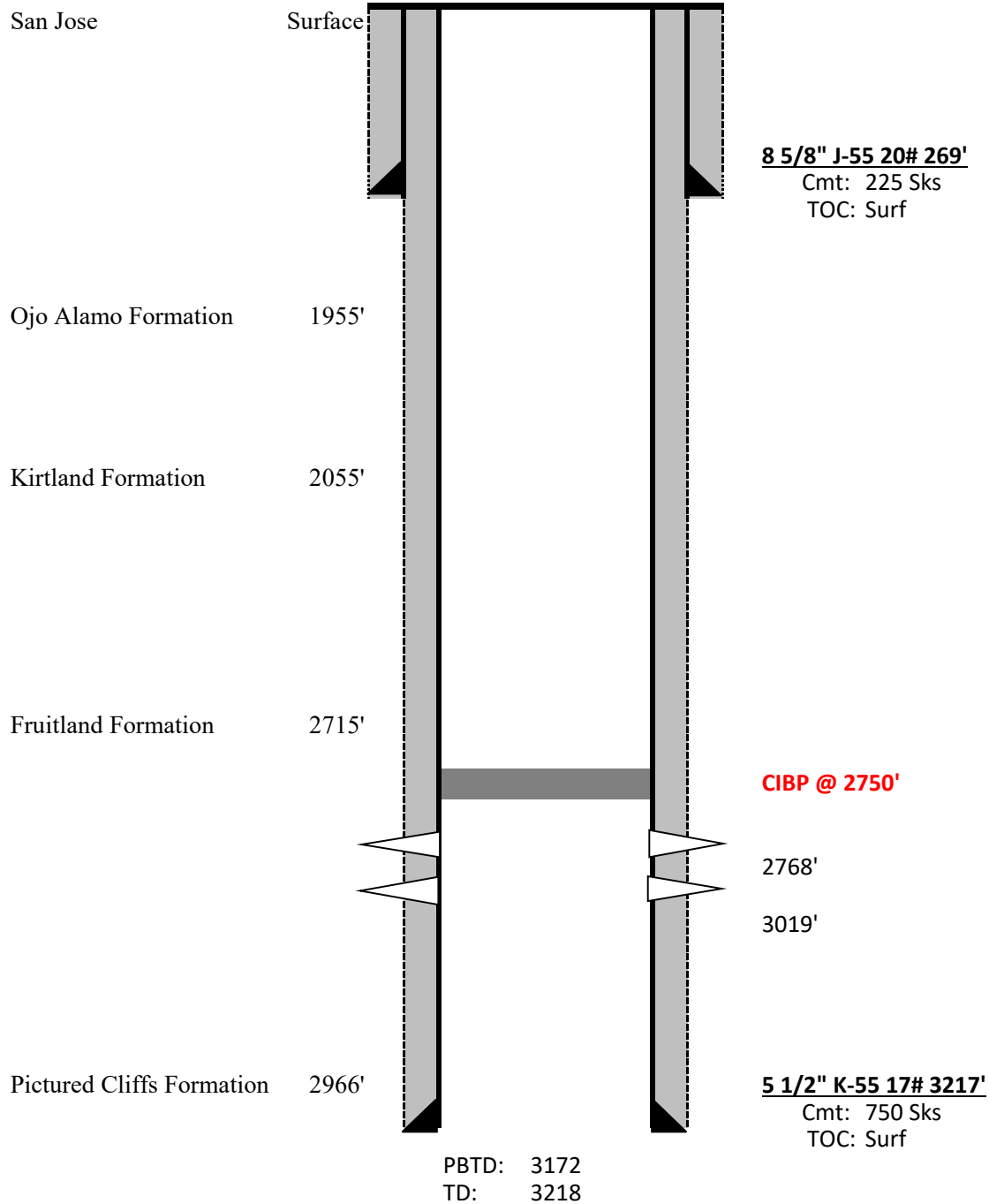
After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status. If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

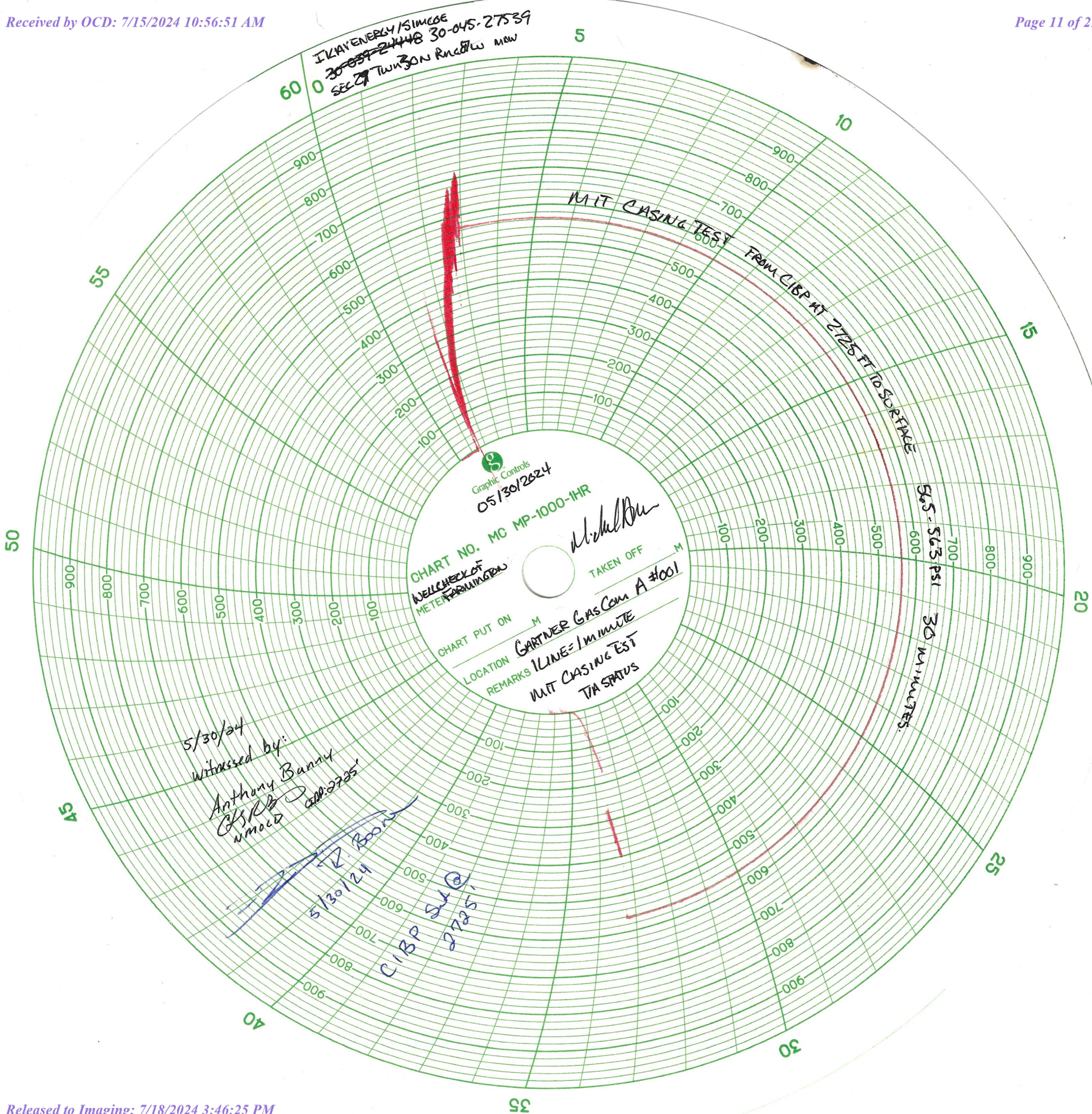
If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.

Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539



Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 5/30/24 Operator Simcoe LLC API # 30-0 45-~~37~~-27539

Property Name Gartner Gas Com A Well # 1 Location: Unit G Sec 27 Twn 30N Rge 09W

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. /
Int. Casing Pres. /

Tbg. SI Pres. /
Tbg. Inj. Pres. /

Max. Inj. Pres. 565

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: onsite for MIT witness. Pressured up to 565 psi. Pressure held @ 563 psi for 30 minutes. Pressured down to 0 psi for 1 minute. Test

CIBP: 2725' 5/23/24 5.5"

Last Cal: 4/2/24

1000 psi 1 hr chart / 1000 psi spring

By R. Boone
(Operator Representative)

Witness

(NMOCD)

Drilling Supervisor
(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 5/30/24 Operator Simcoe LLC API #30-0 45-27539

Property Name Gartner Gas Com Well No. A-1 Location: Unit G Section 27 Township 30N Range 8W

Well Status(Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				FLOW CHARACTERISTICS	
	Bradenhead		INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg	
5 min	0		0			Steady Flow
10 min	0		0			Surges
15 min	0		0			Down to Nothing
20 min						Nothing <u>X</u>
25 min						Gas
30 min						Gas & Water
						Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

Onsite to witness BHT. 0 psi on initial Reading, Nothing when opened.
Nothing during the 15 minutes testing, Nothing after 5 minute shut-in.

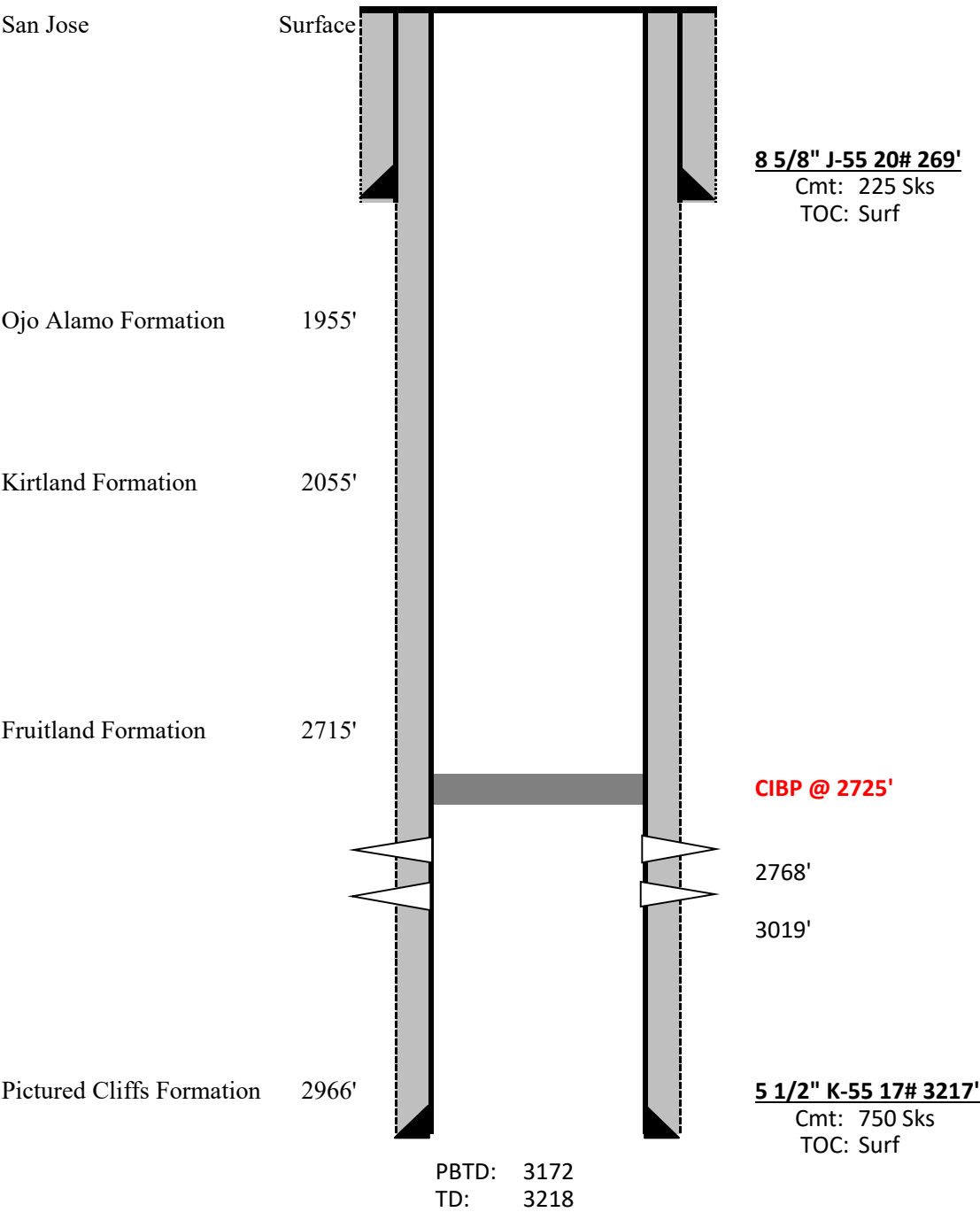
By R. Boon

Witness [Signature]

Drilling Supervisor
(Position)

E-mail address richard.boon@1KAenergy.com.

Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539



Submit Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27539
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-080597
7. Lease Name or Unit Agreement Name Gartner Gas Com A
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>G</u> : <u>2,250</u> feet from the <u>North</u> line and <u>1,960</u> feet from the <u>East</u> line Section <u>27</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,186', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporary Abandonment <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/24 – 5/28/24

MOB SERVICE UNIT/EQUIPMENT AND RU SAME, PULL PLUNGER AND BHPS WITH SLICKLINE UNIT. RU BOP AND PULL PRODUCTION TUBING AND TIH WITH 5-1/2" CASING SCRAPER TO 2760'. RIH TO SET 5-1/2" CIBP @ 2725'. LOAD WELL W/63 BBLS 2% KCL W/BIOCIDE AND CORROSION INHIBITOR. PRESSURE TEST CASING TO 560 PSI, TEST GOOD. RDMO SERVICE UNIT.

5/30/24

MIRU TEST UNIT. SICP @ 0 PSI, SIBHP @ 0 PSI. TEST BRADENHEAD, TEST GOOD. PRESS TEST PU LINES TO 800 PSI. TOP OFF CASING AND PERFORM MIT @ 565 PSI FOR 30 MIN. TEST GOOD. RELEASE PRESS AND RDMO TEST UNIT. MIT AND BRADENHEAD TEST WITNESSED BY NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 7/15/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

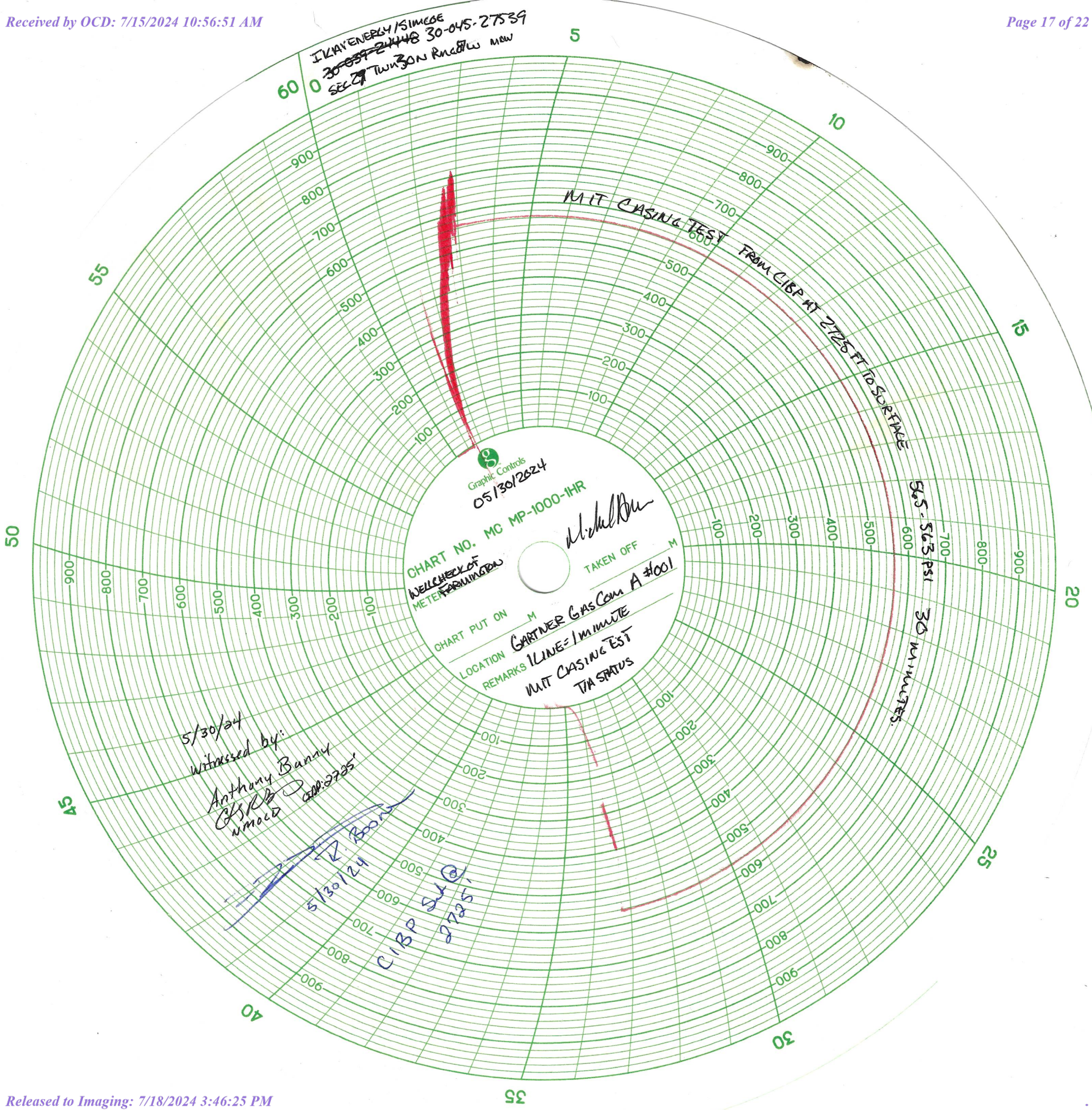
GARTNER GC A 001 Subsequent Report

5/22/24 – 5/28/24

MOB SERVICE UNIT/EQUIPMENT AND RU SAME, PULL PLUNGER AND BHPS WITH SLICKLINE UNIT. RU BOP AND PULL PRODUCTION TUBING AND TIH WITH 5-1/2" CASING SCRAPER TO 2760'. RIH TO SET 5-1/2" CIBP @ 2725'. LOAD WELL W/63 BBLS 2% KCL W/BIOCIDE AND CORROSION INHIBITOR. PRESSURE TEST CASING TO 560 PSI, TEST GOOD. RDMO SERVICE UNIT.

5/30/24

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 5/30/24 Operator Simcoe LLC API # 30-0 45-~~33~~-27539

Property Name Gartner Gas Com A Well # 1 Location: Unit G Sec 27 Twn 30N Rge 09W

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. /
Int. Casing Pres. /

Tbg. SI Pres. /
Tbg. Inj. Pres. /

Max. Inj. Pres. 565

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: onsite for MIT witness. Pressured up to 565 psi. Pressure held @ 563 psi for 30 minutes. Pressured down to 0 psi for 1 minute. Test

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1000 psi 1 hr chart / 1000 psi spring

By R. Boone
(Operator Representative)

Witness

(NMOCD)

Drilling Supervisor
(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 5/30/24 Operator Simcoe LLC API #30-0 45-27539

Property Name Gartner Gas Com Well No. A-1 Location: Unit G Section 27 Township 30N Range 8W

Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing	X	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

Onsite to witness BHT. 0 psi on initial Reading, Nothing when opened.
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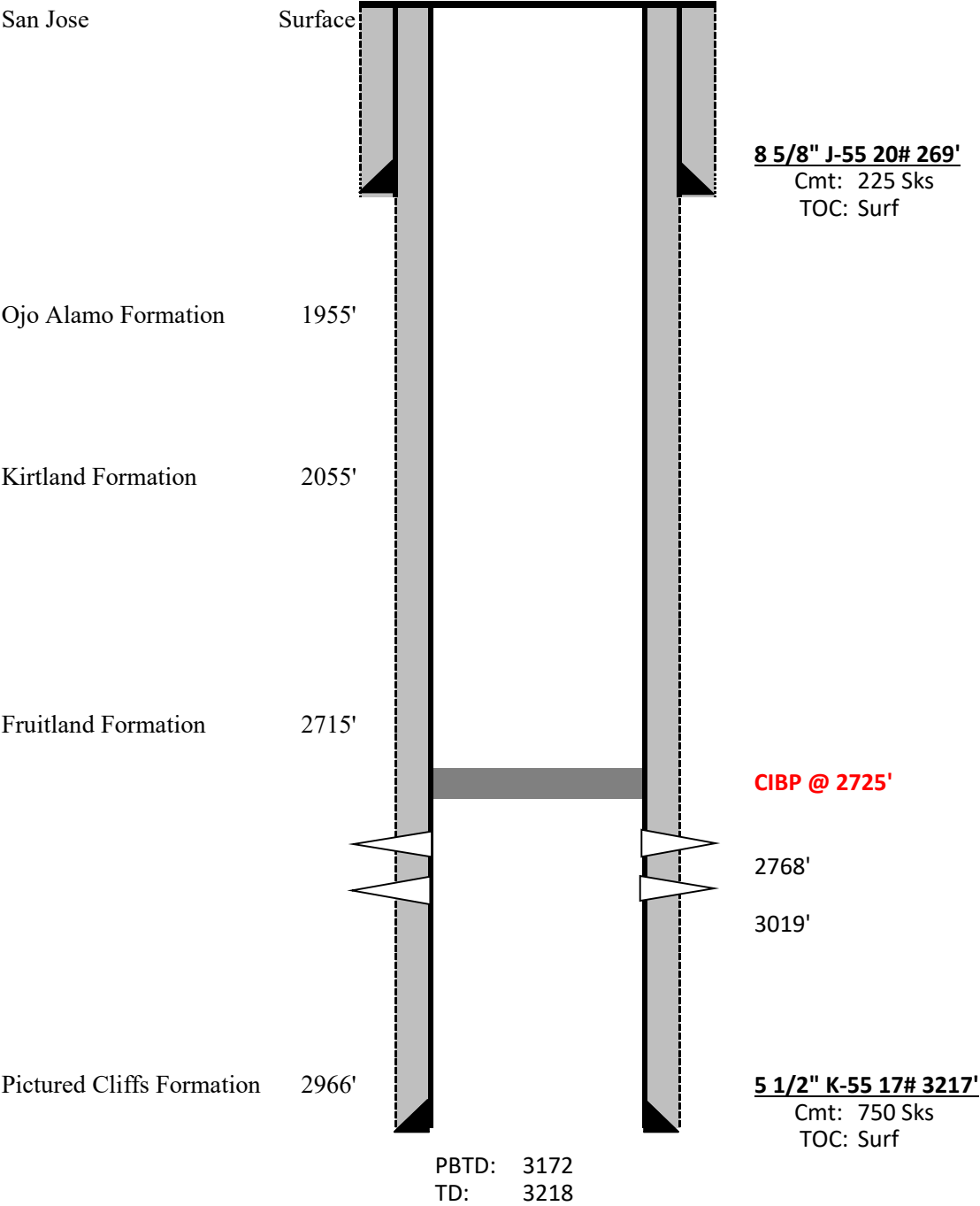
By R. Boon

Witness [Signature]

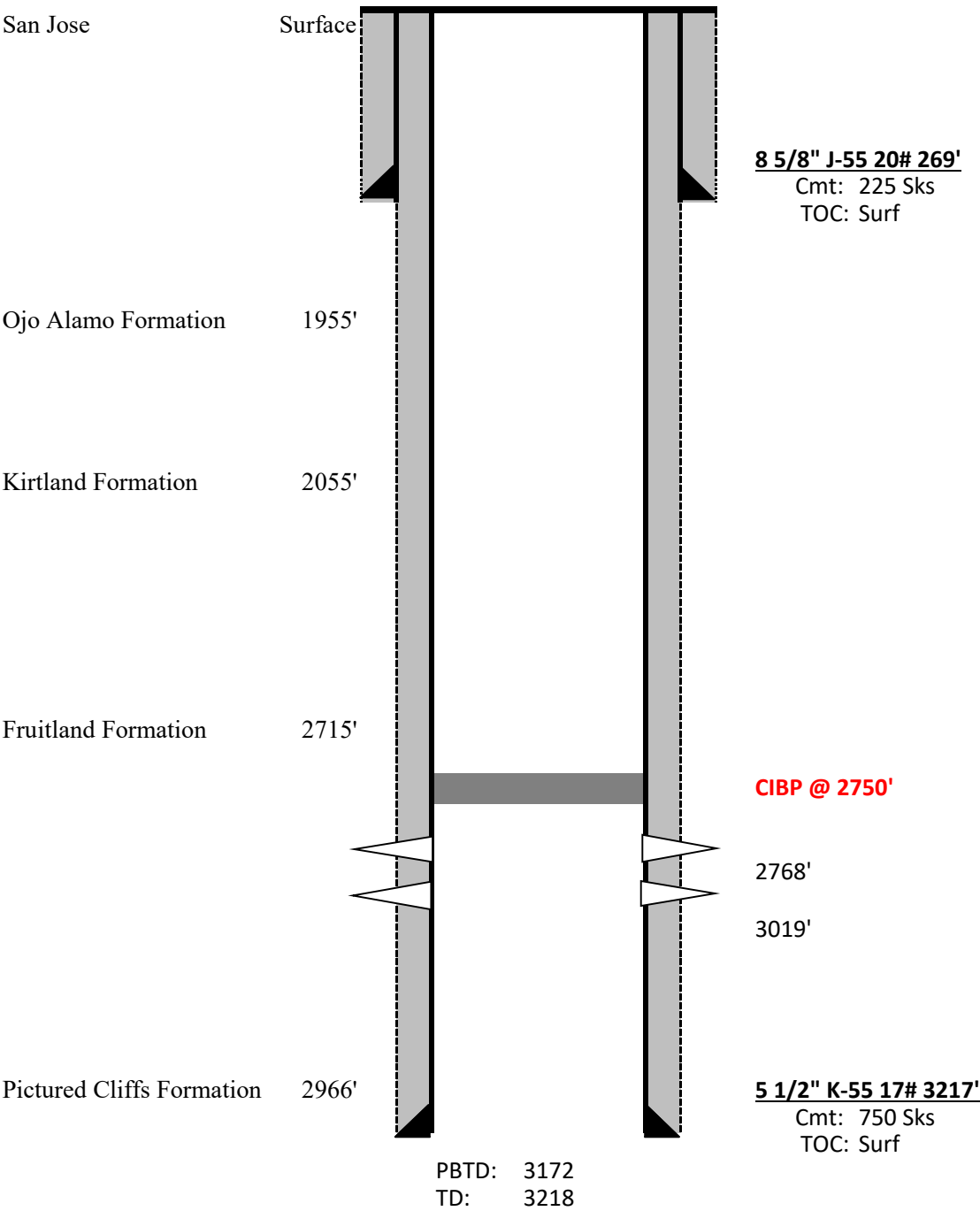
Drilling Supervisor
(Position)

E-mail address richard.boon@1KAenergy.com.

Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539



Gartner Gas Com A #1
(G) Sec 27, T30N, R8W
San Juan County
30-045-27539



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 364006

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 364006
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required prior to 5/30/2029	7/18/2024